

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051240920001

**Completion Report**

Spud Date: December 15, 2016

OTC Prod. Unit No.: 05122261300000

Drilling Finished Date: January 09, 2017

1st Prod Date: November 15, 2017

**Amended**

Completion Date: October 30, 2017

Amend Reason: OCC CORRECTION FOR LOCATION EXCEPTION ORDER

**Drill Type: HORIZONTAL HOLE**

Well Name: RENBARGER 2H-26-23

Purchaser/Measurer: ENLINK

Location: GRADY 35 9N 5W  
SW NW NW NW  
490 FNL 240 FWL of 1/4 SEC  
Latitude: 35.21692 Longitude: -97.7054  
Derrick Elevation: 1314 Ground Elevation: 1281

First Sales Date: 11/15/2017

Operator: CITIZEN ENERGY II LLC 23559

320 S BOSTON AVE STE 900  
TULSA, OK 74103-3729

Completion Type		Location Exception		Increased Density	
X	Single Zone	<b>Order No</b>		<b>Order No</b>	
	Multiple Zone	672953		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	J-55	458		224	SURFACE
PRODUCTION	5.5	20	HCP-110	20792		3420	8042

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 20792**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 04, 2017	MISSISSIPPIAN	789	41.4	1194	1513	1704	FLOWING		34	882

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

**Spacing Orders**

Order No	Unit Size
653331	640
655130	640
673236	MULTIUNIT

**Perforated Intervals**

From	To
10416	20667

**Acid Volumes**

25875 GALLONS HCL
-------------------

**Fracture Treatments**

20,631,900 LBS PROPPANT 442,530 BBLs WATER
---

Formation	Top
PINK LIMESTONE	9347
INOLA	9507
SYCAMORE	9794

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 23 TWP: 9N RGE: 5W County: GRADY

NE NE NW NW

45 FNL 997 FWL of 1/4 SEC

Depth of Deviation: 9452 Radius of Turn: 437 Direction: 359 Total Length: 11049

Measured Total Depth: 20792 True Vertical Depth: 9525 End Pt. Location From Release, Unit or Property Line: 45

**FOR COMMISSION USE ONLY**

1138058

Status: Accepted