

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051240920001

**Completion Report**

Spud Date: December 15, 2016

OTC Prod. Unit No.: 05122261300000

Drilling Finished Date: January 09, 2017

1st Prod Date: November 15, 2017

**Amended**

Completion Date: October 30, 2017

Amend Reason: OCC CORRECTION FOR LOCATION EXCEPTION ORDER

**Drill Type: HORIZONTAL HOLE**

Well Name: RENBARGER 2H-26-23

Purchaser/Measurer: ENLINK

Location: GRADY 35 9N 5W  
SW NW NW NW  
490 FNL 240 FWL of 1/4 SEC  
Latitude: 35.21692 Longitude: -97.7054  
Derrick Elevation: 1314 Ground Elevation: 1281

First Sales Date: 11/15/2017

Operator: CITIZEN ENERGY II LLC 23559

320 S BOSTON AVE STE 900  
TULSA, OK 74103-3729

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	672953		There are no Increased Density records to display.	
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	J-55	458		224	SURFACE
PRODUCTION	5.5	20	HCP-110	20792		3420	8042

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 20792**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 04, 2017	MISSISSIPPIAN	789	41.4	1194	1513	1704	FLOWING		34	882

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

**Spacing Orders**

Order No	Unit Size
653331	640
655130	640
673236	MULTIUNIT

**Perforated Intervals**

From	To
10416	20667

**Acid Volumes**

25875 GALLONS HCL
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**Fracture Treatments**

20,631,900 LBS PROPPANT 442,530 BBLs WATER
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Formation	Top
PINK LIMESTONE	9347
INOLA	9507
SYCAMORE	9794

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 23 TWP: 9N RGE: 5W County: GRADY

NE NE NW NW

45 FNL 997 FWL of 1/4 SEC

Depth of Deviation: 9452 Radius of Turn: 437 Direction: 359 Total Length: 11049

Measured Total Depth: 20792 True Vertical Depth: 9525 End Pt. Location From Release, Unit or Property Line: 45

**FOR COMMISSION USE ONLY**

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Status: Accepted