

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35093250510000

Completion Report

Spud Date: March 04, 2017

OTC Prod. Unit No.: 093218712

Drilling Finished Date: March 24, 2017

1st Prod Date: May 08, 2017

Amended

Completion Date: April 09, 2017

Amend Reason: CORRECT PERFORATIONS

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CHILDRESS 1-26H

Purchaser/Measurer: ONEOK

Location: MAJOR 35 22N 14W
NW NW NW NW
49 FNL 161 FWL of 1/4 SEC
Latitude: 36.34732 Longitude: -98.67517
Derrick Elevation: 1455 Ground Elevation: 1430

First Sales Date: 5/8/2017

Operator: FAIRWAY RESOURCES OPERATING III LLC 23943

538 SILICON DR STE 101
SOUTHLAKE, TX 76092-7517

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	666510		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	888		295	SURFACE
INTERMEDIATE	7	26	P-110	7843		375	2855

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	5538	0	355	7558	13096

Total Depth: 13185

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7513	AS-1X	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 05, 2017	MISSISSIPPIAN	271	29	879	3244	1303	PUMPING		64	280

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
661538	640

Perforated Intervals

From	To
8150	12849

Acid Volumes

97,850 GAL OF 15% FE ACID

Fracture Treatments

1,675,980 LBS SAND 298,474 BBLS FLUID
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Formation	Top
BIG LIME	6500
RED FORK	6806
MISSISSIPPI	7630

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

IRREGULAR SECTION.

Lateral Holes

Sec: 26 TWP: 22N RGE: 14W County: MAJOR

NE NW NW NW

39 FNL 627 FWL of 1/4 SEC

Depth of Deviation: 7232 Radius of Turn: 828 Direction: 5 Total Length: 4652

Measured Total Depth: 13185 True Vertical Depth: 7630 End Pt. Location From Release, Unit or Property Line: 39

FOR COMMISSION USE ONLY

Status: Accepted

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