Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35063246600000

OTC Prod. Unit No.: 063-219044-0-0000

Completion Report

Spud Date: March 21, 2017

Drilling Finished Date: April 30, 2017

1st Prod Date: August 12, 2017

Purchaser/Measurer: NEXTERA ENERGY POWER

Completion Date: July 24, 2017

MARKETING

First Sales Date: 7/24/2017

Drill Type: HORIZONTAL HOLE

Well Name: REBA 4-22/27H

Location: HUGHES 15 7N 10E SW NE SW SE 873 FSL 1776 FEL of 1/4 SEC Latitude: 35.074778 Longitude: -96.235961 Derrick Elevation: 908 Ground Elevation: 885

Operator: TRINITY OPERATING (USG) LLC 23879

1717 S BOULDER AVE STE 201 TULSA, OK 74119-4842

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	677215	660031
	Commingled		

				C	asing and Cer	nent				
Туре			Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT
SURFACE INTERMEDIATE		13.375	48	J-55	-55 589			290	SURFACE	
		9.625	36	J-55	31	80	225		1745	
PRODUCTION		5.5	20	P-110	139	88		1765	2053	
					Liner					
Type Size Weig		ght	Grade	Length	PSI	PSI SAX Top Depth		Depth	Bottom Dept	
				There are	no Liner record	ds to displa	ay.			

Total Depth: 13995

Pac	ker	Plug			
Depth	Depth Brand & Type		Plug Type		
13900	FLOAT COLLAR	There are no Plug	records to display.		

Initial Test Data

Test Date	Forma	tion	Oil BBL/Day	Oil-Gr (Af		as /Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jul 31, 2017	2017 WOODFORD				35	54		3378	FLOWING	480	64/64	
			Cor	npletio	n and Test I	Data b	y Producing F	ormation				
	Formation N	lame: WOOD	FORD		Co	de: 31	9WDFD	С	lass: GAS			
	Spacing	g Orders					Perforated I	ntervals				
Orde	r No	Un	it Size			From	n 🛛	Т	o			
677:	396	MUI	TIUNIT		5342 13852							
6308	886		640							_		
636	636104 640											
	Acid V	olumes			Fracture Treatments							
	747,222 G	ALS ACID				11,	11,502,262 GALS SLICKWATER					
					8,887,660 LBS SAND							
Formation			lт	ор		7						
WAPANUKA					3802		Were open hole logs run? No Date last log run:					
_							ale last log full.	•				
CROMWELL					4172	4172 Were unusual drilling circumstances encountered			intered? No			
CANEY			4610	E	xplanation:							
MAYES			4876	6								
WOODFORD					5064	1						
Other Remark	s					•						
SPACING ORE	DER - 647111 -	- MODIFICAT	ION OF OR	DER 63	30886							

Lateral Holes

Sec: 27 TWP: 7N RGE: 10E County: HUGHES

NW SE NW SE

1688 FSL 1702 FEL of 1/4 SEC

Depth of Deviation: 5066 Radius of Turn: 573 Direction: 180 Total Length: 7960

Measured Total Depth: 13995 True Vertical Depth: 5075 End Pt. Location From Release, Unit or Property Line: 1688

FOR COMMISSION USE ONLY

Status: Accepted

1137632

Form 1002A

1016EZ

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 05063246600000 OTC Prod. Unit No.: 063-219044-0-0009

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Muttieni

Operator: TRINITY OPERATING (USG) LLC 23879

> 1717 S BOULDER AVE STE 201 TULSA, OK 74119-4842

	Orde 677		660031				
	Location I	- 		Increased Densi	ty		
DER AVE STE 4119-4842	201	Sec. 27:			I		
ERATING (USO	G) LLC 23879	Sec. 22'		219044	I		
	de: -96.235961 und Elevation: 885	Sec. 15 (SL)	: -0-				

Multiple Zone Commingled Himit FO: 127396

Single Zone

Х

			Ca	asing and Cer	nent					
Type SURFACE INTERMEDIATE		Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT	
		13.375	48	J-55	589 3180 13988			290	SURFACE	
		9.625	36	J-55				225	1745	
PRO	PRODUCTION		20	P-110			176		2053	
				Liner						
Type Size We		Weight	Grade	Length	PSI	SAX	То	p Depth	Bottom Dept	
			There are	no Liner recor	ds to displ	ay.				

Total Depth: 13995

Packer Plug **Plug Type** Depth Brand & Type Depth There are no Plug records to display. 13900 FLOAT COLLAR 2017: 322,574 22: 181,509 27: 141,065 **Initial Test Data** 319WD July 16, 2018