Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35063246270000

OTC Prod. Unit No.: 063-218750-0-0000

Completion Report

Spud Date: November 23, 2016

Drilling Finished Date: December 20, 2016 1st Prod Date: May 29, 2017

Completion Date: June 15, 2017

Purchaser/Measurer: NEXTERA ENERGY POWER MARKETING First Sales Date: 5/29/2017

Drill Type: HORIZONTAL HOLE

Well Name: RACHEL 1-26/35H

Location: HUGHES 26 7N 11E SE SE NE SW 1548 FSL 2375 FWL of 1/4 SEC Latitude: 35.04767 Longitude: -96.11604 Derrick Elevation: 835 Ground Elevation: 812

Operator: TRINITY OPERATING (USG) LLC 23879

1717 S BOULDER AVE STE 201 TULSA, OK 74119-4842

	Completion Type	Location Exception	Increased Density
X	Single Zone	Order No	Order No
	Multiple Zone	667026	666806
	Commingled		

уре		Size	Weight	Grade	Grade Feet F			SAX	Top of CMT	
SURFACE			48	H-40	H-40 373				SURFACE	
INTERMEDIATE			36	J-55	35	3574		215	2053	
PRODUCTION			20	P-110	125	12539		1350	4700	
				Liner						
Type Size Weight C		Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth		
	MEDIATE UCTION		MEDIATE 9.625 UCTION 5.5	MEDIATE 9.625 36 UCTION 5.5 20	MEDIATE 9.625 36 J-55 UCTION 5.5 20 P-110 Liner	MEDIATE 9.625 36 J-55 35 UCTION 5.5 20 P-110 125 Liner	MEDIATE 9.625 36 J-55 3574 UCTION 5.5 20 P-110 12539 Liner	MEDIATE 9.625 36 J-55 3574 UCTION 5.5 20 P-110 12539 Liner	MEDIATE 9.625 36 J-55 3574 215 UCTION 5.5 20 P-110 12539 1350	

Total Depth: 12560

Pac	ker	PI	ug		
Depth	Brand & Type	Depth	Plug Type		
12446	EXPRO TOE SLEEVE	There are no Plug records to display.			

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure		
Jun 06, 2017	WOODFORD	DDFORD		5639		1938	FLOWING	540	64/64			
		Cor	npletion and	l Test Data	by Producing F	ormation		-	-	-		
	Formation Name: WOC	DFORD		Code: 3	19WDFD	C	lass: GAS					
	Spacing Orders				Perforated I	ntervals		7				
Orde	Order No Unit Size				m	٦	Го					
656	882	640		653	3	-						
667	025 M	ULTIUNIT	└									
654	579	640										
	Acid Volumes				Fracture Tre	atments		7				
	39,484 GALS ACID			7.	179,518 GALS S	_						
				,	5,259,022 LB							
Formation		т	ор									
WAPANUKA			Were open hole logs run? No 4801 Date last log run:									
CROMWELL				5211 Were unusual drilling circumstances encountered								
CANEY				5849 Explanation:								
MAYES				6098								
WOODFORD				6355								
Other Remark	s	-										
There are no C	Other Remarks.											
				Lateral I	Holes							
Sec: 35 TWP:	7N RGE: 11E County: HU	GHES										
SE SW SW	/ SW											
2 FSL 524 F	WL of 1/4 SEC											
Depth of Devia	tion: 6358 Radius of Turn:	614 Direction	: 178 Total L	ength: 5825								
Measured Tota	al Depth: 12560 True Vertio	al Depth: 601	0 End Pt. Lo	ocation From	n Release, Unit o	or Property L	ine: 2					
Measured Tota	al Depth: 12560 True Vertio	cal Depth: 601	0 End Pt. Lo	ocation From	n Release, Unit o	or Property L	ine: 2					

FOR COMMISSION USE ONLY

Status: Accepted

1137508

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Form 1002A

1016EZ

API No.: \$063246270000

OTC Prod. Unit No.: 063-218750-0-0000

Completion Report

Spud Date: November 23, 2016 Drilling Finished Date: December 20, 2016

1st Prod Date: May 29, 2017

Completion Date: June 15, 2017

MARKETING

Sec. 261 12.6695% 218750

Sec. 351 87.3305% 218750A I

First Sales Date: 5/29/2017

Purchaser/Measurer: NEXTERA ENERGY POWER

I

Drill Type: HORIZONTAL HOLE

Well Name: RACHEL 1-26/35H

Location: HUGHES 26 7N 11E SE SE NE SW 1548 FSL 2375 FWL of 1/4 SEC Latitude: 35.04767 Longitude: -96.11604 Derrick Elevation: 835 Ground Elevation: 812

Operator: TRINITY OPERATING (USG) LLC 23879

1717 S BOULDER AVE STE 201 TULSA, OK 74119-4842

Completion Type	Location Exception	Increased Density
X Single Zone	Order No	Order No
Multiple Zone	667026	666806

Auffirmit !

Muttiunit Po: 667025

Casing and Cement												
1	уре		Size	Weight	Grade	Fe	et	PSI SAX		Top of CMT		
SUI	RFACE	λ.	13.375	48	H-40	H-40 373			160	SURFACE		
INTERMEDIATE			9.625 36		J-55	3574			215	2053		
PRODUCTION			5.5	20	P-110	125	12539		1350	4700		
Liner												
Туре	Type Size Weight Grade				Length	PSI	SAX	Тор	Depth	Bottom Depth		
There are no Liner records to display.												

Total Depth: 12560

Packer Plug Depth Brand & Type Depth Plug Type 12446 EXPRO TOE SLEEVE There are no Plug records to display. 20906 126 454.910/35 **Initial Test Data** 6617 319WDF (4r) July 12, 2018 EZFZ

Test Date	Format		Oil L/Day	Oil-Gr (AF		as /Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
Jun 06, 2017	WOODF	ORD			56	39	~	1938	FLOWING	540	64/64		
			Con	npletio	n and Test	Data I	by Producing F	ormation					
	Formation N	lame: WOODFOF	RD		Co	de: 31	19WDFD	C	lass: GAS				
	Spacing	J Orders			[Perforated In	ntervals					
Order	r No	Unit Si	ze			Fron	n	-					
6568	382 (35)	640	H /			3	-						
667025 MULTIUNIT													
6545	579 (26)	640	4 /										
	Acid Vo	olumes					Fracture Tre	atments					
39,484 GALS ACID						7,1	179,518 GALS S	-					
							5,259,022 LB	S SAND					
Formation			Т	ор		Were open hole logs run? No							
WAPANUKA					480	-							
CROMWELL					521	1 v	Vere unusual dri	lling circums	tances encou	intered? No			
CANEY					584								
MAYES					6098								
WOODFORD					6355								
Other Remarks	5												
There are no O													
											ter terreter ander terreter ander son and		
						oral L	Holes						
Sec: 35 TWP: 7		County: HUGHES			La								
SE SW SW													
2 FSL 524 FV													
		ius of Turn: 614 D	irection	· 178 T	otal Length:	5825							
		True Vertical Dep					Release. Unit o	r Property L	ine: 2				
FOR COMM	ISSION US	EONLY											
												1137508	
Status:	Accepted												

i r