

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063246270000

Completion Report

Spud Date: November 23, 2016

OTC Prod. Unit No.: 063-218750-0-0000

Drilling Finished Date: December 20, 2016

1st Prod Date: May 29, 2017

Completion Date: June 15, 2017

Drill Type: HORIZONTAL HOLE

Well Name: RACHEL 1-26/35H

Purchaser/Measurer: NEXTERA ENERGY POWER
MARKETING

First Sales Date: 5/29/2017

Location: HUGHES 26 7N 11E
SE SE NE SW
1548 FSL 2375 FWL of 1/4 SEC
Latitude: 35.04767 Longitude: -96.11604
Derrick Elevation: 835 Ground Elevation: 812

Operator: TRINITY OPERATING (USG) LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	667026		666806	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	373		160	SURFACE
INTERMEDIATE	9.625	36	J-55	3574		215	2053
PRODUCTION	5.5	20	P-110	12539		1350	4700

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 12560

Packer	
Depth	Brand & Type
12446	EXPRO TOE SLEEVE

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 06, 2017	WOODFORD			5639		1938	FLOWING	540	64/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
656882	640
667025	MULTIUNIT
654579	640

Perforated Intervals

From	To
6533	12358

Acid Volumes

39,484 GALS ACID

Fracture Treatments

7,179,518 GALS SLICKWATER 5,259,022 LBS SAND

Formation	Top
WAPANUKA	4801
CROMWELL	5211
CANEY	5849
MAYES	6098
WOODFORD	6355

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 35 TWP: 7N RGE: 11E County: HUGHES

SE SW SW SW

2 FSL 524 FWL of 1/4 SEC

Depth of Deviation: 6358 Radius of Turn: 614 Direction: 178 Total Length: 5825

Measured Total Depth: 12560 True Vertical Depth: 6010 End Pt. Location From Release, Unit or Property Line: 2

FOR COMMISSION USE ONLY

1137508

Status: Accepted

8/1/18
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

1016EZ

API No.: 063246270000

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Sec. 26 12.6695% 218750 I
Sec. 35 87.3305% 218750A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
667026

Increased Density
Order No
666806

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Depth	Plug Type
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IHS 520906 65996 (26)
454,910 (35)

Initial Test Data

July 12, 2018

6/6/17 319WDFD 540

PCW
1 of 2
LR

EZ EZ

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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