

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35063246510001

**Completion Report**

Spud Date: February 21, 2017

OTC Prod. Unit No.: 063-218309-0-0000

Drilling Finished Date: April 09, 2017

1st Prod Date: June 30, 2017

Completion Date: June 28, 2017

**Drill Type:** HORIZONTAL HOLE

Well Name: EMMA 4-33/28H

Purchaser/Measurer: NEXTERA ENERGY POWER  
MARKETING

First Sales Date: 6/30/2017

Location: HUGHES 33 7N 11E  
SW SE SW SW  
291 FSL 950 FWL of 1/4 SEC  
Latitude: 35.0294638888889 Longitude: -96.1557861111111  
Derrick Elevation: 798 Ground Elevation: 770

Operator: TRINITY OPERATING (USG) LLC 23879

1717 S BOULDER AVE STE 201  
TULSA, OK 74119-4842

| Completion Type |               | Location Exception |  | Increased Density |  |
|-----------------|---------------|--------------------|--|-------------------|--|
| X               | Single Zone   | Order No           |  | Order No          |  |
|                 | Multiple Zone | 672162             |  | 661216            |  |
|                 | Commingled    |                    |  | 661841            |  |

| Casing and Cement |        |        |       |       |     |      |            |
|-------------------|--------|--------|-------|-------|-----|------|------------|
| Type              | Size   | Weight | Grade | Feet  | PSI | SAX  | Top of CMT |
| SURFACE           | 13.375 | 48     | J-55  | 290   |     | 180  | SURFACE    |
| INTERMEDIATE      | 9.625  | 36     | J-55  | 3371  |     | 225  | 1768       |
| PRODUCTION        | 5.5    | 20     | P-110 | 13978 |     | 1680 | 4536       |

| Liner                                  |      |        |       |        |     |     |           |              |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type                                   | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. |      |        |       |        |     |     |           |              |

**Total Depth: 14018**

| Packer |                  |
|--------|------------------|
| Depth  | Brand & Type     |
| 13910  | EXPRO TOE SLEEVE |

| Plug                                  |           |
|---------------------------------------|-----------|
| Depth                                 | Plug Type |
| There are no Plug records to display. |           |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date    | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Jul 06, 2017 | WOODFORD  |             |                   | 7047        |                         | 3000          | FLOWING           | 760                      | 64/64      |                      |

#### Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

#### Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 672202   | MULTIUNIT |
| 614644   | 640       |

#### Perforated Intervals

| From | To    |
|------|-------|
| 6209 | 13910 |

#### Acid Volumes

|                  |
|------------------|
| 500,640 GALS HCL |
|------------------|

#### Fracture Treatments

|                            |
|----------------------------|
| 10,111,385 GALS SLICKWATER |
| 7,782,580 LBS SAND         |

| Formation | Top  |
|-----------|------|
| WAPANUKA  | 4575 |
| CROMWELL  | 4915 |
| CANEY     | 5531 |
| MAYES     | 5780 |
| WOODFORD  | 5970 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

#### Lateral Holes

Sec: 28 TWP: 7N RGE: 11E County: HUGHES

SE SE SW NW

2490 FNL 1109 FWL of 1/4 SEC

Depth of Deviation: 5969 Radius of Turn: 573 Direction: 360 Total Length: 7701

Measured Total Depth: 14018 True Vertical Depth: 5715 End Pt. Location From Release, Unit or Property Line: 1109

#### FOR COMMISSION USE ONLY

1137624

Status: Accepted

8/1/18  
Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

1016EZ

API No.: 05063246510001

Completion Report

Spud Date: February 21, 2017

OTC Prod. Unit No.: ~~063-218929~~

Drilling Finished Date: April 09, 2017

1st Prod Date: June 30, 2017

Completion Date: June 28, 2017

Drill Type: HORIZONTAL HOLE

Well Name: EMMA 4-33/28H

Purchaser/Measurer: NEXTERA ENERGY POWER MARKETING

First Sales Date: 6/30/2017

Location: HUGHES 33 7N 11E  
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Operator: TRINITY OPERATING (USG) LLC 23879

1717 S BOULDER AVE STE 201  
TULSA, OK 74119-4842

Multifruit:

Sec. 33: 65.2123% 218929 I  
Sec. 28: 34.7877% 218929A I

| Completion Type |               |
|-----------------|---------------|
| X               | Single Zone   |
|                 | Multiple Zone |
|                 | Commingled    |

| Location Exception |  |
|--------------------|--|
| Order No           |  |
| 672162             |  |

| Increased Density |  |
|-------------------|--|
| Order No          |  |
| 661216            |  |
| 661841            |  |

Multifruit FD:  
672202

| Casing and Cement |        |        |       |       |     |      |            |
|-------------------|--------|--------|-------|-------|-----|------|------------|
| Type              | Size   | Weight | Grade | Feet  | PSI | SAX  | Top of CMT |
| SURFACE           | 13.375 | 48     | J-55  | 290   |     | 180  | SURFACE    |
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| Type                                   | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
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Total Depth: 14018

| Packer |                  |
|--------|------------------|
| Depth  | Brand & Type     |
| 13910  | EXPRO TOE SLEEVE |

| Plug                                  |           |
|---------------------------------------|-----------|
| Depth                                 | Plug Type |
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2017: 600,947 33(391,891)  
28(209,056)

| Initial Test Data |
|-------------------|
|-------------------|

July 16, 2018

7/6/17 319WDFD 760

DCW  
1 of 2

E2  
E2

JK