

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063246800000

Completion Report

Spud Date: June 30, 2017

OTC Prod. Unit No.: 063-222519-0-0000

Drilling Finished Date: July 24, 2017

1st Prod Date: November 13, 2017

Completion Date: November 03, 2017

Drill Type: HORIZONTAL HOLE

Well Name: NORMA 1-35/26/23H

Purchaser/Measurer: NEXTERA ENERGY POWER
MARKETING

First Sales Date: 11/13/2017

Location: HUGHES 35 7N 10E
SW SW SW SE
284 FSL 2430 FEL of 1/4 SEC
Latitude: 35.02969444 Longitude: -96.22014444
Derrick Elevation: 870 Ground Elevation: 847

Operator: TRINITY OPERATING (USG) LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	675596		661943	
	Commingled			662222	
				661898	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	J-55	381		200	SURFACE
INTERMEDIATE	9.625	36	J-55	3412		225	1782
PRODUCTION	5.5	20	P-110	16630		2182	855

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16643

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
16536	FLOAT COLLAR	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 11, 2017	WOODFORD			2739		3587	FLOWING		64/64	420

Completion and Test Data by Producing Formation

Formation Name: WOODFORDCode: 319WDFDClass: GAS

Spacing Orders

Order No	Unit Size
675595	MULTIUNIT
624105	640
626170	640
629877	640

Perforated Intervals

From	To
5919	16492

Acid Volumes

569,352 GALS ACID

Fracture Treatments

12,202,137 GALS SLICKWATER
11,100,010 LBS SAND

Formation	Top	Were open hole logs run? No Date last log run: Were unusual drilling circumstances encountered? No Explanation:
WAPANUKA	4260	
CROMWELL	4671	
CANEY	5234	
MAYES	5460	
WOODFORD	5618	

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 23 TWP: 7N RGE: 10E County: HUGHES

NE SE SW SE

400 FSL 1591 FEL of 1/4 SEC

Depth of Deviation: 5623 Radius of Turn: 573 Direction: 360 Total Length: 10573

Measured Total Depth: 16643 True Vertical Depth: 5220 End Pt. Location From Release, Unit or Property Line: 400

FOR COMMISSION USE ONLY

Status: Accepted

1138201

8/1/18
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Oil & Gas Conservation Division
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1016EZ

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Multinut:
Sec. 35: 47.4889% 222519 I
Sec. 26: 30.1466% 222519A I
Sec. 23: 2.3645% 222519B I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
675596

Increased Density
Order No
661943
662222
661898

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Initial Test Data

July 17, 2018

EZ EZ EZ 12/11/17 319WDFD

1 XMT-shale

1 of 2
RS

2017: 98,202
35: 46,635
26: 49,245
23: 2322

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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CANEY	5234
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Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

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