

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35043235440000

**Completion Report**

Spud Date: January 06, 2018

OTC Prod. Unit No.: 043223715

Drilling Finished Date: February 27, 2018

1st Prod Date: June 24, 2018

Completion Date: June 21, 2018

**Drill Type:** HORIZONTAL HOLE

Well Name: HEDGES 1917 1-27OH

Purchaser/Measurer: MARATHON OIL COMPANY

Location: DEWEY 27 19N 17W  
NE NW NW NW  
270 FNL 420 FWL of 1/4 SEC  
Latitude: 36.09985 Longitude: -99.0071  
Derrick Elevation: 0 Ground Elevation: 1880

First Sales Date: 6/24/2018

Operator: MARATHON OIL COMPANY 1363

7301 NW EXPRESSWAY STE 225  
OKLAHOMA CITY, OK 73132-1590

Completion Type	
X	Single Zone
	Multiple Zone
	Commingle

Location Exception	
Order No	
667803	

Increased Density	
Order No	
667920	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	30"	94	J-55	80			SURFACE
SURFACE	13 3/8"	54.5	J-55	1535		777	SURFACE
INTERMEDIATE	9 5/8"	40	P-110HC	10813		796	6636
PRODUCTION	5 1/2"	23	P-110	16703		1879	9633

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 16719**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 29, 2018	MISSISSIPPI SOLID	685	56	11285	16474	828	FLOWING	1277	39/64	

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI SOLID

Code: 351MSSSD

Class: GAS

#### Spacing Orders

Order No	Unit Size
585126	640

#### Perforated Intervals

From	To
12045	16563

#### Acid Volumes

101,169 GALS OF 15% HCL ACID
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#### Fracture Treatments

131,488 BBLS OF FLUID 6681,615 LBS OF PROPPANT
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Formation	Top
MISSISSIPPI SOLID	10007

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC: THIS DOCUMENT HAS BEEN ACCEPTED BASED ON THE DATA SUBMITTED. THE FINAL LOCATION EXCEPTION ORDER HAS NOT BEEN SUBMITTED.

#### Lateral Holes

Sec: 27 TWP: 19N RGE: 17W County: DEWEY

SE SW SW SW

87 FSL 381 FWL of 1/4 SEC

Depth of Deviation: 11501 Radius of Turn: 1869 Direction: 180 Total Length: 4917

Measured Total Depth: 16719 True Vertical Depth: 11970 End Pt. Location From Release, Unit or Property Line: 87

#### FOR COMMISSION USE ONLY

1140401

Status: Accepted