

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017250980000

**Completion Report**

Spud Date: December 01, 2017

OTC Prod. Unit No.: 017-223123

Drilling Finished Date: December 17, 2017

1st Prod Date: March 16, 2018

Completion Date: March 14, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MASON TREECE 1305 1-17-8MXH

Purchaser/Measurer: MARATHON OIL COMPANY

Location: CANADIAN 20 13N 5W  
NW SW NE NE  
710 FNL 1110 FEL of 1/4 SEC  
Latitude: 35.592639978 Longitude: -97.748626056  
Derrick Elevation: 1266 Ground Elevation: 1246

First Sales Date: 3/16/18

Operator: MARATHON OIL COMPANY 1363

7301 NW EXPRESSWAY STE 225  
OKLAHOMA CITY, OK 73132-1590

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	672629		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	13 3/8"	54.5#	J-55	80			SURFACE
SURFACE	9 5/8"	36#	J-55	1034		350	SURFACE
PRODUCTION	7"	29#	P-110	8102		390	3948

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P-110	10683	0	895	7977	18660

**Total Depth: 18660**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		17470	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 27, 2018	MISSISSIPPIAN	725	42	1529	2107	1530	FLOWING	69	64/64	

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN				Code: 359 MSSP			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From		To			
669294		640		8247		18509			
615498		640							
672166		MULTIUNIT							
Acid Volumes				Fracture Treatments					
90,636 GALS OF 15% HCL ACID				257,402 BBLS/19,688,232 LBS OF PROPPANT					

Formation	Top
MISSISSIPPIAN	7641

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: THE 1ST PERFORATION APPEARS TO BE IN VIOLATION TO THE INTERIM LOCATION EXCEPTION. THIS WILL BE DEALT WITH IN THE FINAL LOCATION EXCEPTION HEARING. THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED , NEITHER THE FINAL LOCATION EXCETION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

Lateral Holes
Sec: 8 TWP: 13N RGE: 5W County: CANADIAN  N2 NW NE NE  51 FNL 968 FEL of 1/4 SEC  Depth of Deviation: 8440 Radius of Turn: 1230 Direction: 360 Total Length: 11152  Measured Total Depth: 18660 True Vertical Depth: 7875 End Pt. Location From Release, Unit or Property Line: 51

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<div>1139075</div> <div>Status: Accepted</div>