

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051231990000

Completion Report

Spud Date: August 01, 2004

OTC Prod. Unit No.:

Drilling Finished Date: August 17, 2004

Amended

1st Prod Date: September 01, 2004

Amend Reason: RE-FRAC WELL

Completion Date: September 01, 2004

Recomplete Date: October 24, 2017

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: NORGE MARCHAND UNIT 58-3

Purchaser/Measurer: DCP

Location: GRADY 34 7N 8W
SW4 NE4 NW4 NE4
2290 FSL 840 FWL of 1/4 SEC
Latitude: 35.042628 Longitude: -98.02894
Derrick Elevation: 1142 Ground Elevation: 1134

First Sales Date:

Operator: LIME ROCK RESOURCES II-A LP 22628

1111 BAGBY ST STE 4600
HOUSTON, TX 77002-2559

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9-5/8	40.0	J55	959	1200	455	SURFACE
PRODUCTION	5-1/2	17.0	N80	10850	6200	750	8200

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 10850

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Nov 12, 2017	MARCHAND	97	37	10	103	4	PUMPING	200	1"	146

Completion and Test Data by Producing Formation

Formation Name: MARCHAND

Code: 405MRCD

Class: OIL

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
103387	UNIT	10500	10620

Acid Volumes	Fracture Treatments
238 BBLS 7.5% HCL	8,915 BBLS WATER, 59,680 LBS 100 MESH SAND, 125,200 LBS 30/50 MESH SAND, 146,060 LBS 20/40 MESH SAND

Formation	Top
WADE	8677
MEDRANO	9149
UPPER COTTAGE GROVE	9598
LOWER COTTAGE GROVE	9914
MARCHAND	10473

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

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Status: Accepted