

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35147281870000

Completion Report

Spud Date: July 22, 2017

OTC Prod. Unit No.:

Drilling Finished Date: August 04, 2017

1st Prod Date:

Completion Date: August 09, 2017

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: EDWARDS-WHITE SWD 1-17

Purchaser/Measurer:

Location: WASHINGTON 17 29N 14E
NE NW NE NE
2475 FSL 1740 FWL of 1/4 SEC
Derrick Elevation: 825 Ground Elevation: 821

First Sales Date:

Operator: FINNEY KYLER A dba FINNEY OIL CO 23134
PO BOX 87
402685 W 100 RD
WANN, OK 74083-0087

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
X	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	8.625	28	NEW	21	20	10	SURFACE
PRODUCTION	4.5	10.5	NEW	1498	500	170	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2118

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
1485	ARROW J-TYPE	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI

Code: 351MISS

Class: DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
NONE		There are no Perf. Intervals records to display.	
Acid Volumes		Fracture Treatments	
NONE		NONE	

Formation Name: ARBUCKLE

Code: 169ABCK

Class: DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
NONE		There are no Perf. Intervals records to display.	
Acid Volumes		Fracture Treatments	
NONE		NONE	

Formation	Top
ALTAMONT LIMESTONE	627
PINK LIMESTONE	760
OSWEGO LIMESTONE	904
BARTLESVILLE SAND	1225
MISSISSIPPI LIMESTONE	1484
ARBUCKLE LIMESTONE	1814

Were open hole logs run? No

Date last log run: August 07, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

UIC PERMIT NUMBER 1800600010 OCC - THIS WELL IS AN OPEN HOLE COMPLETION IN TWO ZONES FROM BOTTOM OF THE 4 1/2" CASING AT 1498' TO 1753' IN THE MISSISSIPPI AND FROM 1814' TO TOTAL DEPTH AT 2118' THE WELL IS COMPLETED IN THE ARBUCKLE.

FOR COMMISSION USE ONLY

1138338

Status: Accepted

API NO. 147 28187
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

AUG 28 2017

OKLAHOMA CORPORATION
COMMISSION

Form 1002A

Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE

☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Washington	SEC	17	TWP	29N	RGE	14E
LEASE NAME	Edwards-White			WELL NO.	SWD1-17		
NE 1/4 NW 1/4 NE 1/4 NE 1/4	FSL OF 1/4 SEC	2475	FWL OF 1/4 SEC	1740	DATE OF WELL COMPLETION	8-9-17	
ELEVATION Derrick FL	825	Ground	821	Latitude (if known)	Longitude (if known)		
OPERATOR NAME	Finney Oil Company			OTC/OCC OPERATOR NO.	23134		
ADDRESS	P.O. Box 87						
CITY	Wann	STATE	OK	ZIP	74083		

COMPLETION REPORT

SPUD DATE 7-22-17

DRLG FINISHED DATE 8-4-17

DATE OF WELL COMPLETION 8-9-17

RECOMP DATE

Longitude (if known)

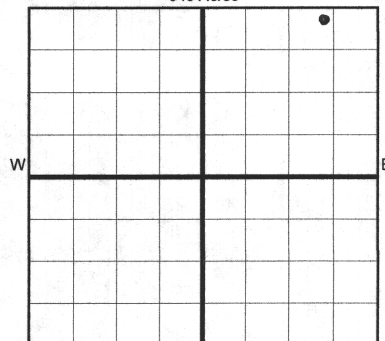
Latitude (if known)

OTC/OCC OPERATOR NO. 23134

ADDRESS P.O. Box 87

CITY Wann STATE OK ZIP 74083

640 Acres



LOCATE WELL

COMPLETION TYPE

<input type="checkbox"/>	SINGLE ZONE
<input checked="" type="checkbox"/>	MULTIPLE ZONE
<input type="checkbox"/>	Application Date
<input type="checkbox"/>	COMMINGLED
<input type="checkbox"/>	Application Date
<input type="checkbox"/>	LOCATION
<input type="checkbox"/>	EXCEPTION ORDER
<input type="checkbox"/>	INCREASED DENSITY
<input type="checkbox"/>	ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8.625	28	New	21	20	10	Surface
INTERMEDIATE							
PRODUCTION	4.5	10.5	New	1498	500	170	Surface
LINER							

PACKER @ 1,485 BRAND & TYPE Arrow J-Type PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
TOTAL DEPTH 2,118

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Mississippi	Arbuckle
SPACING & SPACING ORDER NUMBER	N/A	N/A
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Disposal	Disposal
PERFORATED INTERVALS	Open Hole	Open Hole
	1498-1753	4814-2118
ACID/VOLUME	N/A	N/A
FRACTURE TREATMENT (Fluids/Prop Amounts)	N/A	N/A

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer



OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	N/A	N/A
OIL-BBL/DAY	N/A	N/A
OIL-GRAVITY (API)	N/A	N/A
GAS-MCF/DAY	N/A	N/A
GAS-OIL RATIO CU FT/BBL	N/A	N/A
WATER-BBL/DAY	N/A	N/A
PUMPING OR FLOWING	N/A	N/A
INITIAL SHUT-IN PRESSURE	N/A	N/A
CHOKE SIZE	N/A	N/A
FLOW TUBING PRESSURE	N/A	N/A

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Kyle Finney
SIGNATURE
P.O. Box 87
ADDRESS
Wann
CITY
OK
STATE
74083
ZIP
8/14/2017
DATE
918-440-8878
PHONE NUMBER
kfinney@finneyoilco.com
EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Altamont Limestone	627
Pink Limestone	760
Oswego Limestone	904
Bartlesville Sand	1,225
Mississippi Limestone	1,484
Arbuckle Limestone	1,814

LEASE NAME Edwards-WhiteWELL NO. SWD1-17

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

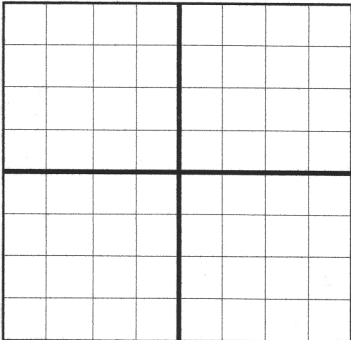
Were open hole logs run? _____ yes ☒ noDate Last log was run 8/7/2017Was CO₂ encountered? _____ yes ☒ no at what depths? _____Was H₂S encountered? _____ yes ☒ no at what depths? _____Were unusual drilling circumstances encountered? _____ yes ☒ no

If yes, briefly explain below

Other remarks:

uic Permit 1800600010

640 Acres

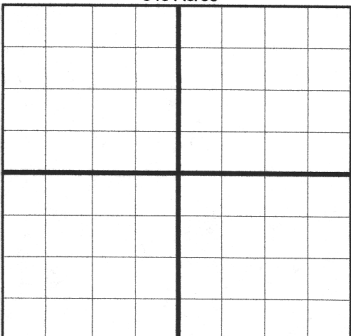


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	Feet From 1/4 Sec Lines	FSL
		BHL From Lease, Unit, or Property Line:	FWL

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	