Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Completion Report

API No.: 35111267410003

OTC Prod. Unit No.:

Amended

Amend Reason: CONVERT TO A SALTWATER DISPOSAL WELL

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: WILSON 2-10

- Location: OKMULGEE 10 12N 12E C E2 NE SW 1980 FSL 2310 FWL of 1/4 SEC Derrick Elevation: 690 Ground Elevation: 683
- Operator: INLAND OPERATING COMPANY 23009 PO BOX 701588 2702 E 72 ST TULSA, OK 74170-1588

Spud Date: March 15, 1994 Drilling Finished Date: March 24, 1994 1st Prod Date: Completion Date: May 12, 1994 Recomplete Date: July 13, 2017

Purchaser/Measurer:

First Sales Date:

	Completion Type	Location Exception	Increased Density
	Single Zone	Order No	Order No
Х	Multiple Zone	There are no Location Exception records to display.	There are no Increased Density records to display.
	Commingled		

be	Size	Weight	Grade					-
		l v	Grade	Fe	et	PSI	SAX	Top of CMT
ACE	8 5/8	20	J-55	25	50		175	SURFACE
CTION	4 1/2	9.5	J-55	32	52		350	1580
			Liner					
Size	Weight	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth
(Size Weight Grade	Liner Size Weight Grade Length	Size Weight Grade Length PSI	Liner	Liner Size Weight Grade Length PSI SAX Top	Liner Size Weight Grade Length PSI SAX Top Depth

Total Depth: 3256

Pac	cker	Plug			
Depth	Brand & Type	Depth	Plug Type		
2280	TENSION	3150	CIBP		
		3280	CIBP		

Initial Test Data

Test Date	Format	tion	Oil BBL/Day	Oil-Gi (Al		Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
				There	e are n	o Initial Data	a records to disp	olay.				
			Co	mpletio	n and	Test Data	by Producing F	ormation				
	Formation N	lame: CROMV	VELL			Code: 40	2CMWL	С	lass: DISP			
	Spacing	g Orders					Perforated I	ntervals				
Orde	er No	Uni	it Size			Fror	n	T	б			
There a	re no Spacing C	Drder records t	to display.			250)	25	504			
						254)	25	566			
	Acid Ve	olumes					Fracture Tre	atments				
There a	are no Acid Volu	ume records to	o display.		Т	here are no	Fracture Treatr	ments record	s to display.			
	Formation N	lame: GILCRE	EASE			Code: 40	03GLCR	С	lass: DISP			
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Formation			I-	Гор								
GILCREASE							Vere open hole Date last log run	-				
CROMWELL						2496						
VIOLA						V	Vere unusual dr Explanation:	illing circums	tances enco	untered? No		
WILCOX						3204						
L]						
Other Remark	(S											
							N NUMBER 180 DL SET AT 2,65					
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FOR COMMISSION USE ONLY

Status: Accepted

January 17, 2018

1138344

	-03													1
API 111-26741	PLEASE TYPE OR USE BI		Y					N	102		and an and	2.1 V	100U	Form Re
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UNIT NO.	if recompletion	•				t Office Box itv. Oklahon	52000 na 73152-2000			IN	0 0 0	0 201		
ORIGINAL X AMENDED (Reason)	Convert to a					Rule 165:10)-3-25		OKL	AHO	MACC	RPO	RATIO	1
		SVVD VVE			COM	PLETION F	REPORT				OMMIS	SSION		
	ON DIRECTIONAL HOLE	HORIZON	ITAL HOLE	SP	UD DATE	3/1	5/94	Г		5	640 Acres			
SERVICE WELL	everse for bottom bole locat	ion			LG FINISHED TE	3/2	4/94	-			<u></u>			
COUNTY Okmulg		TWP 12N RG	∋∈ 12	= DA	TE OF WELL	5/12	2/94							
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Derrick FL 090 Groun	d 683 Latitude ((if known)			(if known)						×			
NAME In	land Operating Co	ompany		OTC/OC		23	009	-						
ADDRESS	P.O. Box 7015	88						-						
CITY	Tulsa	ST	ATE	0	K ZIP	74	170	L			CATE WE			
COMPLETION TYPE	N	CASING	& CEMEN	T (Form	1002C must b	e attached)			LU	CATEWE	LL		
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X MULTIPLE ZONE Application Date SV	VD App 7/13/17	CONDUC	TOR										tangent search of 2000. NGC NA	
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PLEASE TYPE OR USE BLACK INK ON FORMATION RECORD Give formation names and tops, if available, or descriptions and th drilled through. Show intervals cored or drillstem tested.		LEASE NAME	WILSON	WELL NO2-10
NAMES OF FORMATIONS	ТОР		FOR COMMISSIO	N USE ONLY
Gilcrease	2,290	ITD on file	SAPPROVED	
Cromwell	2496		2) Reject Code	es
Viola	3,164			
Wilcox	3,204			
		Were open hole logs run?	yesno	
		Date Last log was run Was CO ₂ encountered?	yes no at	what depths?
		Was H ₂ S encountered?	yesno at	what depths?
		Were unusual drilling circu If yes, briefly explain below	umstances encountered?	yes no
Other remarks: This well being converted to SWE			ους τη αγοτηρική τη Το μεγολογιστική τη αγοτηρική τη α	
Application # 1800500001 filed 7/				
OCC original 1002A had a stage tool se to 1580'		on depth 4% O'and using	2 ^u casing set. 9 250 sacks 1	The well lifted cement
640 Acres BOTTOM	HOLE LOCATION FOR D	DIRECTIONAL HOLE		

-				
			A REAL PROPERTY AND A REAL	
	-			
	-			

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells. 640 Acres

-	 	0407	10163	 	
2 6 6					

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE		COUNTY			
Spot Loca	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured	d Total Depth		True Vertical De		BHL From Lease, Unit, or Prope		

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE		COUNTY			
Spot Loc	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviatior		1/4	Radius of Turn		Direction	Total Length	
Measure	d Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pro		
LATERA	L #2						
SEC	TWP	RGE		COUNTY	Foot From 1/4 Soc Linco	EQI	EWI
SEC Spot Loc	TWP ation 1/4	RGE	1/4	COUNTY 1/4		FSL	FWL
SEC	TWP cation 1/4				Feet From 1/4 Sec Lines Direction	FSL Total Length	FWL
SEC Spot Loc Depth of Deviatior	TWP cation 1/4		1/4	1/4		Total Length	FWL
SEC Spot Loc Depth of Deviatior	TWP ation 1/4 d Total Depth		1/4 Radius of Turn	1/4	Direction	Total Length	FWL

SEC	IWP	RGE		COUNTY			
Spot Locati			I		Feet From 1/4 Sec Lines	FSL	FWL
	1/4	1/4	1/4	1/4			
Depth of			Radius of Turn		Direction	Total	
Deviation						Length	
Measured 1	Fotal Depth		True Vertical Dep	oth	BHL From Lease, Unit, or Pr	operty Line:	