

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35111267410003

Completion Report

Spud Date: March 15, 1994

OTC Prod. Unit No.:

Drilling Finished Date: March 24, 1994

Amended

1st Prod Date:

Amend Reason: CONVERT TO A SALTWATER DISPOSAL WELL

Completion Date: May 12, 1994

Recomplete Date: July 13, 2017

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: WILSON 2-10

Purchaser/Measurer:

Location: OKMULGEE 10 12N 12E
C E2 NE SW
1980 FSL 2310 FWL of 1/4 SEC
Derrick Elevation: 690 Ground Elevation: 683

First Sales Date:

Operator: INLAND OPERATING COMPANY 23009
PO BOX 701588
2702 E 72 ST
TULSA, OK 74170-1588

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
X	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	20	J-55	250		175	SURFACE
PRODUCTION	4 1/2	9.5	J-55	3252		350	1580

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3256

Packer	
Depth	Brand & Type
2280	TENSION

Plug	
Depth	Plug Type
3150	CIBP
3280	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: CROMWELL

Code: 402CMWL

Class: DISP

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

2500

2504

2540

2566

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: GILCREASE

Code: 403GLCR

Class: DISP

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

2298

2304

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
GILCREASE	2290
CROMWELL	2496
VIOLA	3164
WILCOX	3204

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

THIS WELL BEING CONVERTED TO SALTWATER DISPOSAL. APPLICATION NUMBER 1800500001 FILED JULY 13, 2017. OCC - ORIGINAL 1002A INCORRECT ON DEPTH 4 1/2" CASING SET. THE WELL HAD A STAGE TOOL SET AT 2,650' AND USING 250 SACKS LIFTED CEMENT TO 1,580'.

FOR COMMISSION USE ONLY

1138344

Status: Accepted

API NO. 111-26741
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

NOV 30 2017

OKLAHOMA CORPORATION
COMMISSION

Form 1002A
Rev. 2009

☐ ORIGINAL
☒ AMENDED (Reason)

Convert to a SWD Well

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Okmulgee	SEC	10	TWP	12N	RGE	12E
LEASE NAME	WILSON			WELL NO.	2-10		
C	1/4	E/2	1/4	NE	1/4	SW	1/4
FSL OF 1/4 SEC	1980		FWL OF 1/4 SEC		2310		
ELEVATION Derrick FL	690	Ground	683	Latitude (if known)		Longitude (if known)	
OPERATOR NAME	Inland Operating Company			OTC/OCC OPERATOR NO.	23009		
ADDRESS	P.O. Box 701588						
CITY	Tulsa		STATE	OK	ZIP	74170	

SPUD DATE 3/15/94

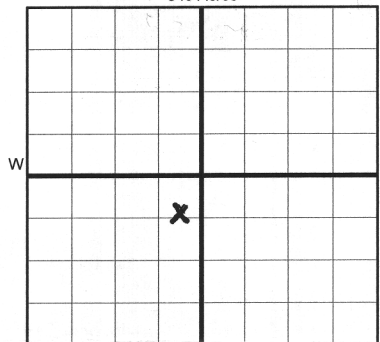
DRLG FINISHED DATE 3/24/94

DATE OF WELL COMPLETION 5/12/94

1st PROD DATE N/A

RECOMP DATE 7/13/17

640 Acres



LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	
<input checked="" type="checkbox"/> MULTIPLE ZONE	SWD App 7/13/17
Application Date	
<input type="checkbox"/> COMMINGLED	
Application Date	
LOCATION	
EXCEPTION ORDER	
INCREASED DENSITY	
ORDER NO.	

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	20#	J-55	250		175	surface
INTERMEDIATE							
PRODUCTION	4 1/2	9.5#	J-55	3252		350	1580
	4 1/2	9.5#	J-55	2650		250	1,580
				TOTAL DEPTH			3,256

PACKER @ 2,280 BRAND & TYPE tension PLUG @ 3280 TYPE CIBP PLUG @ 3150 TYPE CIBP
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION 402 CMWL 403 6 LCR

FORMATION	Cromwell	Gilcrease			
SPACING & SPACING ORDER NUMBER					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Disposal	Disposal			
PERFORATED INTERVALS	2500 - 04'	2298 - 2304'			
	2540 - 66'				
ACID/VOLUME					
FRACTURE TREATMENT (Fluids/Prop Amounts)					

Min Gas Allowable (165:10-17-7)

OR

Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	Convert to SWD				
OIL-BBL/DAY					
OIL-GRAVITY (API)					
GAS-MCF/DAY					
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY					
PUMPING OR FLOWING					
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

John Leenerts

7/26/2017

(918) 393-0769

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

P.O. Box 701588

Tulsa

OK

74170

john@inlandoilgas.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Gilcrease	2,290
Cromwell	2496
Viola	3,164
Wilcox	3,204

LEASE NAME WILSON WELL NO. 2-10

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	_____ yes _____ no
Date Last log was run	_____
Was CO ₂ encountered?	_____ yes _____ no at what depths? _____
Was H ₂ S encountered?	_____ yes _____ no at what depths? _____
Were unusual drilling circumstances encountered?	_____ yes _____ no
If yes, briefly explain below	

Other remarks: This well being converted to SWD

Application # 1800500001 filed 7/13/17

OCC original 1002A incorrect on depth 4 1/2" casing set. The well had a stage tool set at 2650' and using 250 sacks lifted cement to 1580'.

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		
Feet From 1/4 Sec Lines		FSL	FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		Total Length
Feet From 1/4 Sec Lines		FSL	FWL
BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		Total Length
Feet From 1/4 Sec Lines		FSL	FWL
BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		Total Length
Feet From 1/4 Sec Lines		FSL	FWL
BHL From Lease, Unit, or Property Line:			