

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019262170000

Completion Report

Spud Date: September 12, 2016

OTC Prod. Unit No.: 019-102872

Drilling Finished Date: September 24, 2016

1st Prod Date:

Completion Date: August 18, 2017

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: HOOKS 1

Purchaser/Measurer:

Location: CARTER 1 1S 3W
NE NE NW SW
100 FNL 1220 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: DEHART COMPANY (THE) 11992
PO BOX 914
115 4TH AVE SW
ARDMORE, OK 73402-0914

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	5 1/2	15.5		1640		340	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1694

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
1250	ARROW TENSION	1660	PBTD

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 18, 2017	DEESE									

Completion and Test Data by Producing Formation			
Formation Name: DEESE		Code: 404DEESS	Class: INJ
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
624146	40	1309	1564
Acid Volumes		Fracture Treatments	
NONE		NONE	

Formation	Top
PERMIAN	0
DEESE	790

Were open hole logs run? Yes
Date last log run: September 24, 2016

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - UIC PERMIT NUMBER 1802230007

FOR COMMISSION USE ONLY	
Status: Accepted	1138306

RECEIVED

AUG 25 2017

Form 1002A
Rev. 2009

OKLAHOMA CORPORATION
COMMISSION

API NO. 019-26217
OTC PROD. 019
UNIT NO. 102872

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

☒ ORIGINAL
☐ AMENDED (Reason) _____

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY CARTER SEC 1 TWP 15 RGE 3W

LEASE NAME HOOKS FNL WELL NO. 1

NE 1/4 NE 1/4 NW 1/4 SW 1/4 FSL OF 1/4 SEC 100 FWL OF 1/4 SEC 1220

ELEVATION _____ Ground _____ Latitude (if known) _____

OPERATOR NAME THE DEHART CO. OTC/OCC OPERATOR NO. 11992-0

ADDRESS P.O. BOX 914

CITY AROMORE STATE OK. ZIP 73402

SPUD DATE 9/12/16

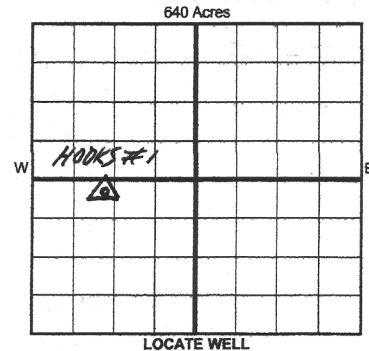
DRLG FINISHED DATE 9/24/16

DATE OF WELL COMPLETION 8/18/17

1st PROD DATE _____

RECOMP DATE _____

Longitude (if known) _____



COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date _____
☐ COMMINGLED
Application Date _____
LOCATION _____
EXCEPTION ORDER _____
INCREASED DENSITY _____
ORDER NO. _____

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE							
INTERMEDIATE							
PRODUCTION	<u>5 1/2</u>	<u>15.5</u>		<u>1640</u>		<u>340 SURF</u>	
LINER							

PACKER @ 1250 BRAND & TYPE ARROW TENSION PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION 40' DEESE

FORMATION	<u>DEESE</u>						
SPACING & SPACING ORDER NUMBER	<u>624146 (40 AC.)</u>						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	<u>INJ.</u>						
PERFORATED INTERVALS	<u>1309-1564 (6A)</u>						
ACID/VOLUME	<u>NONE</u>						
FRACTURE TREATMENT (Fluids/Prop Amounts)	<u>NONE</u>						

Min Gas Allowable (165:10-17-7)

☐ OR

Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer

First Sales Date _____

INITIAL TEST DATA

INITIAL TEST DATE	<u>8/18/17</u>						
OIL-BBL/DAY	<u>INJ</u>						
OIL-GRAVITY (API)							
GAS-MCF/DAY							
GAS-OIL RATIO CU FT/BBL							
WATER-BBL/DAY							
PUMPING OR FLOWING							
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE							

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE JOHN R. LAWS DATE 8/24/17 PHONE NUMBER 220-8455
ADDRESS 1515 WARD RD., AROMORE, OK. 73401 EMAIL ADDRESS JRLAWS@HOTMAIL.COM

CBL shows good Bond
PMP

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
PERMIAN	SURF
DEESE	790
TO	1694

LEASE NAME

HOOKS

WELL NO.

1

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	9-24-16
Was CO ₂ encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths?
Was H ₂ S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths?
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below	

Other remarks:

OCC-LLC permit # 1802230007

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY	Spot Location	Feet From 1/4 Sec Lines	FSL	FWL
				1/4	1/4	1/4	1/4
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1							
SEC	TWP	RGE	COUNTY	Spot Location	Feet From 1/4 Sec Lines	FSL	FWL
				1/4	1/4	1/4	1/4
Depth of Deviation				Radius of Turn	Direction	Total Length	
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:	

LATERAL #2							
SEC	TWP	RGE	COUNTY	Spot Location	Feet From 1/4 Sec Lines	FSL	FWL
				1/4	1/4	1/4	1/4
Depth of Deviation				Radius of Turn	Direction	Total Length	
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:	

LATERAL #3							
SEC	TWP	RGE	COUNTY	Spot Location	Feet From 1/4 Sec Lines	FSL	FWL
				1/4	1/4	1/4	1/4
Depth of Deviation				Radius of Turn	Direction	Total Length	
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:	