

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35015227830001

**Completion Report**

Spud Date: May 19, 2004

OTC Prod. Unit No.: 015-493541790

Drilling Finished Date: June 12, 2004

**Amended**

1st Prod Date: July 01, 2004

Amend Reason: CONVERT TO INJECTION

Completion Date: June 03, 2004

Recomplete Date: October 01, 2017

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: EAST BINGER UNIT 67-2

Purchaser/Measurer:

Location: CADD0 4 9N 10W  
SE SW SW NW  
150 FSL 529 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: BINGER OPERATIONS LLC 20433

204 N ROBINSON AVE STE 2300  
OKLAHOMA CITY, OK 73102-6891

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36 / 40	J-55	1085	1000	430	SURFACE
PRODUCTION	5 1/2	17	N-80	10187	2200	975	6770

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 10200**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
10021	ASX1	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: MARCHAND UPPER                      Code: 405MRCDU                      Class: INJ

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
132817	UNIT	10058	10078
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation	Top
SEE ORIGINAL 1002A	0

Were open hole logs run? Yes  
Date last log run: June 13, 2004  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
UIC PERMIT NUMBER 1801630008. OCC - GAS INJECTION WELL NITROGEN

FOR COMMISSION USE ONLY

Status: Accepted

1138310

API NO. 015-22783  
OTC PROD UNIT NO. 45-493541790

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED

Form 1002A  
Rev. 2009

DEC 04 2017

OKLAHOMA CORPORATION COMMISSION  
640 Acres

☐ ORIGINAL  
☒ AMENDED (Reason)

Convert to Injection

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Caddo	SEC	04	TWP	9N	RGE	10W
LEASE NAME	East Binger Unit			WELL NO.	67-2		
SE 1/4 SW 1/4 SW 1/4 NW 1/4	FSL OF 1/4 SEC	150	FWL OF 1/4 SEC	529	DATE OF WELL COMPLETION	6-30-2004	
ELEVATION	Ground	Latitude (if known)			1st PROD DATE	7-1-2004	
Derrick FL				Longitude (if known)			
OPERATOR NAME	Binger Operations LLC			OTC/OCC OPERATOR NO.	20433		
ADDRESS	204 N. Robinson Ste 2300						
CITY	Oklahoma City	STATE	OK	ZIP	73102		


LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	← X
<input type="checkbox"/> MULTIPLE ZONE	
Application Date	
<input type="checkbox"/> COMMINGLED	
Application Date	
LOCATION	
EXCEPTION ORDER INCREASED	
DENSITY ORDER NO.	

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9-5/8"	36/40	J55	1085	1000	430	Sfc
INTERMEDIATE							
PRODUCTION	5-1/2"	17#	N-80	10187'	2200	975	6770
LINER							
TOTAL DEPTH							10,200'

PACKER @ 10021' BRAND & TYPE ASX1

PLUG @ TYPE PLUG @ TYPE  
PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Upper Marchand						
SPACING & SPACING ORDER NUMBER	132817 (unit)						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Inj						
PERFORATED INTERVALS	10058'-10078'						
ACID/VOLUME							
FRACTURE TREATMENT (Fluids/Prop Amounts)							

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	11/24/2017						
OIL-BBL/DAY							
OIL-GRAVITY (API)							
GAS-MCF/DAY	719MCF						
GAS-OIL RATIO CU FT/BBL							
WATER-BBL/DAY							
PUMPING OR FLOWING	Injection						
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE	3100#						

AS SUBMITTED

I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	Greg Wyatt	DATE	11/27/17	PHONE NUMBER	405-232-0201
204 N. Robinson Ste 2300	OKC	OK	73102	gwyatt@slawsoncompanies.com	
ADDRESS	CITY	STATE	ZIP	EMAIL ADDRESS	

PLEASE TYPE OR USE BLACK INK ONLY

## FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME

EBU

WELL NO.

67-2

NAMES OF FORMATIONS	TOP
See Original 1002A	

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____ DISAPPROVED _____	2) Reject Codes
<hr/> <hr/> <hr/> <hr/> <hr/>	

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no	<i>Per Original</i>
Date Last log was run	<u>6-13-2004</u>	
Was CO <sub>2</sub> encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____	
Was H <sub>2</sub> S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____	
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no	
If yes, briefly explain below		

Other remarks:

WIC Permit 181630008  
OCC - Gas Injection well nitrogen

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
 Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


## BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

## BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #2			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	