

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35081242930002

Completion Report

Spud Date: July 12, 2017

OTC Prod. Unit No.:

Drilling Finished Date: July 19, 2017

1st Prod Date:

Completion Date: July 25, 2017

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: HILBERT 1-4 SWD

Purchaser/Measurer: NA

Location: LINCOLN 4 16N 3E
N2 NE SW SE
1040 FSL 1650 FEL of 1/4 SEC
Latitude: 35.886874004 Longitude: -96.988304731
Derrick Elevation: 0 Ground Elevation: 924

First Sales Date: NA

Operator: TRUEVINE OPERATING LLC 22516
PO BOX 1422
2612 ARLINGTON ST
ADA, OK 74821-1422

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	615		275	SURFACE
PRODUCTION	7	26	J-55	2073		285	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2096

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
1540	ASCX SEAL TITE	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: LOVELL

Code: 406LVLL

Class: DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		1780	1964
Acid Volumes		Fracture Treatments	
60 BARRELS 15% ACID, 99 BARRELS WATER		There are no Fracture Treatments records to display.	

Formation	Top
ENDICOTT	1554
LOVELL	1742

Were open hole logs run? Yes

Date last log run: July 15, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
PERMIT NUMBER 1709080019

FOR COMMISSION USE ONLY

1138361

Status: Accepted

API NO. 081-24293
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

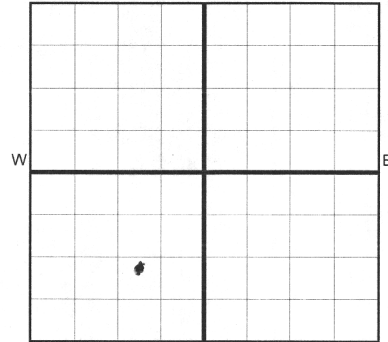
OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

DEC 04 2017

OKLAHOMA CORPORATION
COMMISSION

640 Acres



TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	LINCOLN	SEC	04	TWP	16N	RGE	03E
LEASE NAME	HILBERT			WELL NO.	1-4 SWD		
N2 1/4 NE 1/4 SW 1/4 SE 1/4	FSL OF 1/4 SEC	1040	FEL 1/4 SEC	1650	DATE OF WELL COMPLETION	07/25/2017	
ELEVATION Derrick FL	Ground	924	Latitude (if known)	35.886874004	Longitude (if known)	96.988304731	
OPERATOR NAME	TRUEVINE OPERATING, LLC			OTC/OCC OPERATOR NO.	22516		
ADDRESS	P.O. BOX 1422						
CITY	ADA	STATE	OK	ZIP	74821		

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8	36	J55	615		275	Surface
INTERMEDIATE							
PRODUCTION	7	26	J55	2073		285	Surface
LINER							

PACKER @ 1,540	BRAND & TYPE ascx Seal Tite	PLUG @	TYPE	PLUG @	TYPE	TOTAL DEPTH	2,096
PACKER @	BRAND & TYPE	PLUG @	TYPE	PLUG @	TYPE		

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	LOVELL						No Frac
SPACING & SPACING ORDER NUMBER	NA						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	DISP						
	1964-1780						
PERFORATED INTERVALS							
ACID/VOLUME	60 BBLS 15% ACID						
	99 BBLS WATER						
FRACTURE TREATMENT (Fluids/Prop Amounts)							

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

NA

OR

First Sales Date

NA

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE					
OIL-BBL/DAY					
OIL-GRAVITY (API)					
GAS-MCF/DAY					
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY					
PUMPING OR FLOWING					
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	Mike E. Flowers	DATE	11/13/2017	PHONE NUMBER	580-427-7919
P.O. Box 1422	Ada	OK	74821	matt@tvoperating.com	
ADDRESS	CITY	STATE	ZIP	EMAIL ADDRESS	

FORMATION RECORD

LEASE NAME HILBERT WELL NO. 1-4 swd

NAMES OF FORMATIONS	TOP
Endicott	1,554
Lovell	1,742

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
	2) Reject Codes <hr/> <hr/> <hr/> <hr/> <hr/>

Were open hole logs run? X yes no

Date Last log was run 7/15/2017

Was CO₂ encountered? yes X no at what depths?

Was H₂S encountered? yes X no at what depths?

Were unusual drilling circumstances encountered? yes X no

If yes, briefly explain below

Permit 1709080019

A blank 4x4 grid with a bold cross dividing it into four 2x2 quadrants.

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #1				
SEC	TWP	RGE	COUNTY	
Spot Location			Feet From 1/4 Sec Lines	
1/4	1/4	1/4	1/4	
Depth of Deviation		Radius of Turn	Direction	Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:	

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			