

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073254230001

Completion Report

Spud Date: September 04, 2017

OTC Prod. Unit No.:

Drilling Finished Date: September 18, 2017

1st Prod Date:

Completion Date: November 02, 2017

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: KINSLOW SWD 1

Purchaser/Measurer:

Location: KINGFISHER 35 18N 6W
NW NW SW NW
1490 FNL 185 FWL of 1/4 SEC
Latitude: 35.9960305 Longitude: -97.817289958
Derrick Elevation: 1151 Ground Elevation: 1126

First Sales Date:

Operator: HINKLE OIL & GAS INC 21639

5600 N MAY AVE STE 295
OKLAHOMA CITY, OK 73112-4275

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|-----------------------------------------------------|--|----------------------------------------------------|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | There are no Location Exception records to display. | | There are no Increased Density records to display. | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR | 16 | | | 125 | | | SURFACE |
| SURFACE | 9 5/8 | 36 | J-55 | 410 | | 300 | SURFACE |
| PRODUCTION | 7 | 29 | P-110 | 8201 | | 400 | 6080 |

| Liner | | | | | | | | |
|----------------------------------------|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 8435

| Packer | | Plug | |
|--------|--------------|-------|-----------|
| Depth | Brand & Type | Depth | Plug Type |
| 8003 | AS-1X IPC | 8201 | SHOE JT. |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------------------------------------------------|-----------|------------------|-------------------|--------------------------------------------------------------------------------------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| There are no Initial Data records to display. | | | | | | | | | | |
| Completion and Test Data by Producing Formation | | | | | | | | | | |
| Formation Name: WILCOX | | | Code: 202WLCX | | | Class: DISP | | | | |
| Spacing Orders | | | | Perforated Intervals | | | | | | |
| Order No | | Unit Size | | From | | | To | | | |
| There are no Spacing Order records to display. | | | | 8030 | | | 8200 | | | |
| Acid Volumes | | | | Fracture Treatments | | | | | | |
| 8,000 GALLONS 15% HCL | | | | 213,154 GALLONS 20 POUNDS BORATE GEL, 29,904 GALLONS LINEAR GEL, 459,600 POUNDS 20/40 SAND | | | | | | |

| Formation | Top |
|---------------|------|
| COTTAGE GROVE | 5650 |
| CHECKERBOARD | 6045 |
| BIG LIME | 6230 |
| 2ND OSWEGO | 6332 |
| 3RD OSWEGO | 6358 |
| 4TH OSWEGO | 6398 |
| VERDIGRIS | 6497 |
| PINK LIME | 6603 |
| MISSISSIPPI | 6888 |
| WOODFORD | 7422 |
| HUNTON | 7515 |
| SYLVAN | 7609 |
| VIOLA | 7715 |
| 1ST WILCOX | 7893 |
| 2ND WILCOX | 8044 |
| TULIP CREEK | 8262 |

Were open hole logs run? Yes

Date last log run: September 26, 2017

Were unusual drilling circumstances encountered? No

Explanation:

| |
|------------------------------------|
| Other Remarks |
| OCC - UIC PERMIT NUMBER 1703680039 |

| | |
|--------------------------------|---------|
| FOR COMMISSION USE ONLY | |
| Status: Accepted | 1138357 |

API NO. 073-25423
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

NOV 03 2017

Form 1002A
Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

| | | | | | | | |
|-----------------------------|-------------------------------|-------|--------------------------------|----------------------|-----------------------------------|-----|-----|
| COUNTY | Kingfisher | SEC | 35 | TWP | 18N | RGE | 06W |
| LEASE NAME | Kinslow SWD | | | WELL NO. | 1 | | |
| NW 1/4 NW 1/4 SW 1/4 NW 1/4 | FNL OF 1/4 SEC 1490' | | FWL OF 1/4 SEC 185' | | DATE OF WELL COMPLETION 11/2/2017 | | |
| ELEVATION N Derrick | 1151' Ground | 1126' | Latitude (if known) 35.9960305 | | Longitude (if known) 97.817289958 | | |
| OPERATOR NAME | Hinkle Oil & Gas, Inc. | | | OTC/OCC OPERATOR NO. | 21639 | | |
| ADDRESS | 5600 N. May Avenue, Suite 295 | | | | | | |
| CITY | Oklahoma City | STATE | OK | ZIP | 73112 | | |

COMPLETION REPORT

OKLAHOMA CORPORATION COMMISSION

640 Acres

| | |
|-------------------------|-----------|
| SPUD DATE | 9/4/2017 |
| DRLG FINISHED DATE | 9/18/2017 |
| DATE OF WELL COMPLETION | 11/2/2017 |
| 1st PROD DATE | |
| RECOMP DATE | |

LOCATE WELL

COMPLETION TYPE

| |
|-------------------------------------------------|
| <input checked="" type="checkbox"/> SINGLE ZONE |
| <input type="checkbox"/> MULTIPLE ZONE |
| Application Date |
| COMINGLED |
| Application Date |
| LOCATION |
| EXCEPTION ORDER |
| INCREASED DENSITY |
| ORDER NO. |

CASING & CEMENT (Form 1002C must be attached)

| TYPE | SIZE | WEIGHT | GRADE | FEET | PSI | SAX | TOP OF CMT |
|--------------|--------|--------|-------|-------|-----|-----|------------|
| CONDUCTOR | 16 | | | 125' | | | Surface |
| SURFACE | 9 5/8" | 36# | J-55 | 410' | | 300 | Surface |
| INTERMEDIATE | | | | | | | |
| PRODUCTION | 7" | 29# | P110 | 8201' | | 400 | 6080' |
| LINER | | | | | | | |

PACKER @ 8003' BRAND & TYPE AS-1X IPC PLUG @ 8201' TYPE Shoe Jt. PLUG @ TYPE TOTAL DEPTH 8435'

COMPLETION & TEST DATA BY PRODUCING FORMATION 202 WLCX

| | |
|-------------------------------------------------|--------------------------------------------------|
| FORMATION | Wilcox |
| SPACING & SPACING ORDER NUMBER | 1703680039 |
| CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc | Disposal |
| PERFORATED INTERVALS | 8030'-8130' (6 spf - 600 Total) |
| | 8150'-8200' (6 spf - 300 Total) |
| ACID/VOLUME | |
| FRACTURE TREATMENT (Fluids/Prop Amounts) | 8000 Gal. 15% HCL |
| | 213154 Gal. 20# BorateGel, 29904 Gal. Linear Gel |
| | 459600# 20/40 Sand |

Monitor Report to Fractures

Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer
OR
Oil Allowable (165:10-13-3) First Sales Date

INITIAL TEST DATA

| | |
|--------------------------|-----|
| INITIAL TEST DATE | N/A |
| OIL-BBL/DAY | |
| OIL-GRAVITY (API) | |
| GAS-MCF/DAY | |
| GAS-OIL RATIO CU FT/BBL | |
| WATER-BBL/DAY | |
| PUMPING OR FLOWING | |
| INITIAL SHUT-IN PRESSURE | |
| CHOKE SIZE | |
| FLOW TUBING PRESSURE | |

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE: Bruce A. Hinkle
5600 N. May Avenue, Suite 295
ADDRESS: Oklahoma City
CITY: OK
STATE: 73112
ZIP: 11/3/2017
DATE: 405-848-0924
PHONE NUMBER: Laura.hinkle@hoagi.com
EMAIL ADDRESS:

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

WELL NO. 1

| NAMES OF FORMATIONS | TOP |
|---------------------|-----------|
| Cottage Grove | 5650' TVD |
| Checkerboard | 6045' |
| Big Lime | 6230' |
| 2nd Oswego | 6332' |
| 3rd Oswego | 6358' |
| 4th Oswego | 6398' |
| Verdigris | 6497' |
| Pink Lime | 6603' |
| Mississippi | 6888' |
| Woodford | 7422' |
| Hunton | 7515' |
| Sylvan | 7609' |
| Viola | 7715' |
| 1st Wilcox | 7893' |
| 2nd Wilcox | 8044' |

| FOR COMMISSION USE ONLY | |
|-------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| ITD on file | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| APPROVED | DISAPPROVED |
| <div style="border-bottom: 1px solid black; margin-bottom: 5px;"></div> | 2) Reject Codes <div style="border-bottom: 1px solid black; margin-bottom: 5px;"></div> <div style="border-bottom: 1px solid black; margin-bottom: 5px;"></div> <div style="border-bottom: 1px solid black; margin-bottom: 5px;"></div> <div style="border-bottom: 1px solid black; margin-bottom: 5px;"></div> <div style="border-bottom: 1px solid black; margin-bottom: 5px;"></div> |

Were open hole logs run? X yes ___ no

Date Last log was run 9/26/2017

Was CO₂ encountered? ___ yes X no at what depths? _____

Was H₂S encountered? ___ yes X no at what depths? _____

Were unusual drilling circumstances encountered? ___ yes X no

If yes, briefly explain below

| | | |
|----------------|-------------|-------|
| Other remarks: | Tulip Creek | 8262' |
|----------------|-------------|-------|

OCC-UTC permit # 1703680039

640 Acres

A blank 10x10 grid for graphing, with a horizontal and vertical axis intersecting at the center. The grid is divided into four quadrants by these axes. The top-left quadrant is labeled 'Q2', the top-right 'Q1', the bottom-left 'Q3', and the bottom-right 'Q4'.

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

A blank 10x10 grid with a bold cross dividing it into four 5x5 quadrants.

| | | | | | | |
|----------------------|-----|---------------------|--------|-----------------------------------------|-----|-----|
| SEC | TWP | RGE | COUNTY | | | |
| Spot Location | | | | Feet From 1/4 Sec Lines | FSL | FWL |
| 1/4 | 1/4 | 1/4 | 1/4 | BHL From Lease, Unit, or Property Line: | | |
| Measured Total Depth | | True Vertical Depth | | | | |

| LATERAL #1 | | | | | | |
|----------------------|-----|---------------------|-----------------------------------------|--|--------------|-----|
| SEC | TWP | RGE | COUNTY | | | |
| Spot Location | | | | | | |
| 1/4 | 1/4 | 1/4 | Feet From 1/4 Sec Lines | | FNL | FEL |
| Depth of Deviation | | Radius of Turn | Direction | | Total Length | |
| Measured Total Depth | | True Vertical Depth | BHL From Lease, Unit, or Property Line: | | | |

| LATERAL #2 | | | | | | |
|----------------------|-----|---------------------|-----------------------------------------|-------------------------|-----|-----|
| SEC | TWP | RGE | COUNTY | | | |
| Spot Location | | | | Feet From 1/4 Sec Lines | FSL | FWL |
| 1/4 | 1/4 | 1/4 | 1/4 | | | |
| Depth of Deviation | | Radius of Turn | Direction | Total Length | | |
| Measured Total Depth | | True Vertical Depth | BHL From Lease, Unit, or Property Line: | | | |

| LATERAL #3 | | | | | | |
|----------------------|-----|---------------------|-----------------------------------------|-------------------------|--------------|-----|
| SEC | TWP | RGE | COUNTY | | | |
| Spot Location | | | | Feet From 1/4 Sec Lines | FSL | FWL |
| 1/4 | | 1/4 | 1/4 | | | |
| Depth of Deviation | | Radius of Turn | Direction | | Total Length | |
| Measured Total Depth | | True Vertical Depth | BHL From Lease, Unit, or Property Line: | | | |