

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35043235420000

Completion Report

Spud Date: August 30, 2017

OTC Prod. Unit No.: 043-222442

Drilling Finished Date: September 22, 2017

1st Prod Date: November 03, 2017

Completion Date: November 28, 2017

Drill Type: STRAIGHT HOLE

Well Name: JOHNNY 1

Purchaser/Measurer:

Location: DEWEY 17 16N 14W
SW NE SE SW
900 FSL 2000 FWL of 1/4 SEC
Derrick Elevation: 1715 Ground Elevation: 1700

First Sales Date:

Operator: GLB EXPLORATION INC 18634

7716 MELROSE LN
OKLAHOMA CITY, OK 73127-6002

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
667553

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	42		82		9	SURFACE
SURFACE	9 5/8	36	J-55	1518	1500	575	SURFACE
INTERMEDIATE	7	26	P-110	9529	2000	300	9100
PRODUCTION	4 1/2	13.5	P-110	10296	2600	110	8962

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 10316

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 28, 2017	SPRINGER	41	46	43	104		PUMPING	800		

Completion and Test Data by Producing Formation

Formation Name: SPRINGER

Code: 401SPRG

Class: OIL

Spacing Orders

Order No	Unit Size
176080	640

Perforated Intervals

From	To
10144	10206

Acid Volumes

4,000 GALLONS 7 1/2 NEFE HCL

Fracture Treatments

NO

Formation	Top
BASE HEEBNER	6777
CLEVELAND	8518
PINK LIME	9284
INOLA	9533
NOVI	9730
SPRINGER	10122

Were open hole logs run? Yes

Date last log run: September 21, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks


There are no Other Remarks.

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1138308

Status: Accepted

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

	<u>Glenn Blumstein</u>	<u>12/11/17</u>	<u>405-787-0049</u>
SIGNATURE	NAME (PRINT OR TYPE)	DATE	PHONE NUMBER
<u>7716 McROSE LN</u>	<u>OKC</u>	<u>OK</u>	<u>73127</u>
ADDRESS	CITY	STATE	ZIP
		<u>glbexpl@xplorationnc.com</u>	EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

Johnny

WELL NO.

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NAMES OF FORMATIONS	TOP
BASE HEEBNER	6777
CLEVELAND	8518
PINK LM	9284
INDOLA	9533
NOVI	9730
SPRINGER	10122

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes _____ _____ _____ _____ _____	

Were open hole logs run? X yes no

Date Last log was run 9/21/17

Was CO₂ encountered? yes X no at what depths?

Was H₂S encountered? yes X no at what depths?

Were unusual drilling circumstances encountered? yes X no

If yes, briefly explain below

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

A blank coordinate grid for graphing. The x-axis and y-axis both range from -5 to 5. The grid consists of 11 vertical lines and 11 horizontal lines, creating a 10x10 array of squares. The origin (0,0) is at the center intersection.

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL	
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #2							
SEC	TWP	RGE	COUNTY				
Spot Location					Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4				
Depth of Deviation		Radius of Turn		Direction		Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #3						
SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4		1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			