Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

Completion Report Spud Date: August 30, 2017

First Sales Date:

OTC Prod. Unit No.: 043-222442 Drilling Finished Date: September 22, 2017

1st Prod Date: November 03, 2017

Completion Date: November 28, 2017

Drill Type: STRAIGHT HOLE

API No.: 35043235420000

Well Name: JOHNNY 1 Purchaser/Measurer:

DEWEY 17 16N 14W Location:

SW NE SE SW 900 FSL 2000 FWL of 1/4 SEC

Derrick Elevation: 1715 Ground Elevation: 1700

Operator: GLB EXPLORATION INC 18634

7716 MELROSE LN

OKLAHOMA CITY, OK 73127-6002

	Completion Type										
	Χ	Single Zone									
		Multiple Zone									
Ī		Commingled									

Location Exception								
Order No								
667553								

Increased Density							
Order No							
There are no Increased Density records to display.							

Casing and Cement											
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT				
CONDUCTOR	16	42		82		9	SURFACE				
SURFACE	9 5/8	36	J-55	1518	1500	575	SURFACE				
INTERMEDIATE	7	26	P-110	9529	2000	300	9100				
PRODUCTION	4 1/2	13.5	P-110	10296	2600	110	8962				

Liner											
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth			
There are no Liner records to display.											

Total Depth: 10316

Packer						
Depth	Brand & Type					
There are no Packer records to display.						

Plug								
Depth	Plug Type							
There are no Plug records to display.								

Initial Test Data

January 11, 2018 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Nov 28, 2017	SPRINGER	41	46	43	104		PUMPING	800		
	Formation Name: SPRIN		npletion and	Code: 40	oy Producing F		class: OIL			
	Spacing Orders				Perforated I					
Orde	r No U		From To							
176080 640				1014	4	10	206			

4,000 GALLONS 7 1/2 NEFE HCL		
Formation	Тор	
BASE HEEBNER		6777
CLEVELAND		8518
PINK LIME		9284
INOLA		9533

Acid Volumes

Were open hole logs run? Yes Date last log run: September 21, 2017

Fracture Treatments

NO

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks		
There are no Other Remarks.		

9730

10122

FOR COMMISSION USE ONLY

1138308

Status: Accepted

NOVI

SPRINGER

January 11, 2018 2 of 2

API 11/2-12 EU-	PLEASE TYPE OR U	SE E	BLACK INK ONLY							Jav	CV		Constitution of Constitution	
NO. 043-23547 OTC PROD. UNIT NO.043-23344	3 – 233442 Attach copy of original 1002A					OKLAHOMA CORPORATION COMMISSION Oil & Gas Conservation Division Post Office Box 52000				DEC 0 1 2017				
Vonenu	if recompletion	n o	r reentry.					na 73152-200	0					TION
ORIGINAL AMENDED (Reason)				_			Rule 165:10 LETION I			OKL	AHO C	MA CC	ORPORA SSION	111014
TYPE OF DRILLING OPERAT STRAIGHT HOLE SERVICE WELL	TION DIRECTIONAL HOLE		HORIZONTAL HOLE	L		_	130/1	7	1			640 Acres		
If directional or horizontal, see	reverse for bottom hole locati	on.			DATE	FINISHED	1/22/	17			+	-		
COUNTY DEWEY	SEC 17	TWP	16N RGE 144)		OF WELL PLETION /	1/28/	17						
LEASE TO HeleIL														
SW 1/4 NE 1/4 SE	NO. / FWL OF 1/4 SEC 20	-		MP DATE	111311	7	w					E		
LEVATIO Derrick 171 5 Grou	and 1700 Latitude (if kno	own)		Longitu									
OPERATOR GLB E	XPLORATION) -	INC	OTC/	(if knov OCC RATOR		634	-0						
ADDRESS 7716	MELROSE A	n)				,,,,,,			L			9		
OITY ORC	7.02.70		STATE O	1		ZIP =	フラノ"		4					,
COMPLETION TYPE		<u> </u>			400		7312		*		LO	CATE WE	LL	
X SINGLE ZONE	7		TYPE		m 100 ZE	WEIGHT	GRADE		ET		SI	64V	TOP OF C	SMT.
MULTIPLE ZONE			CONDUCTOR	 ,			SIMDE			- P	01	SAX	TOP OF C	
Application Date COMMINGLED			SURFACE	0-		42		8.			_	9705	-	92
Application Date OCATION	75/2			951	18	36	J-55	15		150		4005	7511	100
NCREASED DENSITY	7553		INTERMEDIATE	7	, ,		7-110		29	200	0	300	9100 €	ST
ORDER NO.			PRODUCTION LINER	41	12	13.5	9-110	19,2	96	260	W)	110	896-	2
ACKER @BRA	ND & TVDE		DILIO ®	<u> </u>							T	OTAL	10 2 1	
PACKER @BRAI			PLUG @ PLUG @		TYPE.		PLUG @	TY	PE _			EPTH	10,31	6
COMPLETION & TEST DAT		ATIO		PR	G		. പാദ ത്ര		<u>-</u>					
FORMATION	SPRINGE								T				NoFre	WC.
SPACING & SPACING ORDER NUMBER	640-176080												10110	u
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL												1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	\dashv
	16,144-49,								$\neg \uparrow$					_
PERFORATED NTERVALS	10,164-80,								$\neg \uparrow$					_
	10,184-10,200	,							$\neg \uparrow$	-				_
CID/VOLUME	4000 94/7 1/2 NE 1	EA	۷.	\neg					-					
4	po								_					-
RACTURE TREATMENT Fluids/Prop Amounts)	700			-					-			_		
				+				-						_
	Min Gas	Allov	vable /165-	10-17-7	7)			b						
		OR	(105;	.0-1/-/	,			Purchaser/Mea Sales Date	asurer	-				-
NITIAL TEST DATA	Oil Allow	able	(165:10-13-3)											
VITIAL TEST DATE	11/28/17													
DIL-BBL/DAY	41													\neg
DIL-GRAVITY (API)	46		- //	///	///	/////	11111	/////	,,,,	////				
AS-MCF/DAY	43													_
SAS-OIL RATIO CU FT/BBL	104;/			M	0	CI	In							
VATER-BBL/DAY	6		——/ ₃	A	D	JL								_
UMPING OR FLOWING	Pumpine		——/J	,,,	,,,,		,,,,,			· //-				_
NITIAL SHUT-IN PRESSURE			'//							////-				_
	-													
CHOKE SIZE	-													
LOW TUBING PRESSURE									_				-	1
A record of the formations dril to make this report, which was	lled through, and pertinent rem	narks	are presented on the	reverse	. I de	clare that I ha	ve knowle	ige of the cont	ents of th	is report and	d am a	uthorized b	y my organiza	ation
A / /	prepared by me or under my	supe	/ / / / / / / / / / / / / / / / / / /	0/	uala a	and lacis state	ed herein to	be true, corre	ct, and c	omplete to the	ne bes	t of my kno	wledge and b	elief.
SIGNAT	TURE					TOPTOP			_	12/1	///		5-787-00	
77 11 42	, V		r	*∕~ivi⊏ (יבעווא	T OR TYPE				DAŢ	E	PH	IONE NUMBI	ER

Mc /VOSE ADDRESS

OKC

CITY

OR

STATE

73/27 ZIP

DECIMINATION

9/beg/bxplorefrance.com

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
BASE HEEBNER	6777
CLEVELAND	8518
Pink Lm	9284
INOLA	9533
NOVI	9730
SPRINGER	10122
/	
L	

LEASE NAME Johnne	7		\	WELL NO.	
	FO	R COMMIS	SION USE ON	NLY	
ITD on file YES	NO				
APPROVED DISAPPROVI	ED	2) Reject	Codes		
Were open hole logs run? Date Last log was run	<u>X</u> yes 915				
Was CO ₂ encountered?	yes	no	at what dept	hs?	
Was H ₂ S encountered?	yes	_X_no	at what dept	hs?	
Were unusual drilling circumstances If yes, briefly explain below	encountere	d?		yes <u>X</u> _no	

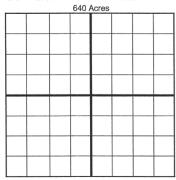
Other remarks:			
	A-100-100-100-100-100-100-100-100-100-10		

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	C	COUNTY			
Spot Loc	cation 1/4	1/4	1/4	1.	Feet From 1/4 Sec Lines	FSL	FWL
Measure	d Total Depth	True	e Vertical Dept	th	BHL From Lease, Unit, or Pr	operty Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #

LAIERA	L #1						
SEC	TWP	RGE		COUNTY			
Spot Loc	ation 1/4	1/4	1/4	1//	Feet From 1/4 Sec Lines	FSL	FWL
Depth of		1/4	Radius of Turn	1/4	Direction	Total	
Deviation	1		1			Length	
Measure	d Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pro	operty Line:	

LATERAL #2

SEC TWP	RGE		COUNTY			
Spot Location 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of		Radius of Turn	17-	Direction	Total Length	
Deviation Measured Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pr		

I ATEDAL #

SEC TWP	RGE		COUNTY			
Spot Location 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth	Т	rue Vertical De	oth	BHL From Lease, Unit, or Pr		