

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017249900000

Completion Report

Spud Date: April 02, 2017

OTC Prod. Unit No.: 01721922000000

Drilling Finished Date: April 22, 2017

1st Prod Date: July 30, 2017

Completion Date: July 24, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ELMENHORST 1H-05-08

Purchaser/Measurer: ENLINK

Location: CANADIAN 6 11N 6W
NE NE NE NE
200 FNL 210 FEL of 1/4 SEC
Derrick Elevation: 25 Ground Elevation: 1330

First Sales Date: 7/30/2017

Operator: TRAVIS PEAK RESOURCES LLC 23914

9020 N CAPITAL OF TEXAS HWY BLDG 1 STE 170
AUSTIN, TX 78759-7279

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	664895		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			115			
SURFACE	9-5/8	40	J-55	1515	1000	530	SURFACE
PRODUCTION	5-1/2	20	P-110	16659	9950	2519	6950

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16675

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
9397	ARROW SET AS1-X	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 09, 2017	MISSISSIPPI	838	50	1825	2178	2101	FLOWING	780	Open	206

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI

Code: 351MISS

Class: OIL

Spacing Orders

Order No	Unit Size
660551	640
664894	MULTIUNIT

Perforated Intervals

From	To
9453	16521

Acid Volumes

51,000 GALLONS 15% HCL

Fracture Treatments

23,733,874 GALLONS 17,961,760 LBS 30/50 AND 100-MESH

Formation	Top
MISSISSIPPI	9313

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC -ORDER 670534 EXCEPTION TO OAC 165:10-3-28. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 8 TWP: 11N RGE: 6W County: CANADIAN

SE SW SW NW

2361 FNL 364 FWL of 1/4 SEC

Depth of Deviation: 8724 Radius of Turn: 619 Direction: 178 Total Length: 7470

Measured Total Depth: 16675 True Vertical Depth: 9526 End Pt. Location From Release, Unit or Property Line: 364

FOR COMMISSION USE ONLY

1137602

Status: Accepted