

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35145234080000

Completion Report

Spud Date: July 29, 2015

OTC Prod. Unit No.: 145-203430

Drilling Finished Date: July 31, 2015

1st Prod Date: September 20, 2015

Completion Date: October 20, 2015

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: BETHEL 12-16D

Purchaser/Measurer: ENTERPRISE CRUDE OIL LLC

Location: WAGONER 12 17N 17E
NW NW NW NW
2475 FSL 165 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 564

First Sales Date: 09/20/2015

Operator: W C T OPERATING LLC 22138
PO BOX 678
100 E MAIN ST
OKLAHOMA CITY, OK 73101-0678

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	8.625	24		100		35	SURFACE
PRODUCTION	4.5	10.5		841		150	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 965

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 20, 2015	DUTCHER	0.5				5	PUMPING	1145		

Completion and Test Data by Producing Formation

Formation Name: DUTCHER

Code: 403DTCR

Class: OIL

Spacing Orders

Order No	Unit Size
NONE	

Perforated Intervals

From	To
218	224

Acid Volumes

750 GALLONS 10% HCL

Fracture Treatments

22,000 POUNDS 16/30 PREMIUM, 4,000 POUNDS 16/30 SIBER PROP, 104,000 N2 TOTAL (SCF)

Formation	Top
DUTCHER	200

Were open hole logs run? Yes

Date last log run: August 10, 2015

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

HERE IS A COPY OF THE 1002A WE SHOW SENT BACK IN 2015. YOUR ONLINE SYSTEM DOES NOT SHOW A SCANNED COPY. WE WILL BE SUBMITTING AN INJECTION PERMIT SHORTLY.

FOR COMMISSION USE ONLY

1138318

Status: Accepted

RECEIVED

Form 1002A
Rev. 2009

DEC 11 2017

OKLAHOMA CORPORATION
COMMISSION

API NO. 145-23408
OTC PROD. UNIT NO. 145-20343

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:
Attach copy of original 1002A if recompletion or ree

OKLAHOMA CORPORATION COMMISSION
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Post Office Box 52000
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Rule 165:10-3-25

☒ ORIGINAL
☐ AMENDED (Reason) _____

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Wagoner	SEC	12	TWP	17N	RGE	17E	SPUD DATE	7/29/2015
LEASE NAME	Bethel	WELL NO.	12-16D	DRLG FINISHED DATE	7/31/2015	DATE OF WELL COMPLETION	10/20/2015	1st PROD DATE	9/20/2015
NW 1/4 NW 1/4 NW 1/4 NW 1/4	FSL 2475'	FWL OF 1/4 SEC	165'	RECOMP DATE					
ELEVATION N Derrick	Ground 564'	Latitude (if known)		Longitude (if known)					
OPERATOR NAME	WCT Operating, LLC	OTC/OCC OPERATOR N	22138-0						
ADDRESS	P.O. Box 678								
CITY	OKC	STATE	OK	ZIP	73101				

640 Acres									
<input checked="" type="checkbox"/>									

LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE Application Date
<input type="checkbox"/> COMMINGLED Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	8.625"	24#		100'		35	Surface
SURFACE							
INTERMEDIATE							
PRODUCTION	4.5"	10.5#		841'		150	Surface
LINER							
						TOTAL DEPTH	965'

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION 403 DTCR

FORMATION	Dutcher							
SPACING & SPACING ORDER NUMBER	N/A							Reported to Four Focus
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil							
PERFORATED INTERVALS	218-24' @ 4spf							
ACID VOLUME	750 gal 10% HCl							
FRACTURE TREATMENT (Fluids/Prop Amounts)	22,000#'s 16/30 Premium+							
	4,000#'s 16/30 SiberProp							
	104,000 N2 Total (scf)							

☒

Min Gas Allowable (165:10-17-7)

OR

Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer

First Sales Date

Enterprise Crude Oil, LLC

9/20/2015

INITIAL TEST DATA

INITIAL TEST DATE	10/20/2015				
OIL-BBL/DAY	0.5				
OIL-GRAVITY (API)					
GAS-MCF/DAY	0				
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY	5				
PUMPING OR FLOWING	Pumping				
INITIAL SHUT-IN PRESSURE	1145#'s				
CHOKE SIZE					
FLOW TUBING PRESSURE					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE _____ Darrin Wildman _____
P.O. Box 678 OKC OK 73101 dwildman@wctresources.com
ADDRESS CITY STATE ZIP EMAIL ADDRESS

12/4/17 (405) 538-7282
DATE PHONE NUMBER

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Bethel

WELL NO. 12-16D

NAMES OF FORMATIONS	TOP
Dutcher	200'

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	<u>8/10/2015</u>
Was CO ₂ encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below	

Other remarks: Here's a copy of the 1002A we show sent back in 2015. Your online system does not show a scanned copy. We will be submitting an injection permit shortly.

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY			
Spot Location				1/4	1/4	1/4
Measured Total Depth				True Vertical Depth		
				Feet From 1/4 Sec Lines		
				FSL		
				FWL		
				BHL From Lease, Unit, or Property Line:		

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location				1/4	1/4	1/4
Depth of Deviation				Radius of Turn		Direction
Measured Total Depth				True Vertical Depth		Total Length
				BHL From Lease, Unit, or Property Line:		

LATERAL #2						
SEC	TWP	RGE	COUNTY			
Spot Location				1/4	1/4	1/4
Depth of Deviation				Radius of Turn		Direction
Measured Total Depth				True Vertical Depth		Total Length
				BHL From Lease, Unit, or Property Line:		

LATERAL #3						
SEC	TWP	RGE	COUNTY			
Spot Location				1/4	1/4	1/4
Depth of Deviation				Radius of Turn		Direction
Measured Total Depth				True Vertical Depth		Total Length
				BHL From Lease, Unit, or Property Line:		