

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35121247870000

Completion Report

Spud Date: June 15, 2017

OTC Prod. Unit No.: 12122229400000

Drilling Finished Date: August 18, 2017

1st Prod Date: September 13, 2017

Completion Date: September 13, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BENNETT 2-14H

Purchaser/Measurer: AGGS

Location: PITTSBURG 23 4N 12E
SE NE NE NW
402 FNL 2454 FWL of 1/4 SEC
Latitude: 34.809981 Longitude: -96.013728
Derrick Elevation: 789 Ground Elevation: 763

First Sales Date: 9/13/2017

Operator: BP AMERICA PRODUCTION COMPANY 1640

737 N ELDRIDGE PKWY
HOUSTON, TX 77079-4411

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	668353		666406	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1494		950	SURFACE
INTERMEDIATE	9 5/8	40	J-55	5558		600	3910
PRODUCTION	5 1/2	20	P-110	14539		1805	7721

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14542

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 13, 2017	WOODFORD			1393			FLOWING		26/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
541245	640

Perforated Intervals

From	To
9990	14368

Acid Volumes

26,628 GALS OF HCL ACID

Fracture Treatments

16 STAGE FRAC WITH 8205624 GAL CLEAN VOLUME AND 2855870 LBS OF 40/70 OTTAWA

Formation	Top
WOODFORD	9926

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

2 7/8 TUBING SET @ 9,619. SHUT IN PRESSURE NOT AVAILABLE, WELL WENT FROM FLOWBACK TANK TO SALES. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED

Lateral Holes

Sec: 14 TWP: 4N RGE: 12E County: PITTSBURG

SW NW NE NW

403 FNL 1562 FWL of 1/4 SEC

Depth of Deviation: 9091 Radius of Turn: 451 Direction: 360 Total Length: 5000

Measured Total Depth: 14542 True Vertical Depth: 9429 End Pt. Location From Release, Unit or Property Line: 403

FOR COMMISSION USE ONLY

Status: Accepted

1137978

2/1/18
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

1016EZ

API No.: 35121247870000

Completion Report

Spud Date: June 15, 2017

OTC Prod. Unit No.: 12122229400000

Drilling Finished Date: August 18, 2017

1st Prod Date: September 13, 2017

Completion Date: September 13, 2017

Drill Type: HORIZONTAL HOLE

Well Name: BENNETT 2-14H

BHL: 14-04N-12E

Min Gas Allowable: Yes

Purchaser/Measurer: AGGS

Location: PITTSBURG 23 4N 12E (54)
SE NE NE NW
402 FNL 2454 FWL of 1/4 SEC
Latitude: 34.809981 Longitude: -96.013728
Derrick Elevation: 789 Ground Elevation: 763

First Sales Date: 9/13/2017

Operator: BP AMERICA PRODUCTION COMPANY 1640

737 N ELDRIDGE PKWY
HOUSTON, TX 77079-4411

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	668353		666406	
	Commingled				

666250: sep. allow.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1494		950	SURFACE
INTERMEDIATE	9 5/8	40	J-55	5558		600	3910
PRODUCTION	5 1/2	20	P-110	14539		1805	7721

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14542

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

January 11, 2018

1 of 2

EZ

9/13/17

319 WDFD

1
XMT-shale

REV

DR