

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019262200000

Completion Report

Spud Date: May 11, 2017

OTC Prod. Unit No.: 019-18120

Drilling Finished Date: June 08, 2017

1st Prod Date:

Completion Date: August 25, 2017

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: R W RICHARDS 11 INJ

Purchaser/Measurer:

Location: CARTER 3 2S 3W
SW NW SW SE
825 FSL 165 FWL of 1/4 SEC
Derrick Elevation: 1045 Ground Elevation: 1040

First Sales Date:

Operator: PRUITT OPERATING COMPANY LLC 17710

304805 BRISCOE RD
RATLIFF CITY, OK 73481-5802

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	5 1/2	15.5	J-55	1620		475	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1636

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
1433	AD 1	There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation			
Formation Name: PERMIAN		Code: 459PRMN	Class: INJ
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		1469	1545
Acid Volumes		Fracture Treatments	
NONE		NONE	

Formation	Top
PERMIAN	1140
PERMIAN	1190
PERMIAN	1320
PERMIAN	1460

Were open hole logs run? Yes
Date last log run: August 24, 2017

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
UIC PERMIT NUMBER 1609050006

FOR COMMISSION USE ONLY	
Status: Accepted	1138339

original

RECEIVED

Form 1002A
Rev. 2009

AUG 30 2017

OKLAHOMA CORPORATION
COMMISSIONAPI
NO. **619-26220**
OTC PROD.
UNIT NO. **619-18120**

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

COMPLETION REPORT

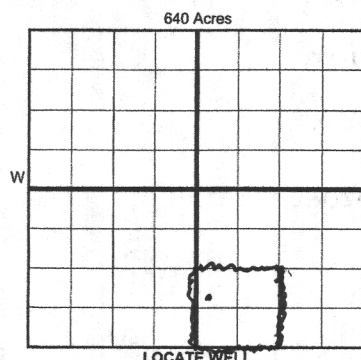
☒ ORIGINAL
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Carter	SEC 3	TWP 2S	RGE 3W	SPUD DATE 5/11/17
LEASE NAME Rw Richards	WELL NO. 11 Ins.	DATE OF WELL COMPLETION 8/25/17	1st PROD DATE NA	
SW 1/4 NW 1/4 SW 1/4 SE 1/4	FSL OF 1/4 SEC 825	FWL OF 1/4 SEC 165	RECOMP DATE NA	
ELEVATION 1045 Ground 1040	Latitude (if known)	Longitude (if known)		
OPERATOR NAME Pruitt Operating Co. LLC	OTC/OCC OPERATOR NO. 17710			
ADDRESS 30480S Briscoe Rd				
CITY Batliff City	STATE OK	ZIP 73481		



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE							
INTERMEDIATE							
PRODUCTION	5 1/2	15.5	J-55	1620'		475	Surface
LINER							

 PACKER @ **1433'** BRAND & TYPE **AD 1** PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
TOTAL DEPTH **1636**

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Permian								
SPACING & SPACING ORDER NUMBER									
CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc	Ins.								
PERFORATED INTERVALS	1469-1545								
ACID/VOLUME	none								
FRACTURE TREATMENT (Fluids/Prop Amounts)	none								

CBL shows good bond DKA

Min Gas Allowable

(165:10-17-7)

Gas Purchaser/Measurer



OR

First Sales Date

Oil Allowable

(165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE					
OIL-BBL/DAY					
OIL-GRAVITY (API)					
GAS-MCF/DAY					
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY					
PUMPING OR FLOWING					
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Mickey L. Pruitt

SIGNATURE

Mickey L. Pruitt

NAME (PRINT OR TYPE)

30480S Briscoe Rd Batliff City OK 73481

ADDRESS

CITY

STATE

ZIP

8/26/17 580-856-2155

DATE

PHONE NUMBER

mlcdlpruitt@gmail.com

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Rw Richards

WELL NO. 11 Ins.

NAMES OF FORMATIONS	TOP
Permian	1140'
Permian	1190'
Permian	1320'
Permian	1460'

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<u>X</u> yes <u> </u> no
Date Last log was run	<u>8/24/17</u>
Was CO ₂ encountered?	<u> </u> yes <u>X</u> no at what depths? _____
Was H ₂ S encountered?	<u> </u> yes <u>X</u> no at what depths? _____
Were unusual drilling circumstances encountered?	<u> </u> yes <u>X</u> no
If yes, briefly explain below	

Other remarks:

WIC PERMIT 1609050006

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY		
Spot Location			Feet From 1/4 Sec Lines	FSL	FWL
1/4 1/4 1/4					
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:		

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY		
Spot Location			Feet From 1/4 Sec Lines	FSL	FWL
1/4 1/4 1/4					
Depth of Deviation		Radius of Turn	Direction	Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:		

LATERAL #2

SEC	TWP	RGE	COUNTY		
Spot Location			Feet From 1/4 Sec Lines	FSL	FWL
1/4 1/4 1/4					
Depth of Deviation		Radius of Turn	Direction	Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:		

LATERAL #3

SEC	TWP	RGE	COUNTY		
Spot Location			Feet From 1/4 Sec Lines	FSL	FWL
1/4 1/4 1/4					
Depth of Deviation		Radius of Turn	Direction	Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:		