

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35151245100000

Completion Report

Spud Date: August 05, 2017

OTC Prod. Unit No.:

Drilling Finished Date: August 21, 2017

1st Prod Date: December 05, 2017

Completion Date: December 05, 2017

Drill Type: STRAIGHT HOLE

Well Name: MILLER TRUST A 1-25

Purchaser/Measurer:

Location: WOODS 25 29N 13W
C NE SW
1980 FSL 1980 FWL of 1/4 SEC
Latitude: 36.962249 Longitude: -98.556202
Derrick Elevation: 1291 Ground Elevation: 1278

First Sales Date:

Operator: TRANS PACIFIC OIL CORPORATION 23435

100 S MAIN ST STE 200
WICHITA, KS 67202-3735

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8.625	23		1112		480	SURFACE
PRODUCTION	5.5	16		5721		300	3950

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5750

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
5240	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 05, 2017	MISSISSIPPIAN	1		1	1000	275	PUMPING			
Dec 05, 2017	MISENER-HUNTON					150	SWABING			
Dec 05, 2017	SYLVAN					10	SWABING			

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
597766	640

Perforated Intervals

From	To
4878	4904

Acid Volumes

2600 GAL. 10% MCA

Fracture Treatments

MIRU BASIC. MIRU (MOVE IN, RIG UP) BASIC TO FRAC. HELD SAFETY MTG. PRESSURE TEST TO 3625#. FRAC MISSISSIPPI 4878' - 4904" DOWN 5-1/2" CASING AS FOLLOWS:
 1ST STAGE (PAD): 57000 GAL SW (SLICK WATER) ESTABLISHED RATE AND PUMPED 56.2 BPM @ 1360#. 2ND STAGE: 10000 GAL. CONTAINING 0.1#/GAL. 30/50 SAND PUMPED 56.8 BPM @ 1300#. 3RD STAGE: 10000 GAL. CONTAINING 0.2#/GAL. 30/50 SAND PUMPED 56.8 BPM @ 1290#. 4TH STAGE: 15000 GAL. CONTAINING 0.3#/GAL. 30/50 SAND PUMPED 56.8 BPM @ 1275#. 5TH STAGE: 15000 GAL. CONTAINING 0.4#/GAL. 30/50 SAND PUMPED 56.8 BPM @ 1245#. 6TH STAGE: 26000 GAL. CONTAINING 0.5#/GAL. 30/50 SAND PUMPED 56.8 BPM @ 1225#. 7TH STAGE: 30000 GAL. CONTAINING 0.6#/GAL. 30/50 SAND PUMPED 56.8 BPM @ 1190#. 8TH STAGE: 30000 GAL. CONTAINING 0.7#/GAL. 30/50 SAND PUMPED 56.8 BPM @ 1215#. 9TH STAGE: 30000 GAL. CONTAINING 0.8#/GAL. 30/50 SAND PUMPED 57.0 BPM @ 1150#. 10TH STAGE: 20000 GAL. CONTAINING 0.9#/GAL. 16/30 SAND PUMPED 57.0 BPM @ 1145#. 11TH STAGE: 20000 GAL. CONTAINING 1.0#/GAL. 16/30 SAND PUMPED 56.6 BPM @ 1065#. 12TH STAGE: 12000 GAL. CONTAINING 1.5#/GAL. 16/30 SAND PUMPED 56.6 BPM @ 1025#. PUMPED 6310 GAL. FLUSH 56.9 BPM @ 1046#. ISIP 215#, 5 MIN. 213#, 10 MIN. 194#, 15 MIN. 170#. RDMO (RIG DOWN MOVE OUT) BASIC. PUMPED TOTAL 277310 GAL. (6777 BBLS) SLICK WATER & 139500# SAND. AFTER 2 HRS. CSG. ON SLIGHT VAC. ND (NIPPLE DOWN) FRAC VALVE AND NU (NIPPLE UP) BOP (BLOW OUT PREVENTER). SIDSON.

Formation Name: MISENER-HUNTON		Code: 319MSRH		Class: DRY	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From		To	
NONE		5263		5267	
Acid Volumes		Fracture Treatments			
500 GAL. 7-1/2% MCA		<p>MIRU BASIC. HAVE SAFETY MEETING. PRESSURE TEST LINES TO 4400#. FRAC MISENER & MAQUOKETA DOWN 2-7/8" TBG. AS FOLLOWS:</p> <p>1ST STAGE: 12,600 GAL PROFAC LG 2500 (GELLED WATER) PUMPED 17 BPM @ 2450#.</p> <p>2ND STAGE: 4000 GAL PROFRAC LG 2500 CONTAINING 1#/GAL 16/30 SAND PUMPED 17.3 BPM @ 2350#.</p> <p>3RD STAGE: 6000 GAL PROFRAC LG 2500 CONTAINING 2#/GAL 16/30 SAND PUMPED 17 BPM @ 2300#.</p> <p>4TH STAGE: 6000 GAL PROFRAC LG 2500 CONTAINING 2.5#/GAL 16/30 SAND PUMPED 17 BPM @ 2400#.</p> <p>5TH STAGE: 4200 GAL PROFRAC LG 2500 CONTAINING 3#/GAL 16/30 SAND PUMPED 17 BPM @ 2900# INCREASING TO 3500# AND SCREENED OUT. ISIP 3500#, 5 MIN 2750#, 15 MIN 2500#. SI TUBING AND RDMO BASIC. TOTAL PUMPED 780 BLW (BBLs LOAD WATER) & 41,500# SAND. SDOW.</p>			

Formation Name: SYLVAN		Code: 203SLVN		Class: DRY	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From		To	
NONE		5286		5318	
Acid Volumes		Fracture Treatments			
3000 GAL. 10% MCA		NONE			

Formation	Top
MISSISSIPPIAN	4878
MISENER-HUNTON	5263
SYLVAN (AKA MAQUOKETA)	5286

Were open hole logs run? Yes

Date last log run: August 19, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1137771