

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017248710001

Completion Report

Spud Date: June 22, 2017

OTC Prod. Unit No.: 01721911500000

Drilling Finished Date: July 06, 2017

1st Prod Date: August 02, 2017

Completion Date: August 02, 2017

Drill Type: HORIZONTAL HOLE

Well Name: BROOKIE 1306 1UMH-18

Purchaser/Measurer: MARKWEST

Location: CANADIAN 18 13N 6W
SE SW SW SW
250 FSL 600 FWL of 1/4 SEC
Latitude: 35.595601 Longitude: -97.885799
Derrick Elevation: 1333 Ground Elevation: 1309

First Sales Date: 8/1/17

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD
OKLAHOMA CITY, OK 73114-7800

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	669258		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	546		220	SURFACE
PRODUCTION	7	29	P-110	8287		259	5744

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5992	0	255	8145	14137

Total Depth: 14140

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 15, 2017	MISSISSIPPIAN	137	44	1080	7883	1170	FLWG VIA			

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN		Code: 359MSSP	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
641397	640	9200	13955
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		220,513 BBLS TREATED FRAC WATER, 11,438,840# PROPPANT	

Formation	Top
MISSISSIPPIAN	9200

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Lateral Holes
Sec: 18 TWP: 13N RGE: 6W County: CANADIAN NW NE NW NW 52 FNL 700 FWL of 1/4 SEC Depth of Deviation: 8422 Radius of Turn: 885 Direction: 356 Total Length: 4755 Measured Total Depth: 14140 True Vertical Depth: 8740 End Pt. Location From Release, Unit or Property Line: 52

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Status: Accepted	1137377