Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35071248720000 **Completion Report** Spud Date: August 30, 2017

OTC Prod. Unit No.: 071-222250 Drilling Finished Date: September 04, 2017

1st Prod Date: November 03, 2017

Completion Date: October 16, 2017

Drill Type: STRAIGHT HOLE

Well Name: STORMY 5 Purchaser/Measurer:

KAY 33 25N 1W Location:

SE NE NE SE

2080 FSL 2475 FWL of 1/4 SEC

Derrick Elevation: 1014 Ground Elevation: 1001

Operator: DONRAY PETROLEUM LLC 21690

> 2525 NW EXPRESSWAY STE 640 OKLAHOMA CITY, OK 73112-7230

| | Completion Type |
|---|-----------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception |
|--------------------|
| Order No |
| 663409 |
| |

| Increased Density |
|-------------------|
| Order No |
| 663349 |

First Sales Date:

| Casing and Cement | | | | | | | | | | | |
|-------------------|------|--------|-------|------|-----|-----|------------|--|--|--|--|
| Туре | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT | | | | |
| SURFACE | 8.58 | 32 | | 270 | | 185 | SURFACE | | | | |
| PRODUCTION | 5.5 | 17 | | 2770 | | 250 | 1600 | | | | |

| | | | | Liner | | | | |
|------|------|--------|-----------|-----------------|--------------|-----|-----------|--------------|
| Туре | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| | | | There are | no Liner record | ds to displa | ay. | | |

Total Depth: 2786

| Pac | cker |
|--------------------|------------------------|
| Depth | Brand & Type |
| There are no Packe | er records to display. |

| PI | ug |
|-------|-----------|
| Depth | Plug Type |
| 2786 | CIBP |

| | Initial Test Data | | | | | | | | | | | |
|--------------|---|----|----|----|------|-----|---------|-----|--|-------------------------|--|--|
| Test Date | BBL/Day (API) MCF/Day Cu FT/BBL BBL/Day Flowing In Size | | | | | | | | | Flow Tubing Pressure | | |
| Nov 03, 2017 | TONKAWA | 15 | 40 | 45 | 3000 | 550 | PUMPING | 350 | | | | |

January 17, 2018 1 of 2

Completion and Test Data by Producing Formation Formation Name: TONKAWA Code: 406TNKW Class: OIL **Spacing Orders Perforated Intervals** Order No **Unit Size** То From 647452 40 2544 2554 **Acid Volumes Fracture Treatments** 750 GALLONS 12% HCL 500 BSW, 15,000 POUNDS SAND

| Formation | Тор |
|-----------|------|
| TONKAWA | 2550 |

Were open hole logs run? Yes

Date last log run: September 04, 2017

Were unusual drilling circumstances encountered? No Explanation:

| Other | Remark | (S |
|-------|--------|----|
|-------|--------|----|

There are no Other Remarks.

FOR COMMISSION USE ONLY

1138346

Status: Accepted

January 17, 2018 2 of 2

| • | | | | | | | | | | | | | | |
|---|--------------------------------|------------|----------------------|----------|--|---|-------------|---------------|-------|--------------|----------------|---------------|------------|--|
| API 07101070 | PLEASE TYPE OR USE BI | ACK INK | ONI Y | | | | | | P | TEC | VILABI | /EID | | |
| _{NO.} 0/1248/2 | 1 | DTE: | ONLI | | OI | OKLAHOMA CORPORATION COMMISSION | | | | | | | | |
| OTC PROD. 071222250 JNIT NO. | Attach copy of | original 1 | 002A | | Oil & Gas Conservation Division Post Office Box 52000 | | | | | NOV 2 9 2017 | | | | |
| | if recompletion | n or reer | ntry. | | Oklahoma City, Oklahoma 73152-2000 | | | | | NOV & & ZOII | | | | |
| X ORIGINAL AMENDED (Reason) | | | | | | | Rule 165:10 | -3-25 | ÓK | LAHOMA | CORP | ORATION | | |
| · ', | | | | , | | COMF | PLETION R | EPORT | OIN | CON | MISSIC | ORATION ON | | |
| YPE OF DRILLING OPERAT X STRAIGHT HOLE | TON DIRECTIONAL HOLE [| — uon | 170NITAL LI | 01.5 | SPUE | DATE | 8-30 |)-17 | _ | | 640 Acres | | _ | |
| SERVICE WELL | - | | IZONTAL H | OLE | DRLG | FINISHED | 9-4 | 17 | | | | | | |
| | reverse for bottom hole locati | | | | DATE | OF WELL | 9-4 | -17 | | | | | | |
| COUNTY kay | SEC 33 | TWP 25n | RGE | lw | | PLETION | 10-1 | 6-17 | | | | | \dashv | |
| EASE AME | stormy | | WELL NO. | 5 | 1st Pi | ROD DATE | 11-3 | 3-17 | - | | - | | \dashv | |
| se 1/4 ne 1/4 ne | 1/4 se 1/4 FSL OF | 2080 | FWL OF | 2475 | RECO | OMP DATE | | | w | | | | J E | |
| ELEVATION 1014 Grou | nd 1001 Latitude (| | 1/4 SEC | | + . | _ongitude | | | | | | | | |
| Derrick FL 1014 GIOU DPERATOF | | | | ОТО | C/OCC | (if known) | | | | | | | ٦. | |
| NAME | donray petroleun | ı IIc. | | | RATO | R NO. | 216 | 690 | | + | | | 1 | |
| ADDRESS | 2525 | nw ex | presswa | ay # 6 | 40 | - | | | - | | + | + | - | |
| CITY | okc | | STATE | | ok | ZIP | 731 | 112 | | | | | | |
| COMPLETION TYPE | CASI | ING & CEN | IENT /E | | 02C must be | | | | ı | OCATE WE | .LL | | | |
| X SINGLE ZONE | | CASI | TYPE | | SIZE | WEIGHT | GRADE | | Т | PSI | SAX | TOP OF CMT | 7 | |
| MULTIPLE ZONE | | CONI | DUCTOR | + | | | | | | | | - | \dashv | |
| Application Date COMMINGLED | | | | | | 00 | | 07/ | | | 105 | | + | |
| Application Date OCATION | 200.400 | - | JRFACE TERMEDIATE | | 3.58 | 32 | | 270 |) | | 185 | surface | - | |
| CEPTION ORDER CREASED DENSITY | 663409 | INTER | | | | | | | | | | | | |
| RDER NO. | 663349 | PROD | DUCTION | | 5.5 | 17 | | 277 | 0 | | 250 | 1600 | | |
| | | LINE | 7 | | | | | | | | | | | |
| ACKER @ BRAI | ND & TYPE | PLUG | i @ | 2786 | TYPE | cibp | PLUG @ | TYP | = | | TOTAL DEPTH | 2,786 | 7 | |
| | ND & TYPE | PLUG | | | | | | TYP | | | DEFIN | | _ | |
| OMPLETION & TEST DAT | A BY PRODUCING FORM | ATION | 4067 | INK | W | | | | | | | | | |
| DRMATION | tonkawa | | • | | | | | | | | m | onitor | | |
| PACING & SPACING RDER NUMBER | 647452 (40) | | | | | | | | | | K | eport to | 200 | |
| LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc | oil | | | | | | | | | | | / | 7 | |
| эмр, ото | 2544-54 | | | | <u> </u> | | | | - | | | | \dashv | |
| ERFORATED | | | | | | | | | - | | | | - | |
| TERVALS | | | | | | | | | - | | | | \dashv | |
| CID/VOLUME | 750 gal 12% hcl | | | | | | | | | | | | - | |
| | | | | | - | *************************************** | | | | | | | - | |
| RACTURE TREATMENT | 500 bsw | | | | | | | | | | | | _ | |
| luids/Prop Amounts) | 15000# snd | 15000# snd | | | | | | | | | | | _ | |
| | | | | | | | | | | | | | | |
| | Min Gas / | | (1 | 65:10-17 | -7) | | | urchaser/Meas | urer | | | | | |
| IITIAL TEST DATA | Oil Allow | OR able | (165:10-13 | -3) | | | First S | Sales Date | | | | | _ | |
| IITIAL TEST DATE | 11/3/2017 | | (100110-10 | | | | | | | | | | ٦ | |
| IL-BBL/DAY | 15 bpd | | | | | | | | | | | | + | |
| IL-GRAVITY (API) | | | | | - | ///// | | ////// | ///// | ///// | ///. | | \dashv | |
| | 40 | | | | | | | | //// | | 44_ | | 1 | |
| AS-MCF/DAY | 45 mcfpd | | | | | ARC | | IIDA | | | | | | |

AS SUBMITTED GAS-OIL RATIO CU FT/BBL 3000 WATER-BBL/DAY 550 bpd PUMPING OR FLOWING pump 350# INITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE nd drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

to make this report, which ray corbitt jr 11/28/2017 (405) 418-4348 SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER 2525 nw expressway # 640 okc ok 73112 ray@donraypetroleum.com ADDRESS CITY STATE ZIP EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD stormy Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested. WELL NO. LEASE NAME NAMES OF FORMATIONS FOR COMMISSION USE ONLY TOP tonkawa 2,550 ITD on file YES APPROVED DISAPPROVED 2) Reject Codes _____ yes _____no Were open hole logs run? 9/4/2017 Date Last log was run yes X no at what depths? ___ Was CO₂ encountered? X no at what depths? ____ Was H₂S encountered? Were unusual drilling circumstances encountered? If yes, briefly explain below Other remarks: 640 Acres **BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE** SEC TWP RGE COUNTY Feet From 1/4 Sec Lines Spot Location BHL From Lease, Unit, or Property Line: Measured Total Depth True Vertical Depth BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS) LATERAL #1 COUNTY Spot Location Feet From 1/4 Sec Lines FWL FSL 1/4 1/4 Depth of Radius of Turn Direction Total If more than three drainholes are proposed, attach a Deviation Length Measured Total Depth separate sheet indicating the necessary information. True Vertical Depth BHL From Lease, Unit, or Property Line: Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the LATERAL #2 COUNTY lease or spacing unit. RGE Directional surveys are required for all Spot Location 1/4 Feet From 1/4 Sec Lines FSL FWL drainholes and directional wells. 1/4 1/4 640 Acres Depth of Direction Total Radius of Turn Deviation Length BHL From Lease, Unit, or Property Line: Measured Total Depth True Vertical Depth LATERAL #3 RGE COUNTY Spot Location Feet From 1/4 Sec Lines FSI FWL 1/4 Radius of Turn Direction Total Length Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line: