

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35043225130003

**Completion Report**

Spud Date: August 14, 2017

OTC Prod. Unit No.:

Drilling Finished Date: September 01, 2017

**Amended**

1st Prod Date:

Amend Reason: RE-ENTRY - CONVERT TO COMMERCIAL DISPOSAL

Completion Date: September 11, 2017

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: SEILING SWD (REDINGER 1-12 AND REDINGER 1) 1

Purchaser/Measurer:

Location: DEWEY 12 19N 17W  
E2 E2 W2 NE  
1320 FSL 1303 FWL of 1/4 SEC  
Latitude: 36.141588 Longitude: -98.96064  
Derrick Elevation: 0 Ground Elevation: 1821

First Sales Date:

Operator: OVERFLOW ENERGY LLC 22383  
PO BOX 354  
111 S MAIN  
BOOKER, TX 79005-0354

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			40			SURFACE
SURFACE	8 5/8			1007		440	SURFACE
INTERMEDIATE	5 1/2			3483		1050	2880
PRODUCTION	4 1/2			5700		150	750

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 9200**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
3250	AS1X	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: WOLFCAMPIAN                      Code: 451WFMP                      Class: COMM DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		3380	3890
Acid Volumes		Fracture Treatments	
120 BARRELS 15% HCL		NONE	

Formation Name: VIRGILIAN                      Code: 406VRGN                      Class: COMM DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		4350	5450
Acid Volumes		Fracture Treatments	
ACIDIZED WITH THE WOLFCAMPIAN		NONE	

Formation	Top
WOLFCAMPIAN	3325
VIRGILIAN	4350

Were open hole logs run? No  
Date last log run: August 29, 2017  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
CHANGING WELL NAME FROM REDINGER 1-12 TO SEILING SWD 1. PERMIT NUMBER 1706120041

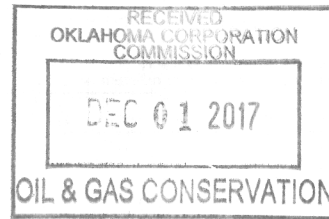
FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1138356</div>

API NO. 35-043-22513  
OTC PROD.  
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25



Form 1002A  
Rev. 2009

☒ ORIGINAL  
☒ AMENDED (Reason)

*Re-entry - Convert to Commercial  
Disposition*

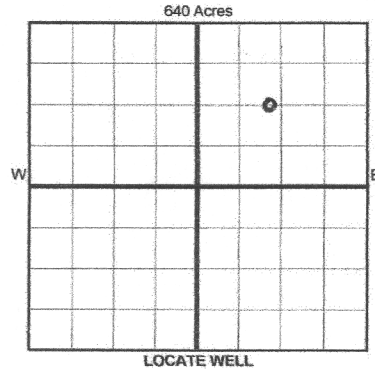
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☒ SERVICE WELL

if directional or horizontal, see reverse for bottom hole location.

COUNTY	Dewey	SEC	12	TWP	19N	RGE	17W	SPUD DATE	08/14/17
LEASE NAME	Seiling SWD			WELL NO.	1	DRLG FINISHED DATE	09/01/17	DATE OF WELL COMPLETION	09/11/17
E/2 1/4 E/2 1/4 W/2 1/4 NE 1/4	FSL OF 1/4 SEC 1320			FWL OF 1/4 SEC 1303	1st PROD DATE N/A				
ELEVATION	Ground	1821	Latitude (if known)	36.141588	Longitude (if known)	-98.96064			
OPERATOR NAME	Overflow Energy, LLC			OTC/OCC OPERATOR NO.	22383				
ADDRESS	PO Box 354								
CITY	Booker	STATE	TX	ZIP	79005				



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"			40'		N/A	Surface
SURFACE	8 5/8"			1007'		440	Surface
INTERMEDIATE	5 1/2"			3483'		1050	2880'
PRODUCTION	4 1/2"			5700'		150	750'
LINER							

PACKER @ 3250' BRAND & TYPE AS1X PLUG @ TYPE PLUG @ TYPE  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 5700'

COMPLETION & TEST DATA BY PRODUCING FORMATION

*451 WFMP 406 VRGN*

FORMATION	Wolfcampian	Virgilian
SPACING & SPACING ORDER NUMBER		
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Comm. Disp.	Comm. Disp.
	3380'-3890' (OA)	4350'-5450' (OA)
PERFORATED INTERVALS		
ACID/VOLUME	120 BBLS of	15% HCL both zones
FRACTURE TREATMENT (Fluids/Prop Amounts)	None	None

*9200 Per original 1002A  
No Frac*

Min Gas Allowable (165:10-17-7)



OR

Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	
OIL-BBL/DAY	
OIL-GRAVITY ( API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

**AS SUBMITTED**

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	Greg Maier	DATE	11/8/2017	PHONE NUMBER	(806) 658-7832
ADDRESS	PO Box 354	CITY	Booker	STATE	TX
		ZIP	79005	EMAIL ADDRESS	gmmaier57@gmail.com

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Wolfcampian	3325'
Virgilian	4350'

LEASE NAME Seiling SWD WELL NO. 1

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____ DISAPPROVED _____	2) Reject Codes

Were open hole logs run? \_\_\_\_ yes X no

Date Last log was run 08/29/17 (RCBL)

Was CO<sub>2</sub> encountered? \_\_\_\_ yes X no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered? \_\_\_\_ yes X no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered? \_\_\_\_ yes X no  
If yes, briefly explain below

Other remarks: Changing name from Redinger # 1-12 to Seiling SWD # 1 Permit 1706120041

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: