

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017209170003

Completion Report

Spud Date: March 20, 1978

OTC Prod. Unit No.: 017-055669

Drilling Finished Date: May 07, 1978

Amended

1st Prod Date: September 22, 1978

Amend Reason: RECOMPLETION

Completion Date: September 22, 1978

Recomplete Date: January 06, 2018

Drill Type: STRAIGHT HOLE

Well Name: ATKINSON 11-1

Purchaser/Measurer:

Location: CANADIAN 11 12N 7W
C SE
1320 FSL 1320 FEL of 1/4 SEC
Latitude: 35.526158 Longitude: -97.906
Derrick Elevation: 1325 Ground Elevation: 1308

First Sales Date:

Operator: STONE OAK OPERATING LLC 24011

10900 HEFNER POINTE DR STE 202
OKLAHOMA CITY, OK 73120-5077

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	675510		670558	
X	Commingled			670670	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8.625	24	K-55	1012		600	SURFACE
PRODUCTION	5.5	15.5 & 17	K-55 & N-80	10018		700	7550

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 10020

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		8762	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 06, 2018	OSWEGO-CHEROKEE	1.36		49	36029		FLOWING			

Completion and Test Data by Producing Formation

Formation Name: OSWEGO

Code: 404OSWG

Class: GAS

Spacing Orders

Order No	Unit Size
134617	640

Perforated Intervals

From	To
8346	8360

Acid Volumes

6,000 GALLONS ACID

Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: CHEROKEE

Code: 404CHRK

Class: GAS

Spacing Orders

Order No	Unit Size
134617	640

Perforated Intervals

From	To
8512	8526

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

28,500 GALLONS BORATE, 30 POUNDS SYSTEM, 32,000 POUNDS SAND

Formation Name: CHEROKEE

Code: 404CHRK

Class: GAS

Spacing Orders

Order No	Unit Size
134617	640

Perforated Intervals

From	To
8682	8698

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

36,000 GALLONS BORATE, 30 POUNDS SYSTEM, 42,800 POUNDS SAND

Formation Name: OSWEGO-CHEROKEE

Code:

Class: GAS

Formation	Top
OSWEGO	8304
UPPER SKINNER	8500
RED FORK	8672

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1139499

Status: Accepted

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

WELL NO. 11-1

NAMES OF FORMATIONS	TOP
Oswego	8,304'
Upper Skinner	8,500'
Red Fork	8,672'

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
<div style="display: flex; justify-content: space-between;"> <div style="width: 45%;"></div> <div style="width: 45%;">2) Reject Codes</div> </div> <div style="display: flex; justify-content: space-between;"> <div style="width: 45%;"></div> <div style="width: 45%;"></div> </div> <div style="display: flex; justify-content: space-between;"> <div style="width: 45%;"></div> <div style="width: 45%;"></div> </div> <div style="display: flex; justify-content: space-between;"> <div style="width: 45%;"></div> <div style="width: 45%;"></div> </div> <div style="display: flex; justify-content: space-between;"> <div style="width: 45%;"></div> <div style="width: 45%;"></div> </div>	

Were open hole logs run? yes X no

Date Last log was run _____

Was CO₂ encountered? yes X no at what depths? _____

Was H₂S encountered? yes X no at what depths? _____

Were unusual drilling circumstances encountered? yes X no

If yes, briefly explain below:

Other remarks:

640 Acres

A 10x10 grid representing 640 acres. The grid is divided into four 5x5 quadrants by a thick cross. The top-left quadrant is shaded light blue. The top-right quadrant is shaded light green. The bottom-left quadrant is shaded light orange. The bottom-right quadrant is white.

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

100 Acres

A 10x10 grid of squares, with a title '100 Acres' at the top center.

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation	Radius of Turn		Direction	Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			

API NO. 3501720917000X
OTC PROD. 017-055669
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

A: 055669 S

☐ ORIGINAL
☒ AMENDED (Reason)

Recompletion

TYPE OF DRILLING OPERATION

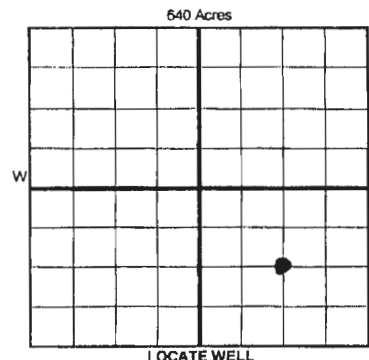
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Canadian SEC 11 TWP 12N RGE 7W
LEASE NAME Atkinson WELL NO. 11-1
1/4 1/4 C 1/4 SE 1/4 FSL OF 1320 1200 FEL 1/4 SEC 1320
ELEVATION Derrick FL 1325.5 Ground 1308 Latitude (if known) 35.526158 Longitude (if known) -97.906
OPERATOR NAME Stone Oak Operating, LLC OTC/OCC OPERATOR NO. 24011
ADDRESS 10900 Hefner Pointe Dr., Suite 202
CITY Oklahoma City STATE OK ZIP 73120

COMPLETION REPORT

SPUD DATE 03/20/1978
DRLG FINISHED DATE 05/07/1978
DATE OF WELL COMPLETION 09/22/1978
1st PROD DATE 09/22/1978
RECOMP DATE 01/06/2018



COMPLETION TYPE

☐ SINGLE ZONE
☐ MULTIPLE ZONE
☒ COMINGLED
Application Date 4/16/2018
LOCATION EXCEPTION ORDER NO. 675510
INCREASED DENSITY ORDER NO. 670670 & 670558

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8.625	24	K-55	1012		600	Surface
INTERMEDIATE							
PRODUCTION	5.5	15.5 & 17	K-55 N-80	10018		700	7550'
LINER							
TOTAL DEPTH							10,020'

PACKER @ None BRAND & TYPE

PLUG @ 8762 TYPE CIBP PLUG @ TYPE

PACKER @ BRAND & TYPE

PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Oswego	(Upper Skinner)	(Red Fork)	Cherokee	Monitor
SPACING & SPACING ORDER NUMBER	640-134617	640-134617	640-134617		Report to Free Focus
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas	Gas	Gas	9990GSKR	
PERFORATED INTERVALS	8,346' to 8,360'	8,512' to 8,526'	8,682' to 8,698'		
ACID/VOLUME	6.000 gallons Acid				
FRACTURE TREATMENT (Fluids/Prop Amounts)		28,500 gal borate 30# system 32,000 lbs sand	36,000 gal borate 30# system 42,800 lbs sand		

INITIAL TEST DATA

INITIAL TEST DATE	1/6/2018				
OIL-BBL/DAY	1.36				
OIL-GRAVITY (API)					
GAS-MCF/DAY	49				
GAS-OIL RATIO CU FT/BBL	36,029				
WATER-BBL/DAY	Flowing				
PUMPING OR FLOWING					
INITIAL SHUT-IN PRESSURE	(1)				
CHOKE SIZE	xmt < 100 mcf/d				
FLOW TUBING PRESSURE					

AS SUBMITTED

A record of the formations drilled through and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature: [Signature] Steve Hall
10900 Hefner Pointe Dr., Suite 202 Oklahoma city OK 73120
ADDRESS CITY STATE ZIP

DATE: 4/13/2018
PHONE NUMBER: 405-496-4574
EMAIL ADDRESS: shall@stoneokenergy.com