### Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

**Completion Report** 

API No.: 35017209170003

OTC Prod. Unit No.: 017-055669

### Amended

Amend Reason: RECOMPLETION

### Drill Type: STRAIGHT HOLE

Well Name: ATKINSON 11-1

Location: CANADIAN 11 12N 7W C SE 1320 FSL 1320 FEL of 1/4 SEC Latitude: 35.526158 Longitude: -97.906 Derrick Elevation: 1325 Ground Elevation: 1308

Operator: STONE OAK OPERATING LLC 24011

10900 HEFNER POINTE DR STE 202 OKLAHOMA CITY, OK 73120-5077 Spud Date: March 20, 1978 Drilling Finished Date: May 07, 1978 1st Prod Date: September 22, 1978 Completion Date: September 22, 1978 Recomplete Date: January 06, 2018

Purchaser/Measurer:

First Sales Date:

	Completion Type		Loca	tion Excep	otion					Incr	eased	Density	
	Single Zone			Order No				Order No					
	Multiple Zone		675510 670558										
Х	Commingled										6706	70	
			Casing and Cement										
		Т	уре		Size	Weight	Gra	de	Fe	et	PSI	SAX	Top of CMT
		SUF	RFACE	FACE 8.625 24 K-55 1012		12		600	SURFACE				
		PROD	UCTION		5.5	15.5 & 17	7 K-55 & N-80 10018		)18		700	7550	
						-	Line	er				-	•
		Туре	Size	Weight		Grade	Length	۱	PSI	SAX	Тор	Depth	Bottom Depth

### Total Depth: 10020

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	8762	CIBP			

There are no Liner records to display.

**Initial Test Data** 

Test Date	Formatio	on	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure		
Jan 06, 2018	OSWEGO-CH	EROKEE	1.36		49	36029		FLOWING					
			Co	mpletion and	I Test Data	by Producing	Formation						
	Formation Na	ıme: OSWE	GO		Code: 40	40SWG	C	lass: GAS					
	Spacing	Orders				Perforated	Intervals						
Orde	er No	U	nit Size		Fror	n	٦	б	-				
134	617		640		834	6	83	360					
	Acid Vol	lumes				Fracture Tre	eatments						
	6,000 GALLO	ONS ACID			There are no	Fracture Treat	ments record	s to display.					
	Formation Na	ime: CHER	OKEE		Code: 40	4CHRK	C	lass: GAS					
	Spacing	Orders				Perforated	Intervals						
Orde	er No	U	nit Size		Fror	n	٦	о					
134	617		640		851	2	85	526					
	Acid Vol	lumes				Fracture Tre	eatments						
There a	are no Acid Volur	ne records	to display.		28,500 GALL	ONS BORATE 32,000 POUN							
	Formation Na	ime: CHER	OKEE		Code: 404CHRK Class: GAS								
	Spacing	Orders				Perforated	Intervals						
Orde	er No	U	nit Size		Fror	n	٦	ō					
134	617		640		868	2	86	98					
	Acid Vol	lumes			Fracture Treatments								
There a	are no Acid Volur	me records	to display.		36,000 GALL	ONS BORATE 42,800 POUN	, 30 POUNDS IDS SAND	S SYSTEM,					
	Formation Na	ıme: OSWE	GO-CHER	DKEE	Code:		С	lass: GAS					
Formation			I1	Гор									
OSWEGO				ı.		Vere open hole Date last log rur	-						
UPPER SKINN	IER				9500	-		tances enco	intered? No				
RED FORK					Were unusual drilling circumstances encountered? No 8672 Explanation:								

Other Remarks
There are no Other Remarks.

# FOR COMMISSION USE ONLY

Status: Accepted

1139499

3 of 3

				KIEG CLEGIL VIEID							
API NO. 3501720917000 OTC PROD. 017-055669 UNIT NO.	(PLEASE TYPE OR US	BE BLACK INK ONLY)	C	Pos	ORPORAT s Conserva	IOAPORMI tion Division	SIGN 201	B A	ttach a co 1002A	ore: opy of original if this is a on or reentry.	Form 1002A Rev. 2009
	Decemb	otion		Oklahoma C	ity, Oklahor Rule 165:10		1922ION		•		
AMENDED (Reason)	Recompl	etion		COMP	PLETION F	REPORT					
TYPE OF DRILLING OPERATIO	DIRECTIONAL HOLE	HORIZONTAL HOLE	SPUE	DATE	03/20	)/1978	Г		640 Acres		
SERVICE WELL If directional or horizontal, see re	verse for bottom hole location.		DRLC	S FINISHED	05/07	7/1978					
COUNTY Canad	lian SEC 11 T	VP 12N RGE 7W		OF WELL	09/22	2/1978	-				
LEASE NAME	Atkinson	WELL 11- NO.	1 1st P	ROD DATE	09/22	2/1978	-				
1/4 1/4 C	1/4 3EC	1320 1320 FEL 1/4 SEC 132		OMP DATE	01/06	6/2018	w			E	
ELEVATION 1325.5 Groun	nd 1308 Latitude (if			_ongitude (if known)	-97	.906					
OPERATOR C	Stone Oak Operating,		DTC/OCC	R NO.	24	011				•	
ADDRESS	10900 Hef	ner Pointe Dr., Su	iite 202	2							
сіту ОІ	klahoma City	STATE	OK	ZIP	73	120		L	OCATE WE		
COMPLETION TYPE	1	CASING & CEMENT		T	1				1		
MULTIPLE ZONE			SIZE	WEIGHT	GRADE		FEET	PSI	SAX	TOP OF CMT	-0- 8
Application Date	4/16/2018	SURFACE	8.625	24	K-55	4	012		600	Surface	
LOCATION EXCEPTION	675510	INTERMEDIATE	0.025	- 24	K-55		012		000	Surface	
ORDER NO. INCREASED DENSITY 6 ORDER NO.	70670 & 670558	PRODUCTION	5.5	15.5 &	K-55	1(	0018		700	7550'	
		LINER		17	N-80						
PACKER @ None BRAN	ND & TYPE	PLUG @ BTE		CIBF	PLUG @		TYPE		TOTAL DEPTH	10,020'	
	ND & TYPE	PLUG @	TYPE		PLUG @	-			DEFIN	L	
COMPLETION & TEST DATA FORMATION	Oswego	(Upper Skinne		740 Red Fork	4CHK						
SPACING & SPACING	640-134617	640-134617		10 -13461		vokee	-			onitor	France
ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas	Gas		Gas					K.	eport to From	rocus
Disp, Contra Disp, Svc								an a			
PERFORATED INTERVALS	8,346' to 8,360'	8,512' to 8,526	8,6	82' to 8,6	98'						
ACID/VOLUME	6.000 gallons Ac	ĩd									
		28,500 gal bora	te 3	6,000 gai	r						
FRACTURE TREATMENT (Fluids/Prop Amounts)		30# system	3	0# system	n						
and statistics	1	32.000 lbs san	d 42,8	300 lbs sa	and						
	Min Gas A		-17-7)			Purchaser/M	easurer	-			
INITIAL TEST DATA	Oil Allowal	-			First	Sales Date					
INITIAL TEST DATE	1/6/2018										
OIL-BBL/DAY	1.36			,,,,,,,	1111		,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	2		
OIL-GRAVITY ( API)									e.		
GAS-MCF/DAY	49		1	AC	CI	IDA	ALTI	FED			
GAS-OIL RATIO CU FT/BBL	36,029		1	HJ	31			LU	2		
WATER-BBL/DAY	Flowing		1								
PUMPING OR FLOWING			1								
INITIAL SHUT-IN PRESSURE											
CHOKE SIZE	1										
FLOW TUBING PRESSURE											
A record of the formations drill to make this report, which was	led through, and pertinent remark prepared by he or under my sup	s are presented on the rev ervision and direction, with	the data a	clare that I hav ind facts state e Hall	ve knowledg d herein to	ge of the con be true, corr	tents of this r ect, and com	eport and am a plete to the bes 4/13/2018	t of my know	my organization ledge and belief. 15-496-4574	
SIGNAT		N		NT OR TYPE	)			DATE		IONE NUMBER	
10900 Hefner Poin ADDRE		Oklahoma city citry	OK STATE	73120 ZIP	)		shall@	Stoneoke EMAIL ADDF		m	

# FORMATION RECORD Give formation names and tops, if available, or descriptions and thickness of formations LEASE NAME Atkinson Give formation names and tops, if available, or descriptions and thickness of formations LEASE NAME Atkinson NAMES OF FORMATIONS TOP FOR COMMISS Oswego 8,304' ITD on file YES Upper Skinner 8,500' APPROVED DISAPPROVED Red Fork 8,672' 2) Reject OF

PLEASE TYPE OR USE BLACK INK ONLY

and the second se				
ITD on file YES	NO			
APPROVED DISAPPRO		2) Reject C	odes	
	-			
	-			
	-			
Were open hole logs run?	yes	X_no		
Were open hole logs run? Date Last log was run	yes	X_no		
	yes	x	at what depths?	_
Date Last log was run		X no	at what depths? at what depths?	_

11-1

WELL NO.

### Other remarks:

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If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

	 	 6407	Acres						
	 L								
L									

### BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC T	WP	RGE	COUNT	Y			
Spot Location	1				L		
1/	/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Tot	tal Depth	True	Vertical Depth		BHL From Lease, Unit, or Pro	perty Line:	l

## BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE		COUNTY			
Spot Loo	cation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviatio	n		Radius of Turn		Direction	Total Length	
Measure	d Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pro		979298600
SEC	TWP	RGE	J	COUNTY			
LATERA SEC Spot Loc	TWP	RGE	1/4		Feet From 1/4 Sec Lines	FSL	FWL
SEC Spot Loc Depth of Deviatior	TWP ation 1/4		1/4 Radius of Turn		Feet From 1/4 Sec Lines Direction	FSL Total Length	FWL

### LATERAL #3 SEC TWP RGE COUNTY Spot Location Feet From 1/4 Sec Lines FSL FWL 1/4 1/4 1/4 1/4 Depth of Radius of Turn Direction Total Deviation Length Measured Total Depth BHL From Lease, Unit, or Property Line: True Vertical Depth

1	03	SUL	8			<u>BGLE</u>	<u> <u>El</u>VI</u>	ED)				
API 3501720917000			0	KLAHOMA CO	RECENTIO	ADD.1	<b>⊳9</b> ⊾2018		Hach a	NOTE: COPY of	original	Form 1002A
OTC PROD. 017-055669	(PLEASE TYPE OR US	E BLACK INK ONLY)	0	Oil & Gas	Conservatio	on Division				A if this	-	Rev. 2009
UNIT NO. 017-055669	A: DCC	LL9 S		Post Oklahoma Cit	OKLA	ECMA C	ORPOR	RATION <sub>re</sub>		etion or r		1002A
ORIGINAL	110 000	001 3			y, Oklahom ule 165:10-						4	ddendum
AMENDED (Reason)	Recomple	etion			LETION R							uuenuum
TYPE OF DRILLING OPERATION			SPUD	DATE	03/20	1978			640 Ac	res		-
SERVICE WELL		HORIZONTAL HOLE		FINISHED	05/07	1978						
If directional or horizontal, see rev COUNTY Canad		P 12NRGE 7W	DATE DATE	OF WELL	09/22							
LEASE	Atkinson	WELL 11-		PLETION ROD DATE	09/22							
NAME 1/4 1/4 C	1501.05	NO.	·				w					E
CI EVATION	1/4 SEC 1/4 SEC	1/4 SEC 132	<u> </u>	MP DATE	01/06		_					1
Derrick FL 1323.5 Groun				if known)	-97.							-
NAME	tone Oak Operating,		OPERATOR		240	11						-
ADDRESS		ier Pointe Dr., Su	uite 202	2								-
	dahoma City	STATE	OK	ZIP	731	20	L		OCATE	WELL		_
COMPLETION TYPE		CASING & CEMENT						1				٦
SINGLE ZONE MULTIPLE ZONE		TYPE	SIZE	WEIGHT	GRADE		EET	PSI	SA	× 10	POFCMT	-
Application Date	4/16/2018	CONDUCTOR	0.005	24	VEE		010		600		urfaaa	-
Application Date	4/16/2018 675510	SURFACE	8.625	24	K-55	1	012	-	600		urface	-
ORDER NO. INCREASED DENSITY	70670 & 670558	PRODUCTION	5.5	15.5 &	<del>K-55</del>	10	018		700		7550'	-
ORDER NO. 0	10010 & 010338	LINER	5.5	17	N-80	10			100			-
Nono		107		OTBO	,				TOTAL	1	0.020'	4
PACKER @ NONE BRAN	D & TYPE	PLUG @ BIU	TYPE TYPE		PLUG @		YPE	<u></u>	DEPTH	L		1
COMPLETION & TEST DATA		N, HOYOSWO	~		CHR							-
FORMATION	Oswego	CUpper Skinne	DTU	Red Fork	Che	rokee				Moni	tor	
SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj,	640-134617	640-134617	64	10 -13461	7	1		-	1	<u>Repei</u>	ttok	or Focus
Disp, Comm Disp, Svc	Gas	Gas		Gas		GGE	AAA	CKP	/	,		4
PERFORATED												
INTERVALS	0.0.000	0.51011.0.50				ct	iva.	int				-
	8,346' to 8,360'	8,512' to 8,52	6' 8,6	82' to 8,69	98'		iva.	NAC -				-
			6' 8,6	82' to 8,69	98'		10(1.)	int		······································		7
ACID/VOLUME	8,346' to 8,360' 6.000 gallons Ac	Σ.		82' to 8,69						-		7
FRACTURE TREATMENT		28,500 gal bora	ate	6,000 gai								-
		28,500 gal bora 30# system	ate 3	<b>6,000</b> gan horate 0# system	1							-
FRACTURE TREATMENT	6.000 gallons Ac	28,500 gal bora 30# system 32.000 lbs sar	ate 3 3 nd 42,8	6,000 gai	nd							7
FRACTURE TREATMENT		28,500 gal bora 30# system 32,000 lbs sar	ate 3	<b>6,000</b> gan horate 0# system	nd Gas F	Purchaser/M Sales Date	easurer					~
FRACTURE TREATMENT (Fluids/Prop Amounts)	6.000 gallons Ac	28,500 gal bora 30# system 32.000 lbs sar	ate 3 3 nd 42,8	<b>6,000</b> gan horate 0# system	nd Gas F		easurer					
FRACTURE TREATMENT (Fluids/Prop Amounts)	6.000 gallons Ac	28,500 gal bora 30# system 32.000 lbs sar	ate 3 3 nd 42,8	<b>6,000</b> gan horate 0# system	nd Gas F		casurer					
FRACTURE TREATMENT (Fluids/Prop Amounts)	6.000 gallons Ac	28,500 gal bora 30# system 32.000 lbs sar	ate 3 3 nd 42,8	<b>6,000</b> gan horate 0# system	nd Gas F		easurer					
FRACTURE TREATMENT (Fluids/Prop Amounts)	6.000 gallons Ac	28,500 gal bora 30# system 32.000 lbs sar	ate 3 3 nd 42,8	<b>6,000</b> gan horate 0# system	Gas F First	Sales Date						
FRACTURE TREATMENT (Fluids/Prop Amounts)	6.000 gallons Ac	28,500 gal bora 30# system 32.000 lbs sar	ate 3 3 nd 42,8	<b>6,000</b> gan horate 0# system	Gas F First	Sales Date						
FRACTURE TREATMENT (Fluids/Prop Amounts)	6.000 gallons Ac	28,500 gal bora 30# system 32.000 lbs sar	ate 3 3 nd 42,8	<b>6,000</b> gan horate 0# system	Gas F First	Sales Date	Easurer					
FRACTURE TREATMENT (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY ( API) GAS-MCF/DAY	6.000 gallons Ac	28,500 gal bora 30# system 32.000 lbs sar	ate 3 3 nd 42,8	<b>6,000</b> gan horate 0# system	Gas F First	Sales Date		IED				
FRACTURE TREATMENT (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL	6.000 gallons Ac Min Gas Al Oll Allowal 1/6/2018 1.36 49 36,029	28,500 gal bora 30# system 32.000 lbs sar	ate 3 3 nd 42,8	<b>6,000</b> gan horate 0# system	Gas F First	Sales Date						
FRACTURE TREATMENT (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY ( API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY	6.000 gallons Ac	28,500 gal bora 30# system 32.000 lbs sar (166:1 (165:10-13-3)	ate 3 1d 42,1 0-17-7)	<b>6,000</b> gan horate 0# system	Gas F First	Sales Date						
FRACTURE TREATMENT (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING	6.000 gallons Ac	28,500 gal bora 30# system 32.000 lbs sar	ate 3 1d 42,1 0-17-7)	<b>6,000</b> gan horate 0# system	Gas F First	Sales Date						
FRACTURE TREATMENT (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY ( API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE	6.000 gallons Ac	28,500 gal bora 30# system 32.000 lbs sar (166:1 (165:10-13-3)	ate 3 1d 42,1 0-17-7)	<b>6,000</b> gan horate 0# system	Gas F First	Sales Date						
FRACTURE TREATMENT (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY ( API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE	6.000 gallons Ac 6.000 gallons Ac Min Gas Al Oll Allowal 1/6/2018 1.36 49 36,029 Flowing (1)	28,500 gal bora 30# system 32,000 lbs sar lowethe (165:10-13-3)	ate 3 nd 42,0 0-17-7)	AS	Gas F First				authorized at a first of my literation of the second secon	d by my or	ganization and belief.	
FRACTURE TREATMENT (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY ( API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE	6.000 gallons Ac	28,500 gal bora 30# system 32.000 lbs sar lowethe (166:1 30le (165:10-13-3)	Ate 3 ate 3 ate 3 ate 42,4 0-17-7) Ate 42,4 0	clare that I have and facts state /e Hall	Gas F First : SI			report and am e plete to the bes 4/13/201		405-49	96-4574	
FRACTURE TREATMENT (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY ( API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE A record of the formations dri to make this report, which was SIGNAT	6.000 gallons Ac Min Gas Al Oll Allowal 1/6/2018 1.36 49 36,029 Flowing I Allowing URE	28,500 gal bora 30# system 32,000 lbs sar lowethe (165:10-13-3) (165:10-	Ate 3 ate 3 ate 3 ate 42,1 0-17-7) Marker (PRI Verse, 1 de h the data 1 Stev VAME (PRI	Clare that I have and facts state /e Hall	Gas F First : SL		Lents of this inclusion of the contract of the	report and am a plete to the bes 4/13/201 DATE	8	405-49 PHONE	ganization and bellef. 96-4574 NUMBER	
FRACTURE TREATMENT (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE A record of the formations drift to make this report, which was	6.000 gallons Ac Min Gas Al Oll Allowal 1/6/2018 1.36 49 36,029 Flowing Cl Flowing URE the Dr., Suite 202	28,500 gal bora 30# system 32.000 lbs sar lowethe (166:1 30 (165:10-13-3) (165:10-13-3) (165:10-13-3) (165:10-13-3) (165:10-13-3) (165:10-13-3) (165:10-13-3) (165:10-13-3) (165:10-13-3) (165:10-13-3) (165:10-13-3) (165:10-13-3) (165:10-13-3) (165:10-13-3)	Ate 3 ate 3 ate 3 ate 42,4 0-17-7) Ate 42,4 0	clare that I have and facts state /e Hall	Gas F First : SL		Lents of this inclusion of the contract of the	report and am e plete to the bes 4/13/201	8 energy	405-49 PHONE	96-4574	