## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35019214400002 **Completion Report** Spud Date: April 28, 1975

OTC Prod. Unit No.: Drilling Finished Date: May 11, 1975

1st Prod Date: May 14, 1975

Amended Completion Date: May 14, 1975

Recomplete Date: April 11, 2018

Purchaser/Measurer:

Drill Type: STRAIGHT HOLE

Amend Reason: TEMPORARILY ABANDONED

Well Name: NORTHWEST HEALDTON UNIT (LOWE 3) 3-3

First Sales Date:

Location: CARTER 34 3S 3W

SW SW SW SE 165 FSL 165 FWL of 1/4 SEC

Latitude: 34.24596 Longitude: -97.50032 Derrick Elevation: 0 Ground Elevation: 0

Operator: KINGERY DRILLING COMPANY INC 1214

PO BOX 1588 210 W BROADWAY ARDMORE, OK 73402-1588

	Completion Type
Χ	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	5.5	14		1930		400	SURFACE

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 1944

Pad	ker
Depth	Brand & Type
There are no Packe	r records to display.

PI	ug
Depth	Plug Type
1800	CIBP

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
			There are r	o Initial Data	records to disp	olay.				

June 07, 2018 1 of 2

	Completion	on and Test Data by Producing I	Formation	
Formation N	lame: DAUBE	Code: 405DUBE	Class: DRY	
Spacing	) Orders	Perforated	Intervals	
Order No	Unit Size	From	То	
There are no Spacing C	Order records to display.	1852	1866	
Acid V	olumes	Fracture Tre	eatments	
There are no Acid Volu	ume records to display.	There are no Fracture Treat		
Formation N	lame: HEALDTON	Code: 405HLDN	Class: TA	
Spacing	) Orders	Perforated	Intervals	
Order No	Unit Size	From	То	
There are no Spacing C	Order records to display.	1012	1290	
Acid V	olumes	Fracture Tre	eatments	
There are no Acid Volu	ume records to display.	There are no Fracture Treat	ments records to display.	
Formation	Тор	Were open hole	logs run? Yes	

Formation	Тор
SEE ORIGINAL 1002A	0

Date last log run: April 02, 2003

Were unusual drilling circumstances encountered? No Explanation:

Oth	or	R۵	ma	rks
UП	ıeı	ne.	IIIa	1 1/2

There are no Other Remarks.

## FOR COMMISSION USE ONLY

1139286

Status: Accepted

June 07, 2018 2 of 2

	02						D			D	
o. 01921440	EASE TYPE OR USE BLACK NOTE:	INK ONLY	OK	LAHOMA CC	RPORATION C	OMMISSION		A D D	11 / 2010	Rev	
TC PROD. NIT NO.	Attach copy of original	nal 1002A			Conservation DI Office Box 5200		APR U 4 2018				
81 R.O.	if recompletion or	reentry.	,		y, Oklahoma 73		<b>K</b> KI	AHOM	CORPORATI	MON	
ORIGINAL AMENDED (Reason)	Temporary At	andon			tule 165:10-3-25 LETION REPO		<b>T</b>	CON	CORPORATI	ı∆î.≇	
	RECTIONAL HOLE	HORIZONTAL HOLI			4/28/75			640 Acres			
SERVICE WELL Sirectional or horizontal, see reve	rse for bottom hoje location.		DATE	FINISHED	5/11/75			1-1-			
OUNTY Carter	SEC 34 TWP	3S RGE 3V		OF WELL LETION	5/14/75	;		1-1-			
ASE Nortwest H	lealdton Unit (Lowe	NO.	3-3 1st PR	OD DATE	5/14/75	1 3		-	E	=	
W 1/4 SW 1/4 SW 1/	4 SE 1/4 FSL OF 1	65 FWL OF 1		MP DATE	4-11-20	Olb Date				•	
EVATION Ground	Latitude (if kn	own) 34.245		ongitud <del>a</del> ' known)	-97.5003	1003A		<del>                                     </del>			
PERATOR KI AME	ngery Drilling Co., I	nc.	OTC/OCC OPERATOR	NO.	1214	APPOOR		<del>                                     </del>			
DORESS	P	. O. Box 1588				7					
ITY A	rdmore	STATE	ОК	ZIP	73402			LOCATE W			
OMPLETION TYPE		CASING & CEME	NT (Form 100					T	T		
X SINGLE ZONE		TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT		
Application Date		CONDUCTOR			<u> </u>			<del> </del>			
COMMINGLED Application Date		SURFACE							<del>                                     </del>		
OCATION EXCEPTION ORDER NOREASED DENSITY		INTERMEDIATE				4000		400	Surface		
NCREASED DENSITY ORDER NO.		PRODUCTION	5.5	14		1930		400	Sunace		
		LINER	<u> </u>	<del></del>			OIDE	TOTAL	1,944		
PACKER @BRAND		PLUG	TYPE		PLUG @18	00 TYPE . TYPE	CIBP	DEPTH	1,544		
PACKER @BRAND : COMPLETION & TEST DATA !		PLUG @			SHLDN	<b></b> ''''E					
ORMATION	Daube ~	Healdton									
SPACING & SPACING ORDER NUMBER				,. <u>, , , , , , , , , , , , , , , , , , </u>							
CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc	-TOA DOV	T&A									
Disp, Collen Disp, SVC											
PERFORATED INTERVALS	1852 - 1866	1012 - 129	90								
MIERANCO	·							HB		3	
ACID/VOLUME				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		-al	12 2	UK	MILLE	·NE	
	· · · · · · · · · · · · · · · · · · ·			······································			,,,,,,,,,,	77777			
FRACTURE TREATMENT (Fluids/Prop Amounts)						////					
, rada, rop parasito,											
	Min Gas Alic	wable (16	5:10-17-7)		Gas Purc	haser/Messurer					
NITIAL TEST DATA	OR Oil Allowabl	e (185:10-13-	•		First Sale	e Date	_	<del> </del>			
NITIAL TEST DATE	5/14/1975	4/14/200	<del>'</del>			1000					
OIL-BBL/DAY	45/	h /									
OIL-GRAVITY ( API)	AN AN	+ + + + + + + + + + + + + + + + + + + +		<del></del>		<u>.</u>	DIE	(C)	1.00 M	ļ	
	<del>- X</del>	<del>                                     </del>	<del></del>		<del></del>		100				
GAS-MCF/DAY	<del></del>	<del> </del>	<del></del>					PR 0	2018		
GAS-OIL RATIO CU FT/BBL	<del>/</del> o\	/0\					† · · · · · · · · · · · · · · · · · · ·	11 V 3			
WATER-BBL/DAY		1 / 0 1		· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·	CORP	OKLANO ORATION /	COMMISSION	1	
PUMPING OR FLOWING	Pumping		<del></del>	<del></del>				NINCAN C	SCHOOL -		
NITIAL SHUT-IN PRESSURE			<del></del>								
CHOKE SIZE			<del></del>				1				
FLOW TUBING PRESSURE										i 1	
			he reverse. I c	leclare that I	have knowledge	of the contents	or this report and	am authorize	ia by my organization	ŀ	
A record of the formations drilled to make this record, which was pr	through, and pertinent remar- repared by the or undertry su	ks are presented on to pervision and direction	n, with the date	and facts at a Autor	ated herein to be	true, correct, ar	10 COMPRES TO TH 10/20/20	e best or my: )18	580-223-6823		
1) une	Strele	ks are presented on to pervision and direction	Bruce	e Ayles		irue, correct, ar	3/29/20 DATE	718	580-223-6823 PHONE NUMBER		
77.	RE	Ardmore	Bruce	and facts at e Ayles NT OR TYP 7340	E)		3/29/20	אונ	PHONE NUMBER		

	COP!		ored or drille			7			, V.	0.001500	CION HET AL		air i wali
IAMES OF F See Origi					TOP	$\dashv$				R COMMIS	SION USE ON	NLY	
see Ongi	iiiai 10	UZA			1		ITD on file	YES	ON				
							APPROVED	DISA	PPROVED	2) Reject (	Codes		
										2) / (0) 00 0	00000		
												**************************************	
										· · · · · · · · · · · · · · · · · · ·			,
												· · · · · · · · · · · · · · · · · · ·	
					1								
						-						<del> </del>	······································
							Were open t	nole logs run?	X_yes	no			***************************************
							Date Last lo	•		4/2/03	CBI		
						1	1	-	<del>, , , , , , , , , , , , , , , , , , , </del>	X			
							Was CO₂ er	ncountered?	yas	no.	at what dept		
							Was H₂S en	countered?	yes	no	at what dept		<del></del>
								al drilling circum explain below	stances encountere	ed?	-	yes	X_no
								·					
Other remark	ks:						***************************************						
Julio 101110				Ani Miles					·		···		
··													
							W. W.			_552			,
										124	BIAL STA	$T^{*}$	M. A
												37 A To	
······································										13/7		<u>कत अरि</u>	MII.
							- Lange	·	and the second s	25/2	APR 0	4 2018	
										412	010. ***		
	640	Acres		моттов	HOLE LOCATIO	N FOR DI	RECTIONAL HOL	E		COI	010. ***		ON .
	840	Acres		BOTTOM	HOLE LOCATIO	N FOR DI		E		COI			DN .
	840	Acres		<b>7</b>	TWP	RGE	. [0	OUNTY	Feet From 1/4 Sec	·	010. ***	COMA COMMISSIO CONTINUE	DN WL
	840	Acres		SEC Spot Loca	TWP	RGE	. [0	OUNTY	Feet From 1/4 Sec (3HL From Lease, U	Lines	OKLAH RPORATION DUNCAN	COMA COMMISSIO CONTINUE	
	840	Acres		SEC Spot Loca	TWP ation 1/4	RGE	. [0	OUNTY		Lines	OKLAH RPORATION DUNCAN	COMA COMMISSIO CONTINUE	
	840	Acres		SEC Spot Loca Measured	TWP  1/4 1 Total Depth	RGE	, 1/4 True Vertical Depl	DOUNTY 1/4 F	3HL From Lease, U	Lines	OKLAH RPORATION DUNCAN	COMA COMMISSIO CONTINUE	
	840	Acres		SEC Spot Local Measured BOTTOM	TWP  1/4  1 Total Depth  HOLE LOCATIO	RGE	. [0	DOUNTY 1/4 F	3HL From Lease, U	Lines	OKLAH RPORATION DUNCAN	COMA COMMISSIO CONTINUE	
	840	Acres		SEC Spot Loca Measured	TWP  1/4  1 Total Depth  HOLE LOCATIO	RGE	, 1/4 True Vertical Depl	DOUNTY 1/4 F	3HL From Lease, U	Lines	OKLAH RPORATION DUNCAN	COMA COMMISSIO CONTINUE	
	840	Acres		SEC Spot Local Measured BOTTOM LATERAL SEC	TWP  1/4 Total Depth  HOLE LOCATIO	1/4 N FOR H	, 1/4 True Vertical Depl	th 1/4 FE: (LATERALS)	3HL From Lease, U	Lines Init, or Prop	OKLAH RPORATION DUNCAN FSL erty Line:	POMA CCIMMISSIC OFFICE	WL
	840	Acres		SEC Spot Local Measured BOTTOM LATERAL SEC Spot Local	TWP  1/4 Total Depth  HOLE LOCATIO	1/4 N FOR H	. 1/4 True Vertical Dept	E: (LATERALS)	SHL From Lease, U	Lines Init, or Prop	OKLAH RPORATION DUNCAN. FSL erty Line:	POMA CCIMMISSIC OFFICE	
f more than th			Dosed, aftech	SEC Spot Local Measured BOTTOM LATERAL SEC Spot Local Depth of Deviation	TWP ation 1/4 Total Depth  HOLE LOCATIO L #1 TWP ation 1/4	RGE 1/4 N FOR HE	, 1/4 True Vertical Depl DRIZONTAL HOL	E: (LATERALS)	SHL From Lease, U	Lines fnit, or Propo	CKLAH RPORATION DUNCAN  FSL erty Line:  FSL Total Length	POMA CCIMMISSIC OFFICE	WL
if more than the	hvec drainht	les are prop		SEC Spot Local Measured BOTTOM LATERAL SEC Spot Local Depth of Deviation	TWP ation 1/4 I Total Depth I HOLE LOCATIO L#1 TWP ation 1/4	RGE 1/4 N FOR HE	. 1/4 True Vertical Dept	E: (LATERALS)	SHL From Lease, U	Lines fnit, or Propo	CKLAH RPORATION DUNCAN  FSL erty Line:  FSL Total Length	POMA CCIMMISSIC OFFICE	WL
separate sheet Direction must	hree draining it indicating it be stated	les are proj the necessi	ary informatio uzimuth.	SEC Spot Local Measured BOTTOM LATERAL SEC Spot Local Depth of Deviation	TWP ation 1/4 Total Depth  HOLE LOCATIO L #1 TWP ation 1/4	RGE 1/4 N FOR HE	, 1/4 True Vertical Depl DRIZONTAL HOL	E: (LATERALS)	SHL From Lease, U	Lines fnit, or Propo	CKLAH RPORATION DUNCAN  FSL erty Line:  FSL Total Length	POMA CCIMMISSIC OFFICE	WL
peparate sheet Direction must Please note, if point must be	tree drainhot indicating it be stated the horizont located with	les are prop the necessin n degrees a	ary informatio uzimuth. and its end	SEC Spot Local Measured BOTTOM LATERAL SEC Spot Local Depth of Deviation Measured	TWP  ation 1/4 I Total Depth  HOLE LOCATIO L #1 TWP  ation 1/4 I Total Depth	RGE 1/4 N FOR HG	True Vertical Deption 1/4  Padius of Tum  True Vertical Deption 1/4  True Vertical Deption 1/4	E: (LATERALS)	SHL From Lease, U	Lines fnit, or Propo	CKLAH RPORATION DUNCAN  FSL erty Line:  FSL Total Length	POMA CCIMMISSIC OFFICE	WL
peparate sheet Direction must Please note, if point must be lease or spacie	hree drainho at indicating at be stated the horizont located with	les are prop the necessar in degrees a al drainhole sin the boun	ary information azimuth. and its end aderies of the	SEC Spot Local Measured BOTTOM LATERAL SEC Spot Local Depth of Deviation Measured LATERA	TWP ation 1/4 I Total Depth I HOLE LOCATIO L#1 TWP ation 1/4 I Total Depth	RGE 1/4 N FOR HE	True Vertical Deption 1/4  Padius of Tum  True Vertical Deption 1/4  True Vertical Deption 1/4	E: (LATERALS)	SHL From Lease, U	Lines fnit, or Propo	CKLAH RPORATION DUNCAN  FSL erty Line:  FSL Total Length	POMA CCIMMISSIC OFFICE	WL
peparate sheet Direction must Please note, if point must be lease or specie Directional	tree drainhout indicating it be stated if the horizont located withing unit.	les are prop the necessar in degrees a al drainhole sin the boun	ary information szimuth. and its end iderles of the ired for all	SEC Spot Local Measured BOTTOM LATERAL SEC Spot Local Depth of Deviation Measured	TWP ation 1/4 I Total Depth  I HOLE LOCATIO L #1 TWP ation 1/4 I Total Depth	RGE 1/4 N FOR HO RGE 1/4	True Vertical Depl  ORIZONTAL HOL  1/4  Radius of Turn  True Vertical Dep	E: (LATERALS) COUNTY	SHL From Lease, U	Lines Init, or Prop	CKLAH RPORATION DUNCAN  FSL erty Line:  FSL Total Length	CCIAMISSIC OFFICE FN	WL
peparate sheet Direction must Please note, if point must be lease or spacie	three draints at indicating the stated with located with located with located with located dire surveys and dire	les are prop the necessar in degrees a al drainhole sin the boun	ary information szimuth. and its end iderles of the ired for all	SEC Spot Loca Measured  BOTTOM LATERA SEC Spot Loca Depth of Deviation Measured  LATERA SEC Spot Loca Depth of Depth of	TWP  ation 1/4 I Total Depth  HOLE LOCATIO L #1 TWP  ation 1/4 Total Depth	RGE 1/4 N FOR HG	True Vertical Deption 1/4  Padius of Tum  True Vertical Deption 1/4  True Vertical Deption 1/4	E: (LATERALS) COUNTY  1/4  COUNTY	SHL From Lease, U Feet From 1/4 Sec Direction SHL From Lease, U	Lines Init, or Prop	FSL Total Length erty Line:	CCIAMISSIC OFFICE FN	w.
peparate sheet Direction must Please note, if point must be lease or specie Directional	three draints at indicating the stated with located with located with located with located dire surveys and dire	oles are progress of degrees all degrees all degrees all derains de min the boundard reference are required to an area of the area	ary information szimuth. and its end iderles of the ired for all	SEC Spot Local Measured  BOTTOM  LATERAL SEC Spot Local Depth of Deviation Measured  LATERA SEC Spot Local Depth of Deviation Depth of Deviation	TWP  ation 1/4 I Total Depth  HOLE LOCATIO L #1 TWP  ation 1/4 Total Depth	RGE 1/4 N FOR HO RGE 1/4	True Vertical Depl  CRIZONTAL HOL  1/4  Radius of Tum  True Vertical Dep	E: (LATERALS) COUNTY  1/4  COUNTY	SHL From Lease, U Feet From 1/4 Sec Direction SHL From Lease, U	Lines Lines Lines	FSL Total Length FSL Total Length	CCIAMISSIC OFFICE FN	WL.
peparate sheet Direction must Please note, if point must be lease or specie Directional	three draints at indicating the stated with located with located with located with located dire surveys and dire	oles are progress of degrees all degrees all degrees all derains de min the boundard reference are required to an area of the area	ary information szimuth. and its end iderles of the ired for all	SEC Spot Local Measured  BOTTOM  LATERAL SEC Spot Local Depth of Deviation Measured  LATERA SEC Spot Local Depth of Deviation Depth of Deviation	TWP ation 1/4 I Total Depth I HOLE LOCATIO L#1 TWP ation 1/4 I Total Depth	RGE 1/4 N FOR HO RGE 1/4	True Vertical Depl  Control Hold  1/4  Radius of Turn  True Vertical Dep	E: (LATERALS) COUNTY  1/4  COUNTY	SHL From Lease, U Feet From 1/4 Sec Direction SHL From Lease, U Feet From 1/4 Sec Direction	Lines Lines Lines	FSL Total Length FSL Total Length	CCIAMISSIC OFFICE FN	w.
peparate sheet Direction must Please note, if point must be lease or specie Directional	three draints at indicating the stated with located with located with located with located dire surveys and dire	oles are progress of degrees all degrees all degrees all derains de min the boundard reference are required to an area of the area	ary information szimuth. and its end iderles of the ired for all	SEC Spot Loca Measured  BOTTOM LATERA SEC Spot Loca Depth of Deviation Measured  LATERA SEC Spot Loca Depth of Deviation Measured	TWP  ation 1/4 I Total Depth  HOLE LOCATIO L#1 TWP  ation 1/4 I Total Depth  L#2 TWP  ation 1/4	RGE 1/4 N FOR HO RGE 1/4	True Vertical Depl  1/4  True Vertical Depl  1/4  Radius of Turn  True Vertical Dep	E: (LATERALS) COUNTY  1/4  COUNTY  1/4  III	SHL From Lease, U Feet From 1/4 Sec Direction SHL From Lease, U Feet From 1/4 Sec Direction	Lines Lines Lines	FSL Total Length FSL Total Length	CCIAMISSIC OFFICE FN	WL.
peparate sheet Direction must Please note, if point must be lease or specie Directional	three draints at indicating the stated with located with located with located with located dire surveys and dire	oles are progress of degrees all degrees all degrees all derains de min the boundard reference are required to an area of the area	ary information szimuth. and its end iderles of the ired for all	SEC Spot Local Measured  BOTTOM  LATERAL SEC Spot Local Depth of Deviation Measured  LATERA SEC Spot Local Depth of Deviation Depth of Deviation	TWP  ation 1/4 I Total Depth  HOLE LOCATIO L#1 TWP  ation 1/4 I Total Depth  L#2 TWP  ation 1/4	RGE 1/4 N FOR HO RGE 1/4	True Vertical Depl  1/4  True Vertical Depl  1/4  Radius of Turn  True Vertical Dep	E: (LATERALS) COUNTY  1/4  COUNTY	SHL From Lease, U Feet From 1/4 Sec Direction SHL From Lease, U Feet From 1/4 Sec Direction	Lines Lines Lines	FSL Total Length FSL Total Length	CCIAMISSIC OFFICE FN	w.
peparate sheet Direction must Please note, if point must be lease or specie Directional	three draints at indicating the stated with located with located with located with located dire surveys and dire	oles are progress of degrees all degrees all degrees all derains de min the boundard reference are required to an area of the area	ary information szimuth. and its end iderles of the ired for all	SEC Spot Loca Measured  BOTTOM  LATERAL SEC Spot Loca Depth of Deviation Measured  LATERA SEC Spot Loca Depth of Deviation Measured	TWP  ation 1/4 I Total Depth  I HOLE LOCATIO L #1 TWP  ation 1/4 I Total Depth  I Total Depth  J Total Depth  TWP  ation 1/4  J Total Depth	RGE 1/4  N FOR HO RGE 1/4  RGE 1/4	True Vertical Depl  ORIZONTAL HOL  1/4  Radius of Turn  True Vertical Dep	E: (LATERALS)  COUNTY  1/4  COUNTY  1/4  COUNTY	SHL From Lease, U Feet From 1/4 Sec Direction SHL From Lease, U Feet From 1/4 Sec Direction	Lines Lines Lines Lines Lines Lines	FSL Total Length FSL Total Length	PA PA	w.
peparate sheet Direction must Please note, if point must be lease or specie Directional	three draints at indicating the stated with located with located with located with located dire surveys and dire	oles are progress of degrees all degrees all degrees all derains de min the boundard reference are required to an area of the area	ary information szimuth. and its end iderles of the ired for all	SEC Spot Local Measured  BOTTOM LATERAL SEC Spot Local Depth of Deviation Measured  LATERA SEC Spot Local LATERA SEC LATERA SEC LATERA SEC	TWP  ation 1/4 I Total Depth  I HOLE LOCATIO L #1 TWP  ation 1/4 I Total Depth  I Total Depth	RGE 1/4 N FOR HI RGE 1/4 RGE	True Vertical Depl  1/4  True Vertical Depl  1/4  Radius of Turn  True Vertical Dep	E: (LATERALS)  COUNTY  1/4  COUNTY  1/4  COUNTY	SHL From Lease, U Feet From 1/4 Sec Direction SHL From Lease, U Feet From 1/4 Sec Direction SHL From Lease, L	Lines Lines Lines Lines Lines Lines	FSL Total Length erty Line:	PA PA	w.