

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35053231260003

Completion Report

Spud Date: September 25, 2012

OTC Prod. Unit No.: 053-208992

Drilling Finished Date: October 15, 2012

1st Prod Date: November 02, 2012

Amended

Completion Date: November 02, 2012

Amend Reason: CHANGE BACK TO GAS

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: EDWARD 2908 3-30H

Purchaser/Measurer:

Location: GRANT 30 29N 8W
SE SW SE SE
320 FSL 800 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1207

First Sales Date: 11/02/2012

Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC 22281

123 ROBERT S KERR AVE STE 1702
OKLAHOMA CITY, OK 73102-6406

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	606296		601418	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	962		475	SURFACE
PRODUCTION	7	26	P-110	5265		310	2476

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	N-80	4262	0	500	4934	9196

Total Depth: 9196

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 19, 2012	MISSISSIPPI LIME	40	40	1340	33500	2298	PUMPING	1038	128/64	110

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPI LIME		Code: 351MSSLM	Class: GAS
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
585694	640	5175	9090
Acid Volumes		Fracture Treatments	
15,000 GALLONS ACID		42,181 BARRELS FLUID, 750,000 POUNDS PROPPANT	

Formation	Top
MISSISSIPPI LIME	5166

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 30 TWP: 29N RGE: 8W County: GRANT NE NW NE NE 201 FNL 674 FEL of 1/4 SEC Depth of Deviation: 4345 Radius of Turn: 577 Direction: 3 Total Length: 4345 Measured Total Depth: 9196 True Vertical Depth: 4835 End Pt. Location From Release, Unit or Property Line: 201

FOR COMMISSION USE ONLY	
Status: Accepted	1139431

API NO. 053-23126-0X3
OTC PROD. 053-208992
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

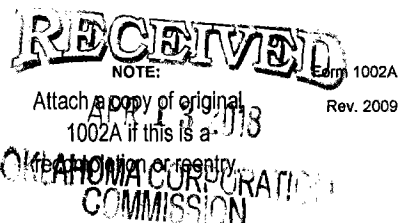
OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25



☐ ORIGINAL
☒ AMENDED (Reason)

CHANGE BACK TO GAS

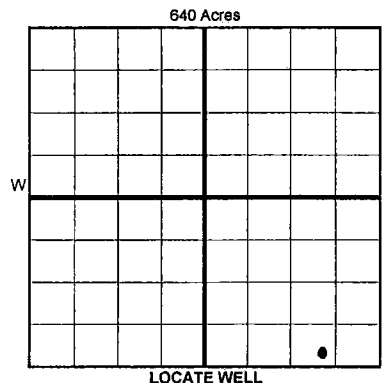
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY GRANT SEC 30 TWP 29N RGE 8W
LEASE NAME EDWARD 2908 WELL NO. 3-30H 1st PROD DATE 11/2/2012
SE 1/4 SW 1/4 SE 1/4 SE 1/4 FSL OF 1/4 SEC 320 FEL 1/4 SEC 800 RECOMP DATE
ELEVATION Ground 1207 Latitude (if known) Longitude (if known)
OPERATOR NAME SANDRIDGE EXPL. AND PROD., LLC OTC/OCC OPERATOR NO. 22281
ADDRESS 123 ROBERT S. KERR AVE.
CITY OKLAHOMA CITY STATE OK ZIP 73102



COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMMINGLED
Application Date
LOCATION EXCEPTION ORDER NO. 606296
INCREASED DENSITY ORDER NO. 601418

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8	36	J-55	962		475	SURFACE
INTERMEDIATE							
PRODUCTION	7	26	P-110	5265		310	2476
LINER	4 1/2	11.6	N-80	9196 - 4934		500	4,934
TOTAL DEPTH						9,196	

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

351 MSSL M

FORMATION	MISSISSIPPI LIME					2012 Frac
SPACING & SPACING ORDER NUMBER	585694/640					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	GAS					
PERFORATED INTERVALS	5175-9090					
ACID/VOLUME	15000 GAL ACID					
FRACTURE TREATMENT (Fluids/Prop Amounts)	42181 BBLS FLUID					
	750000# PROP					

Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer
☒ OR First Sales Date 11/2/2012
Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	11/19/2012					
OIL-BBL/DAY	40					
OIL-GRAVITY (API)	40					
GAS-MCF/DAY	1340					
GAS-OIL RATIO CU FT/BBL	33500					
WATER-BBL/DAY	2298					
PUMPING OR FLOWING	PUMPING					
INITIAL SHUT-IN PRESSURE	1038					
CHOKE SIZE	128/64					
FLOW TUBING PRESSURE	110					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

LACI BEVANS
SIGNATURE NAME (PRINT OR TYPE) DATE 4/13/2018 PHONE NUMBER (405) 429-5610
123 ROBERT S. KERR AVE. OKLAHOMA CITY OK 73102 LBEVANS@SANDRIDGEENERGY.COM
ADDRESS CITY STATE ZIP EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME _____ WELL NO. _____

NAMES OF FORMATIONS	TOP
MISSISSIPPI LIME	5,166

FOR COMMISSION USE ONLY		
ITD on file	<input type="checkbox"/> YES	<input type="checkbox"/> NO
APPROVED	DISAPPROVED	2) Reject Codes

Were open hole logs run?	yes	<input checked="" type="checkbox"/> no
Date Last log was run		
Was CO ₂ encountered?	yes	no at what depths?
Was H ₂ S encountered?	yes	no at what depths?
Were unusual drilling circumstances encountered?	yes	no
If yes, briefly explain below		

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
30	29N	8W	GRANT
Spot Location	NE 1/4	NW 1/4	NE 1/4
Depth of Deviation	4,345	Radius of Turn	577
Measured Total Depth	9,196	True Vertical Depth	4,835
Feet From 1/4 Sec Lines	FNL	201	FEL
Direction	3	Total Length	4,345
BHL From Lease, Unit, or Property Line: 201			

LATERAL #2			
SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3			
SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

API NO. 053-23126-0X3
OTC PROD. 053-208992
UNIT NO.

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☐ ORIGINAL
☒ AMENDED (Reason)

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☐ SERVICE WELL

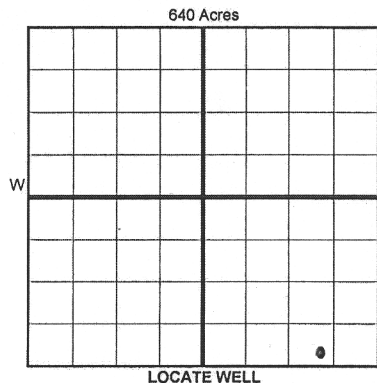
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LEASE NAME	EDWARD 2908			WELL NO.	3-30H		
SE 1/4 SW 1/4 SE 1/4 SE 1/4	FSL OF 1/4 SEC	320	FEL 1/4 SEC	800			
ELEVATION Derrick FL	Ground	1207	Latitude (if known)	Longitude (if known)			
OPERATOR NAME	SANDRIDGE EXPL. AND PROD., LLC			OTC/OCC OPERATOR NO.	22281		
ADDRESS	123 ROBERT S. KERR AVE.						
CITY	OKLAHOMA CITY		STATE	OK	ZIP	73102	

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

COMPLETION REPORT

SPUD DATE 9/25/2012
DRLG FINISHED DATE 10/15/2012
DATE OF WELL COMPLETION 11/2/2012
1st PROD DATE 11/2/2012
RECOMP DATE



1016EZ

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	
Application Date	
<input type="checkbox"/> COMMINGLED	
Application Date	
LOCATION EXCEPTION ORDER NO.	606296
INCREASED DENSITY ORDER NO.	601418

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	750000# PROP						

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

☒

OR

First Sales Date

Oil Allowable (165:10-13-3)

11/2/2012

INITIAL TEST DATA

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OIL-GRAVITY (API)	40					
GAS-MCF/DAY	1340					
GAS-OIL RATIO CU FT/BBL	33500					
WATER-BBL/DAY	2298					
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