Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35053231260003 **Completion Report** Spud Date: September 25, 2012

OTC Prod. Unit No.: 053-208992 Drilling Finished Date: October 15, 2012

1st Prod Date: November 02, 2012

Amended Completion Date: November 02, 2012 Amend Reason: CHANGE BACK TO GAS

Drill Type: HORIZONTAL HOLE

Well Name: EDWARD 2908 3-30H Purchaser/Measurer:

Location: GRANT 30 29N 8W First Sales Date: 11/02/2012

SE SW SE SE 320 FSL 800 FEL of 1/4 SEC

Derrick Elevation: 0 Ground Elevation: 1207

SANDRIDGE EXPLORATION & PRODUCTION LLC 22281 Operator:

> 123 ROBERT S KERR AVE STE 1702 OKLAHOMA CITY, OK 73102-6406

	Completion Type	Location Exception
Х	Single Zone	Order No
	Multiple Zone	606296
	Commingled	

Increased Density
Order No
601418

Min Gas Allowable: Yes

		Cas	sing and Ceme	nt			
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	962		475	SURFACE
PRODUCTION	7	26	P-110	5265		310	2476

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	N-80	4262	0	500	4934	9196

Total Depth: 9196

Pac	ker
Depth	Brand & Type
There are no Packe	er records to display.

Pi	ug
Depth	Plug Type
There are no Plug	records to display.

				Initial Tes	t Data					
Test Date	ate Formation Oil Oil-Gravity Gas MCF/Day		Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing					
Nov 19, 2012	MISSISSIPPI LIME	40	40	1340	33500	2298	PUMPING	1038	128/64	110

June 07, 2018 1 of 2

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: GAS

Spacing) Orders
Order No	Unit Size
585694	640

Perforated	d Intervals
From	То
5175	9090

Acid Volumes 15,000 GALLONS ACID

Fracture Treatments
42,181 BARRELS FLUID, 750,000 POUNDS PROPPANT

Formation	Тор
MISSISSIPPI LIME	5166

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 30 TWP: 29N RGE: 8W County: GRANT

NE NW NE NE

201 FNL 674 FEL of 1/4 SEC

Depth of Deviation: 4345 Radius of Turn: 577 Direction: 3 Total Length: 4345

Measured Total Depth: 9196 True Vertical Depth: 4835 End Pt. Location From Release, Unit or Property Line: 201

FOR COMMISSION USE ONLY

1139431

Status: Accepted

June 07, 2018 2 of 2

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(PLEASE 7	TYPE OR U	SE BLAC	K INK ON	_Y)		Oil & Gas Conservation Division												
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ORIGINAL AMENDED (Reason) CHANGE BACK TO GAS											→ SAMMIGUE JA							
N					r			-	7			64	O Acres					
DIRECTIONAL HO	LE 🗌	X HOR	ZONTAL H	OLE			9/25/	2012				7	T					
verse for bottom bol	e location					FINISHED	10/15	/2012	ŀ	\vdash	_							
		WP 29N	RGE	8\\\	DATE (11/2/	2012	1									
							-		-									
	,		NO.	3-30H	1st PR	OD DATE	11/2/	2012										
1/4 SE 1/4		320		800	RECON	MP DATE			\ \ \ \	Y	<u> </u>	+	+					
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DIDGE EVAL	AND D	POD	11.0	отс		KNOW/I)	221	001	1									
TIDGE EXPL						NO.		201	-									
	123 RC	BERT	S. KEI	RR AVE	Ξ.													
AHOMA CIT	Y		STATE		OK	ZIP	73102			<u></u>	LOCATE WELL							
		CAS	NG & CEI	MENT (Fo	rm 100	2C must b	e attached	······································	J			LOUA	ALC: AAC					
			TYPE			WEIGHT	GRADE		FEET		PS	1	SAX	TOF	OF C	мт		
		CONI	DUCTOR	_														
		SURE	ACE	-	5/8	36	L.55		962				175	SIII	PΕΔ	^E		
606206					0,0		0-00		302									
		-																
601418		PROI	DUCTION			26	P-110		5265				310	- 2	2476	-		
		LINE	₹	4	1/2	11.6	N-80		9196 -	493	4	!	500	4	1,934			
ID & TYPE		PLUG	6 @		TYPE		PLUG @		TYPE					ű	9,196	;		
ID & TYPE		PLUG	; @						TYPE			00.	•••					
BY PRODUCING	FORMATION	NC	351	m55	LM	1												
MISSISSIP	PI LIME												2	012	Fra	c		
585694	/640																	
GAS										+			-					
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0110-9		-		·						+			-					
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15000 GA	L ACID																	
42181 BBL	S FLUID					,-												
750000#	PROP									1			+					
	CHANGE CHANGE CHANGE CONTROL C	CHANGE BACON DIRECTIONAL HOLE CHANGE BACON DIRECTIONAL HOLE CHANGE STORM CHANGE SEC 30 T EDWARD 2908 1/4 SE 1/4 FSL OF 1/4 SEC CHANGE S	CHANGE BACK TO ON DIRECTIONAL HOLE	CHANGE BACK TO GAS ON DIRECTIONAL HOLE X HORIZONTAL H Verse for bottom hole location. NT SEC 30 TWP 29N RGE	DIRECTIONAL HOLE X HORIZONTAL HOLE Verse for bottom hole location. NT SEC 30 TWP 29N RGE 8W EDWARD 2908 WELL 3-30H 1/4 SE 1/4 FSL OF 320 7EL 800 RIDGE EXPL. AND PROD., LLC OTC OPE 123 ROBERT S. KERR AVE AHOMA CITY STATE CASING & CEMENT (FO TYPE S CONDUCTOR SURFACE 9 INTERMEDIATE PRODUCTION 7 LINER 4 NO & TYPE PLUG @ PLUG & PLU	CHANGE BACK TO GAS CHANGE BACK TO GAS	CHANGE BACK TO GAS	PLEASE TYPE OR USE BLACK INK ONLY CHANGE BACK TO GAS	PLEASE TYPE OR USE BLACK INK ONLY Cil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152 CHANGE BACK TO GAS COMPLETION REPORT SPUD DATE 9/25/2012 DATE OF WELL DATE OF	Post Office Box 52000 Oklahoma City, Oklahoma C	CHANGE BACK TO GAS	CHANGE BACK TO GAS	CHANGE BACK TO GAS	Post Office Box 52000 Oklahoma 12152-2000 Change Back TO GAS CHANGE BACK TO GAS COMPLETION REPORT Set of bottom hole location. SPUD DATE 9/25/2012 DATE POST POST	Post Office Bix 52000 Oklahoma City, Oklahoma 73152-2000 COMMISSISSIPPI LIME PRODUCTION Type	CHANGE BACK TO GAS		

INITIAL TEST DATA	Min Gas Allowa OR Oli Allowable	tble (165:10-17 (165:10-13-3)	-7)	Gas Purchaser/Measurer First Sales Date		11/2/2012
INITIAL TEST DATE	11/19/2012					
OIL-BBL/DAY	40					
OIL-GRAVITY (API)	40	-				
GAS-MCF/DAY	1340	· · · · · · · · · · · · · · · · · · ·	<u>/////////////////////////////////////</u>		///////	
GAS-OIL RATIO CU FT/BBL	33500					
WATER-BBL/DAY	2298		BAD :	SUBMIT	IFNE	
PUMPING OR FLOWING	PUMPING		Juma			
INITIAL SHUT-IN PRESSURE	1038	·				
CHOKE SIZE	128/64					
FLOW TUBING PRESSURE	110					

A recent of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to materials report, which was prepared by my or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

LACI BEVANS

4/13/2018

4/13/2018

4/05) 429-5610

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

123 ROBERT S. KERR AVE. OKLAHOMA CITY OK 73102 I
ADDRESS CITY STATE ZIP

LBEVANS@SANDRIDGEENERGY.COM

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FOF	RMATIO	ON R	ЕÇ	ORD		

IAMES OF FORMATIONS	ТОР		FOR COMMISSION USE ONL	.Υ
MISSISSIPPI LIME	5,166	ITD on file YES APPROVED DISAPPE	NO COVED 2) Reject Codes	
		Were open hole logs run?	yes _X_no	
		Date Last log was run		_
		Was CO ₂ encountered? Was H ₂ S encountered?	yesno at what depths	
		Were unusual drilling circumstan	yesno at what depths ces encountered?	yesno
her remarks:				
——————————————————————————————————————				
				····
640 Acres	BOTTOM HOLE LOCATION FOR	DIRECTIONAL HOLE		
640 Acres	BOTTOM HOLE LOCATION FOR			
640 Acres	SEC TWP RGI	COUNTY	From 1/4 Sec Lines FSL	FWL
640 Acres	SEC TWP RG	COUNTY	From 1/4 Sec Lines FSL From Lease, Unit, or Property Line:	FWL
640 Acres	SEC TWP RGI Spot Location 1/4 1/4 Measured Total Depth	COUNTY 1/4 1/4 Feet I True Vertical Depth BHL I		FWL
640 Acres	SEC TWP RGI Spot Location 1/4 1/4 Measured Total Depth BOTTOM HOLE LOCATION FOR LATERAL #1	True Vertical Depth BHL I		FWL
640 Acres	SEC TWP RGI Spot Location 1/4 1/4 Measured Total Depth BOTTOM HOLE LOCATION FOR LATERAL #1 SEC 30 TWP 29N RGI	COUNTY 1/4 1/4 Feet I True Vertical Depth BHL I HORIZONTAL HOLE: (LATERALS)		FWL
640 Acres	SEC TWP RGi	True Vertical Depth HORIZONTAL HOLE: (LATERALS) 8W COUNTY NE 1/4 NE 1/4 Feet I	GRANT From 1/4 Sec Lines	
ore than three drainholes are proposed, attach a	SEC TWP RGi	COUNTY	GRANT From 1/4 Sec Lines FNL 201 ion 3 Total Length	
ore than three drainholes are proposed, attach a arrate sheet indicating the necessary information.	SEC TWP RGI Spot Location 1/4 1/4 Measured Total Depth BOTTOM HOLE LOCATION FOR LATERAL #1 SEC 30 TWP 29N RGI Spot Location NE 1/4 NW 1/4 Depth of 4 3/45	COUNTY	GRANT From 1/4 Sec Lines FNL 201 ion 3 Total	FEL 6
ore than three drainholes are proposed, attach a arate sheet indicating the necessary information.	SEC TWP RGI Spot Location 1/4 1/4 Measured Total Depth BOTTOM HOLE LOCATION FOR LATERAL #1 SEC 30 TWP 29N RGI Spot Location NE 1/4 NW 1/4 Depth of 4,345 Measured Total Depth 9,196	COUNTY	GRANT From 1/4 Sec Lines FNL 201 ion 3 Total Length From Lease, Unit, or Property Line:	FEL 6
ore than three drainholes are proposed, attach a arate sheet indicating the necessary information. It is note, the horizontal drainhole and its end it must be located within the boundaries of the	SEC TWP RGI Spot Location 1/4 1/4 Measured Total Depth BOTTOM HOLE LOCATION FOR LATERAL #1 SEC 30 TWP 29N RGI Spot Location NE 1/4 NW 1/4 Depth of Deviation Measured Total Depth	True Vertical Depth True Vertical Depth	GRANT From 1/4 Sec Lines FNL 201 ion 3 Total Length From Lease, Unit, or Property Line:	FEL 6
ore than three drainholes are proposed, attach a arate sheet indicating the necessary information. clion must be stated in degrees azimuth. use note, the horizontal drainhole and its end the must be located within the boundaries of the e or spacing unit. ectional surveys are required for all	SEC TWP RGI Spot Location 1/4 1/4 Measured Total Depth BOTTOM HOLE LOCATION FOR LATERAL #1 SEC 30 TWP 29N RGI Spot Location NE 1/4 NW 1/4 Depth of A,345 Measured Total Depth 9,196 LATERAL #2 SEC TWP RGI Spot Location	True Vertical Depth COUNTY	GRANT From 1/4 Sec Lines FNL 201 ion 3 Total Length From Lease, Unit, or Property Line:	FEL 6
core than three drainholes are proposed, attach a sarate sheet indicating the necessary information. Section must be stated in degrees azimuth, asse note, the horizontal drainhole and its end not must be located within the boundaries of the se or spacing unit.	SEC TWP RGI Spot Location 1/4 1/4 Measured Total Depth BOTTOM HOLE LOCATION FOR LATERAL #1 SEC 30 TWP 29N RGI Spot Location NE 1/4 NWV 1/4 Depth of Deviation 4,345 Measured Total Depth 9,196 LATERAL #2 SEC TWP RGI Spot Location 1/4 1/4 Depth of	True Vertical Depth COUNTY	GRANT From 1/4 Sec Lines FNL 201 ion 3 Total From Lease, Unit, or Property Line: 201 From 1/4 Sec Lines FSL Ion Total	FEL 6
ore than three drainholes are proposed, attach a arate sheet indicating the necessary information. In the proposed indicating the necessary information are note, the horizontal drainhole and its end at must be located within the boundaries of the se or spacing unit. The proposed is not the proposed in the necessary information in the necessary information. The necessary information is not proposed in the necessary information in the necessary information in the necessary information in the necessary information.	SEC TWP RGI Spot Location 1/4 1/4 Measured Total Depth BOTTOM HOLE LOCATION FOR LATERAL #1 SEC 30 TWP 29N RGI Spot Location NE 1/4 NWV 1/4 Depth of Deviation Measured Total Depth 9,196 LATERAL #2 SEC TWP RGI Spot Location 1/4 1/4	COUNTY	GRANT From 1/4 Sec Lines FNL 201 ion 3 Total Length From Lease, Unit, or Property Line: 201 From 1/4 Sec Lines FSL	FEL 6
ore than three drainholes are proposed, attach a arate sheet indicating the necessary information. ction must be stated in degrees azimuth, ase note, the horizontal drainhole and its end at must be located within the boundaries of the e or spacing unit. ectional surveys are required for all inholes and directional wells.	SEC TWP RGI Spot Location 1/4 1/4 Measured Total Depth BOTTOM HOLE LOCATION FOR LATERAL #1 SEC 30 TWP 29N RGI Spot Location NE 1/4 NW 1/4 Depth of 4,345 Measured Total Depth 9,196 LATERAL #2 SEC TWP RGI Spot Location 1/4 1/4 Depth of Deviation 1/4 1/4	COUNTY	GRANT From 1/4 Sec Lines FNL 201 ion 3 Total Length From Lease, Unit, or Property Line: 201 From 1/4 Sec Lines FSL Ion Total Length	FEL 6
ore than three drainholes are proposed, attach a arate sheet indicating the necessary information. In the proposed indicating the necessary information are note, the horizontal drainhole and its end at must be located within the boundaries of the se or spacing unit. The proposed is not the proposed in the necessary information in the necessary information. The necessary information is not proposed in the necessary information in the necessary information in the necessary information in the necessary information.	SEC TWP RGI Spot Location 1/4 1/4 Measured Total Depth BOTTOM HOLE LOCATION FOR LATERAL #1 SEC 30 TWP 29N RGI Spot Location NE 1/4 NW 1/4 Depth of 4,345 Measured Total Depth 9,196 LATERAL #2 SEC TWP RGI Spot Location 1/4 1/4 Depth of Deviation	True Vertical Depth COUNTY	GRANT From 1/4 Sec Lines FNL 201 ion 3 Total Length From Lease, Unit, or Property Line: 201 From 1/4 Sec Lines FSL Ion Total Length	FEL 6
ore than three drainholes are proposed, attach a arate sheet indicating the necessary information. In the second of the second o	SEC TWP RGI Spot Location 1/4 1/4 Measured Total Depth BOTTOM HOLE LOCATION FOR LATERAL #1 SEC 30 TWP 29N RGI Spot Location NE 1/4 NW 1/4 Depth of 4,345 Measured Total Depth 9,196 LATERAL #2 SEC TWP RGI Spot Location 1/4 1/4 Depth of Deviation 1/4 1/4 Depth of Deviation 1/4 1/4 SEC TWP RGI Spot Location Measured Total Depth	True Vertical Depth A	GRANT From 1/4 Sec Lines FNL 201 ion 3 Total Length From Lease, Unit, or Property Line: 201 From 1/4 Sec Lines FSL Ion Total Length	FEL 6
more than three drainholes are proposed, attach a parate sheet indicating the necessary information. rection must be stated in degrees azimuth, asse note, the horizontal drainhole and its end int must be located within the boundaries of the isse or spacing unit.	SEC TWP RGI Spot Location 1/4 1/4 Measured Total Depth BOTTOM HOLE LOCATION FOR LATERAL #1 SEC 30 TWP 29N RGI Spot Location NE 1/4 NVV 1/4 Depth of Deviation Measured Total Depth 9,196 LATERAL #2 SEC TWP RGI Spot Location 1/4 1/4 Depth of Deviation Measured Total Depth LATERAL #3 SEC TWP RGI	COUNTY	GRANT From 1/4 Sec Lines FNL 201 ion 3 Total Length From Lease, Unit, or Property Line: 201 From 1/4 Sec Lines FSL Ion Total Length From Lease, Unit, or Property Line: From Lease, Unit, or Property Line: From Lease, Unit, or Property Line:	FEL 6

API 053-23126-0X	3		O	ST/	ORPORATI	ON COMMISSION		B	tach a ro	OTE:	1002A
OTC PROD. 053-208992	(PLEASE TYPE OR US	E BLACK INK ONLY)			s Conservat				1002A	ppy of original, if this is a-	Rev. 2009
UNIT NO. 000-200992	D 20	8992 I			Office Box			Olfe	APPORTI	an ordeentry.	ATION
ORIGINAL AMENDED (Reason)	CHANGE BACK				Rule 165:10 PLETION F				COI	MMISSION	1016EZ
TYPE OF DRILLING OPERATIO		THORIZONTAL HOLE	SPU	DATE	9/25/	2012		T 1	640 Acres		- · · · ·
SERVICE WELL If directional or horizontal, see rev	-	MONIZONIALITOLE	DRLO	FINISHED	10/15	/2012					872.12.1
COUNTY GRAN		P 29N RGE 8W	DATE	OF WELL	11/2/	2012					
LEASE	EDWARD 2908	WELL 3-3		PLETION ROD DATE		2012					s
SE 1/4 SW 1/4 SE	1/4 SE 1/4 FSL OF	320 FEL 80		OMP DATE			ww				E
ELEVATION	1/4 SEC	1/4 SEC		_ongitude							
OPERATOR SANDE	RIDGE EXPL. AND PR		OTC/OCC	(if known)	222	281					
ADDRESS		BERT S. KERR	OPERATO	R NO.							
	AHOMA CITY	STATE	OK	710	73	102					
COMPLETION TYPE	-AITOWA CITT							LO	OCATE WE	LL	
X SINGLE ZONE		TYPE	SIZE	WEIGHT	GRADE	FEET		PSI	SAX	TOP OF CMT	
MULTIPLE ZONE Application Date		CONDUCTOR		 							-
COMMINGLED Application Date		SURFACE	9 5/8	36	J-55	962			475	SURFACE	
LOCATION EXCEPTION ORDER NO.	606296	INTERMEDIATE									
INCREASED DENSITY ORDER NO.	601418	PRODUCTION	7	26	P-110	5265			310	2476	
		LINER	4 1/2	11.6	N-80	9196 -	-4934		500	4,934	
PACKER @BRAN		PLUG @	TYPE	7	PLUG @	TYPE			OTAL DEPTH	9,196	
PACKER @BRAN COMPLETION & TEST DATA	D & TYPE BY PRODUCING FORMATION	_PLUG@	TYPE		PLUG @	TYPE					
FORMATION	MISSISSIPPI LIME	7 331111	JSLI						7	2012 Frac	
SPACING & SPACING ORDER NUMBER	585694/640							-		DIATION	-
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	GAS		-								1
	5175-9090										
PERFORATED INTERVALS											
											29
ACID/VOLUME	15000 GAL ACID										(Ö
FRACTURE TREATMENT											SCAMME
(Fluids/Prop Amounts)	42181 BBLS FLUID										1 2
	750000# PROP			· · · · · · · · · · · · · · · · · · ·						and the state of t	J E
INITIAL TEST DATA	Min Gas Alle X OR Oil Allowabl		0-17-7)			urchaser/Measure Sales Date	r	7	11/2	/2012	_
INITIAL TEST DATE	11/19/2012								The second secon	A SERVICE OF THE PROPERTY OF T	
OIL-BBL/DAY	40			Λ							
OIL-GRAVITY (API)	40			,,,,,,							
GAS-MCF/DAY	1340										
GAS-OIL RATIO CU FT/BBL	33500			AC	CII	BMI					
WATER-BBL/DAY	2298	XMT		HJ	JU	PMI		Ш			
PUMPING OR FLOWING	PUMPING		_//	,,,,,,,	,,,,,,	,,,,,,,,,,,	,,,,,,,,				
INITIAL SHUT-IN PRESSURE	1038) '	111	//////							
CHOKE SIZE	128/64	/									
FLOW TUBING PRESSURE	110										
A receive of the formations drille to make this report, which was r SrGNATU	ed through, and pertinent remarks orepared by me or under my super URE	rvision and direction, with	the data a	lare that I have not facts stated EVANS	d herein to b	e of the contents of the true, correct, and	4/13	d am au he best /2018 \TE	of my know (40	my organization viedge and belief. 05) 429-5610 HONE NUMBER	and
123 ROBERT S.		KLAHOMA CITY	OK	73102		LBEVAN				RGY.COM	
ADDRE	88	CITY	STATE	ZIP			EMAIL	ADDR	ESS		1 LIM