Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35011238580000 **Completion Report** Spud Date: October 27, 2017

OTC Prod. Unit No.: 011223089 Drilling Finished Date: November 14, 2017

1st Prod Date: January 12, 2018

Completion Date: February 17, 2018

Drill Type: HORIZONTAL HOLE

Well Name: SONOYTA 23_26-17N-10W 3HX Purchaser/Measurer: ENLINK

BLAINE 23 17N 10W Location:

NW NW NE NW

321 FNL 1601 FWL of 1/4 SEC

Derrick Elevation: 1239 Ground Elevation: 1216

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE

OKLAHOMA CITY, OK 73102-5015

	Completion Type							
	Χ	Single Zone						
		Multiple Zone						
Ī		Commingled						

Location Exception					
Order No					
673271					

Increased Density
Order No
670075
669183

First Sales Date: 02/18/2018

Casing and Cement										
Type Size Weight Grade Feet PSI SAX Top of CMT										
CONDUCTOR	20	106.5	K-55	65			SURFACE			
SURFACE	9 5/8	40	J-55	1973		570	SURFACE			
PRODUCTION	5 1/2	20	P-110EC	19815		2915	2700			

Liner										
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth		
			There are	no Liner record	ds to displa	ay.				

Total Depth: 19818

Packer					
Depth	Brand & Type				
There are no Packe	r records to display.				

Plug					
Depth	Plug Type				
19649	ALUMINUM BP				

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Feb 27, 2018		1337	45	1695	1267	236	FLOWING	1571	20	1442

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders					
Order No	Unit Size				
644205	640				
646469	640				
589836	320				
673060	MULTIUNIT				

Perforated Intervals					
From To					
9490	19639				

Acid Volumes
NONE

Fracture Treatments	
395,302 BBLS OF TOTAL FLUID 25,731,040 # TOTAL PROPPANT	

Formation	Тор
MISSISSIPPIAN	8738

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

IRREGULAR SECTION OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND MULTIUNIT HAVE NOT BEEN ISSUED. BOTTTOM HOLE LOCATION AND TOTAL DEPTH ON EXHIBIT FOR LOCATION EXCEPTION 201705436 ARE INCORRECT, WILL BE CORRECTED BEFORE FINAL ORDER IS ISSUED PER OPERATOR.

Lateral Holes

Sec: 26 TWP: 17N RGE: 10W County: BLAINE

SE SE SW SW

45 FSL 1052 FWL of 1/4 SEC

Depth of Deviation: 8708 Radius of Turn: 420 Direction: 183 Total Length: 10690

Measured Total Depth: 19818 True Vertical Depth: 9364 End Pt. Location From Release, Unit or Property Line: 45

FOR COMMISSION USE ONLY

1139080

Status: Accepted

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