## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35003219000003 **Completion Report** Spud Date: May 09, 2008

OTC Prod. Unit No.: 003-123738 Drilling Finished Date: May 15, 2008

1st Prod Date: June 03, 2008

Amended Completion Date: June 03, 2008

Amend Reason: CHANGE BACK TO GAS

**Drill Type:** STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: DIEL 2-24

Location: ALFALFA 24 27N 12W

C SW SE

660 FSL 660 FWL of 1/4 SEC

Derrick Elevation: 0 Ground Elevation: 1223

SANDRIDGE EXPLORATION & PRODUCTION LLC 22281 Operator:

> 123 ROBERT S KERR AVE STE 1702 OKLAHOMA CITY, OK 73102-6406

	Completion Type
	Single Zone
	Multiple Zone
Х	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
553487

Purchaser/Measurer:

First Sales Date:

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
CONDUCTOR	20			80		12	SURFACE		
SURFACE	8 5/8	24	J-55	1010		720	SURFACE		
PRODUCTION	5 1/2	17	J-55	5500		250	3724		

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5500

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Plug							
Depth	Plug Type						
There are no Plug records to display.							

**Initial Test Data** 

June 07, 2018 1 of 2

Test Date	Format	ion	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing
Jun 16, 2008	CHERO MISSISSIF				13		37	PUMPING	1500	24/64	62
			Cor	npletion and	l Test Data b	y Producing F	ormation				
	Formation N	ame: CHER	OKEE		Code: 40	4CHRK	C	class: GAS			
	Spacing	Orders				Perforated I	ntervals				
Orde	r No	U	nit Size		Fron	n	1	Го			
1226	698		320		5294	1	5303				
Acid Volumes						Fracture Tre	7				
4,500 GALLONS ACID				4,	625 BARREI	LS FLUID, 78,00					
	Formation N	lame: MISSI	SSIPPI LIME		Code: 35	1MSSLM	C	class: GAS			
	Spacing	Orders				Perforated I	ntervals		7		
Orde	r No	U	nit Size	$\neg \vdash$	Fron	n	1	Го			
5537	709		320		5312		5324				
Acid Volumes				Fracture Treatments							
	4,500 GALI	ONS ACID		4,	625 BARREI	LS FLUID, 78,00	00 POUNDS	PROPPANT			
	Formation N	ame: CHER	OKEE-MISS	ISSIPPI	Code:		C	lass: GAS			

Formation	Тор
CHEROKEE	5291
MISSISSIPPI LIME	5311

Were open hole logs run? Yes Date last log run: May 27, 2008

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks	
There are no Other Remarks.	

## FOR COMMISSION USE ONLY

1139415

Status: Accepted

June 07, 2018 2 of 2

API 003-21900-0 NO. OTC PROD. 003-123738

(PLEASE TYPE OR USE BLACK INK ONLY)

## OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Form 1002A Rev. 2009

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<u> </u>						Oklahoma Cil	-		00	ΥN.	LAIT	OMANI Omana	מלה( מלה(	jratio N	
ORIGINAL  AMENDED (Reason)	CHANG	E BACI	K TO GAS	_			Rule 165:10 LETION F					JOIVIIVII	עיוטט	14	
TYPE OF DRILLING OPERATION			<b>-</b>	_ [	SPUD DATE 5/9/2008				_	640 Acres					
SERVICE WELL	DIRECTIONAL HOLE	<del></del>	HORIZONTAL HOL	DRLG FINISHED 5/15/2008											
If directional or horizontal, see reverse for bottom hole location.  COUNTY ALFALFA SEC 24 T			WP <b>27N</b> RGE 12W		DATE	OF WELL									
LEASE			LACT I			PLETION	6/3/2								
NAME	DIEL	0.05	NO. Z	-24	1st PR	ROD DATE	6/3/2	2008	w						
		SL OF /4 SEC	660 FWL OF 6	360		MP DATE			\\\-		-		1	-	
ELEVATION Ground Derrick FL	1223	atilude (if k	(nown)	Ì		ongitude f known)			-	_					
OPERATOR SANDR	IDGE EXPL.	AND P	ROD., LLC	OPER	OCC RATOR	R NO	222	281			-		-		
ADDRESS	1	23 RO	BERT S. KERR						-	_	-		•		
CITY OKL	AHOMA CITY		STATE		ОК	ZIP	73′	102	L		1	OCATE WI	:11		
COMPLETION TYPE			CASING & CEME	NT (For	rm 100	02C must be	attached								
SINGLE ZONE			TYPE	SI	ZE	WEIGHT	GRADE	F	EET		PSI	SAX	TOF	OF CMT	
MULTIPLE ZONE Application Date			CONDUCTOR	2	0				80			12	SUI	RFACE	
X COMMINGLED Application Date LOCATION EXCEPTION			SURFACE	8 :	5/8	24	J-55	10	010			720	SU	RFACE	
ORDER NO.			INTERMEDIATE												
INCREASED DENSITY ORDER NO.	553487		PRODUCTION	5 '	1/2	17	J-55	5:	500			250	3	3724	
			LINER												
PACKER @ BRAN	D & TYPE		PLUG @		TYPE		PLUG @	Т	YPE			TOTAL DEPTH	5	5,500	
	D&TYPE		PLUG @		TYPE		PLUG @	т	YPE		<u> </u>				
COMPLETION & TEST DATA						SIMS									
FORMATION SPACING & SPACING	CHEROK		MISS LIM		rus	ssissip	PILIM	e					<del></del>		
ORDER NUMBER CLASS: Oil, Gas, Dry, Inj,	122698/3	320	553709/32	20				<del></del>							
Disp, Comm Disp, Svc	GAS		GAS												
PERFORATED	5294-5303		5312-5324												
INTERVALS													-		
A CADA VOLLINA E	4500 CAL	A CID	TREATER	001			_								
ACID/VOLUME	4500 GAL /	ACID	TREATED			·									
FRACTURE TREATMENT	4625 BBI C	FLUID	CHEROKEE				$\dashv$								
(Fluids/Prop Amounts)	4625 BBLS FLUID TREATED /W 78000# PROPPANT CHEROKEE							<del></del>							
			···		<b>-</b> \			· · · · · · · · · · · · · · · · · · ·							
	[X] "	in Gas Al Of	•	5:10-17-	1)			Purchaser/M Sales Date	easurer						
INITIAL TEST DATA	· · · · · · · · · · · · · · · · · · ·	il Allowal	ole (165:10-13-3	) .					<del></del>			·			
INITIAL TEST DATE	6/16/200	28													
OIL-BBL/DAY	0														
OIL-GRAVITY ( API)									,,,,,						
GAS-MCF/DAY	13			j											
GAS-OIL RATIO CU FT/BBL						An	^ (								
WATER-BBL/DAY	37					ZA	נ כ	BUB							
PUMPING OR FLOWING	PUMPIN	1G				1		,,,,,,	,,,,,,	- «	,,,,				
INITIAL SHUT-IN PRESSURE	1500											///			
CHOKE SIZE	24/64	•					+-								
FLOW TUBING PRESSURE	62					<del></del>									
A receive of the formations drille	ed through, and pertin	ent remark	s are presented on the	reverse.	I dec	lare that I hav	e knowledg	ge of the cont	ents of this	report a	nd am a	uthorized b	y my org	anization	

or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. LACI BEVANS 4/12/2018 (405) 429-5610 DATE PHONE NUMBER NAME (PRINT OR TYPE) 123 ROBERT S. KERR AVE. LBEVANS@SANDRIDGEENERGY.COM OK OKLAHOMA CITY 73102 ADDRESS EMAIL ADDRESS CITY STATE ZIP

### CHEROKEE   5,291	PLEASE TYPE OR USE BL. FORMATION REI Give formation names and tops, if available, or descrip drilled through. Show intervals cored or drillstem teste	CORD thickness of formations	LEASE NAME	WELL NO.
CHEROKEE  5.291  MISSISSIPPI LIME  5.311  Ward open hold logs run?			FO	R COMMISSION USE ONLY
### SISSISPILLIME    1.				
Wire cose note togs earn?  What CO, encountered?  Was List encounter	CHEROKEE	5,291		2) Reject Codes
Were spee hold logs run? X_yesno Does Last log was run	MISSISSIPPI LIME	5,311		
Date Last top was run    S277/2008   Was CO2, secontered?   yes _ no at what depths?				
Deter Last top was run    S127/2008				
Deter Last top was run    S127/2008				
Date Last top was run    S277/2008   Was CO2, secontered?   yes _ no at what depths?				
Date Last top was run    S277/2008   Was CO2, secontered?   yes _ no at what depths?				
Deter Last top was run    S127/2008			Were open hole logs run? X yes	no
Was CO, encountered?yes no _at what depths?				
Was H <sub>2</sub> S encountered?				
Were unusual drilling circumstances encountered?				
Other romarks:    BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE			Were unusual drilling circumstances encountered	
BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE  SEC TVP RGE COUNTY  Spot Location  1/4 1/4 Feet From 1/4 Sec Lines FSL FWL  Measured Total Depth BHL From Lease, Unit, or Property Line:  BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)  LATERAL #1  SEC TVP RGE COUNTY  Spot Location  1/4 1/4 Feet From 1/4 Sec Lines FSL FWL  Depth of Deviation Property Line:  BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)  LATERAL #1  SEC TVP RGE COUNTY  Spot Location  1/4 1/4 Feet From 1/4 Sec Lines FSL FVIL  Depth of Deviation Property Line:  BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)  LATERAL #1  SEC TVP RGE COUNTY  Spot Location  Property Line:  BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE  SEC TVP RGE COUNTY  Spot Location  Property Line:  SEC TVP RGE COUNTY  Spot Location  Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line:  LATERAL #2  SEC TVP RGE COUNTY  Spot Location  Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line:  LATERAL #3  SEC TVP RGE COUNTY  Spot Location  Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line:  LATERAL #3  SEC TVP RGE COUNTY  Spot Location  Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line:  LATERAL #3  SEC TVP RGE COUNTY  Spot Location  Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line:  LATERAL #3  SEC TVP RGE COUNTY  Spot Location  Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line:  LATERAL #3  SEC TVP RGE COUNTY  Spot Location  Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line:  LATERAL #3  SEC TVP RGE COUNTY  Spot Location  Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line:  LATERAL #3  SEC TVP RGE COUNTY				
SEC TWP RGE COUNTY  Spot Location  1/4  1/4  1/4  Seet From 1/4 Sec Lines  FSL FWL  Measured Total Depth  BHL From Lease, Unit, or Property Line:  BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)  LATERAL #1  SEC TWP RGE COUNTY  Spot Location  1/4  1/4  1/4  Seet From 1/4 Sec Lines  FSL FWL  Depth of Spot Location  Spot Location  1/4  1/4  1/4  Seet From 1/4 Sec Lines  FSL FWL  Depth of Deviation  Neasured Total Depth  True Vertical Depth  BHL From Lease, Unit, or Property Line:  LATERAL #2  Sec TWP RGE COUNTY  Spot Location  1/4  1/4  1/4  Feet From 1/4 Sec Lines  FSL FWL  Depth of Deviation  Depth of Radius of Turn  Directional surveys are required for all drainholes and directional wells.  SeC TWP RGE COUNTY  Spot Location  1/4  1/4  1/4  Feet From 1/4 Sec Lines  FSL FWL  Depth of Radius of Turn  Direction  Deviation  Neasured Total Depth  True Vertical Depth  BHL From Lease, Unit, or Property Line:  LATERAL #3  SEC TWP RGE COUNTY  Spot Location  Deviation  True Vertical Depth  BHL From Lease, Unit, or Property Line:  LATERAL #3  SEC TWP RGE COUNTY  Spot Location  True Vertical Depth  Feet From 1/4 Sec Lines  FSL FWL  Depth of Deviation  Deviation  Length  Heasured Total Depth  True Vertical Depth  Feet From 1/4 Sec Lines  FSL FWL  FWL  Depth of Read Read Read Read Read Read Read Read	Other remarks:			
SEC TWP RGE COUNTY  Spot Location  1/4  1/4  Measured Total Depth  BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)  LATERAL #1  SEC TWP RGE COUNTY  BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)  LATERAL #1  SEC TWP RGE COUNTY  Spot Location  1/4  1/4  1/4  Feet From 1/4 Sec Lines FSL FWL  Depth of Spot Location Total Length  Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line:  LATERAL #2  SEC TWP RGE COUNTY  Spot Location Total Length  Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line:  LATERAL #2  SEC TWP RGE COUNTY  Spot Location Total Length  Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line:  LATERAL #2  SEC TWP RGE COUNTY  Spot Location In/4 1/4 1/4 Feet From 1/4 Sec Lines FSL FWL  Depth of Radius of Turm Direction Total Length  Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line:  LATERAL #3  SEC TWP RGE COUNTY  Spot Location Radius of Turm Direction Total Length  Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line:  LATERAL #3  SEC TWP RGE COUNTY  Spot Location FSL FWL  Spot Location Frue Vertical Depth BHL From 1/4 Sec Lines FSL FWL  Depth of Radius of Turn Direction BHL From Lease, Unit, or Property Line:  LATERAL #3  SEC TWP RGE COUNTY  Spot Location Frue Vertical Depth BHL From Lease, Unit, or Property Line:  LATERAL #3  SEC TWP RGE COUNTY  Spot Location FRUE FRUE FROM 1/4 Sec Lines FSL FWL  LATERAL #3  SEC TWP RGE COUNTY  Spot Location FRUE FRUE FROM 1/4 Sec Lines FSL FWL  Spot Location FRUE FRUE FROM 1/4 Sec Lines FSL FWL  Spot Location FRUE FRUE FROM 1/4 Sec Lines FSL FWL  FWL  Spot Location FRUE FRUE FROM 1/4 Sec Lines FSL FWL  Spot Location FRUE FRUE FRUE FROM 1/4 Sec Lines FSL FWL  Spot Location FRUE FRUE FRUE FRUE FRUE FRUE FRUE FRUE				
SEC TWP RGE COUNTY  Spot Location  1/4  1/4  1/4  Seet From 1/4 Sec Lines  FSL FWL  Measured Total Depth  BHL From Lease, Unit, or Property Line:  BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)  LATERAL #1  SEC TWP RGE COUNTY  Spot Location  1/4  1/4  1/4  Seet From 1/4 Sec Lines  FSL FWL  Depth of Spot Location  Spot Location  1/4  1/4  1/4  Seet From 1/4 Sec Lines  FSL FWL  Depth of Deviation  Neasured Total Depth  True Vertical Depth  BHL From Lease, Unit, or Property Line:  LATERAL #2  Sec TWP RGE COUNTY  Spot Location  1/4  1/4  1/4  Feet From 1/4 Sec Lines  FSL FWL  Depth of Deviation  Depth of Radius of Turn  Directional surveys are required for all drainholes and directional wells.  SeC TWP RGE COUNTY  Spot Location  1/4  1/4  1/4  Feet From 1/4 Sec Lines  FSL FWL  Depth of Radius of Turn  Direction  Deviation  Neasured Total Depth  True Vertical Depth  BHL From Lease, Unit, or Property Line:  LATERAL #3  SEC TWP RGE COUNTY  Spot Location  Deviation  True Vertical Depth  BHL From Lease, Unit, or Property Line:  LATERAL #3  SEC TWP RGE COUNTY  Spot Location  True Vertical Depth  Feet From 1/4 Sec Lines  FSL FWL  Depth of Deviation  Deviation  Length  Heasured Total Depth  True Vertical Depth  Feet From 1/4 Sec Lines  FSL FWL  FWL  Depth of Read Read Read Read Read Read Read Read				
SEC TWP RGE COUNTY  Spot Location  1/4  1/4  Measured Total Depth  BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)  LATERAL #1  SEC TWP RGE COUNTY  BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)  LATERAL #1  SEC TWP RGE COUNTY  Spot Location  1/4  1/4  1/4  Feet From 1/4 Sec Lines FSL FWL  Depth of Spot Location Total Length  Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line:  LATERAL #2  SEC TWP RGE COUNTY  Spot Location Total Length  Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line:  LATERAL #2  SEC TWP RGE COUNTY  Spot Location Total Length  Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line:  LATERAL #2  SEC TWP RGE COUNTY  Spot Location In/4 1/4 1/4 Feet From 1/4 Sec Lines FSL FWL  Depth of Radius of Turm Direction Total Length  Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line:  LATERAL #3  SEC TWP RGE COUNTY  Spot Location Radius of Turm Direction Total Length  Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line:  LATERAL #3  SEC TWP RGE COUNTY  Spot Location FSL FWL  Spot Location Frue Vertical Depth BHL From 1/4 Sec Lines FSL FWL  Depth of Radius of Turn Direction BHL From Lease, Unit, or Property Line:  LATERAL #3  SEC TWP RGE COUNTY  Spot Location Frue Vertical Depth BHL From Lease, Unit, or Property Line:  LATERAL #3  SEC TWP RGE COUNTY  Spot Location FRUE FRUE FROM 1/4 Sec Lines FSL FWL  LATERAL #3  SEC TWP RGE COUNTY  Spot Location FRUE FRUE FROM 1/4 Sec Lines FSL FWL  Spot Location FRUE FRUE FROM 1/4 Sec Lines FSL FWL  Spot Location FRUE FRUE FROM 1/4 Sec Lines FSL FWL  FWL  Spot Location FRUE FRUE FROM 1/4 Sec Lines FSL FWL  Spot Location FRUE FRUE FRUE FROM 1/4 Sec Lines FSL FWL  Spot Location FRUE FRUE FRUE FRUE FRUE FRUE FRUE FRUE				
SEC TWP RGE COUNTY  Spot Location  1/4  1/4  1/4  Seet From 1/4 Sec Lines  FSL FWL  Measured Total Depth  BHL From Lease, Unit, or Property Line:  BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)  LATERAL #1  SEC TWP RGE COUNTY  Spot Location  1/4  1/4  1/4  Seet From 1/4 Sec Lines  FSL FWL  Depth of Spot Location  Spot Location  1/4  1/4  1/4  Seet From 1/4 Sec Lines  FSL FWL  Depth of Deviation  Neasured Total Depth  True Vertical Depth  BHL From Lease, Unit, or Property Line:  LATERAL #2  Sec TWP RGE COUNTY  Spot Location  1/4  1/4  1/4  Feet From 1/4 Sec Lines  FSL FWL  Depth of Deviation  Depth of Radius of Turn  Directional surveys are required for all drainholes and directional wells.  SeC TWP RGE COUNTY  Spot Location  1/4  1/4  1/4  Feet From 1/4 Sec Lines  FSL FWL  Depth of Radius of Turn  Direction  Deviation  Neasured Total Depth  True Vertical Depth  BHL From Lease, Unit, or Property Line:  LATERAL #3  SEC TWP RGE COUNTY  Spot Location  Deviation  True Vertical Depth  BHL From Lease, Unit, or Property Line:  LATERAL #3  SEC TWP RGE COUNTY  Spot Location  True Vertical Depth  Feet From 1/4 Sec Lines  FSL FWL  Depth of Deviation  Deviation  Length  Heasured Total Depth  True Vertical Depth  Feet From 1/4 Sec Lines  FSL FWL  FWL  Depth of Read Read Read Read Read Read Read Read				
SEC TWP RGE COUNTY  Spot Location  1/4  1/4  1/4  Seet From 1/4 Sec Lines  FSL FWL  Measured Total Depth  BHL From Lease, Unit, or Property Line:  BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)  LATERAL #1  SEC TWP RGE COUNTY  Spot Location  1/4  1/4  1/4  Seet From 1/4 Sec Lines  FSL FWL  Depth of Spot Location  Spot Location  1/4  1/4  1/4  Seet From 1/4 Sec Lines  FSL FWL  Depth of Deviation  Neasured Total Depth  True Vertical Depth  BHL From Lease, Unit, or Property Line:  LATERAL #2  Sec TWP RGE COUNTY  Spot Location  1/4  1/4  1/4  Feet From 1/4 Sec Lines  FSL FWL  Depth of Deviation  Depth of Radius of Turn  Directional surveys are required for all drainholes and directional wells.  SeC TWP RGE COUNTY  Spot Location  1/4  1/4  1/4  Feet From 1/4 Sec Lines  FSL FWL  Depth of Radius of Turn  Direction  Deviation  Neasured Total Depth  True Vertical Depth  BHL From Lease, Unit, or Property Line:  LATERAL #3  SEC TWP RGE COUNTY  Spot Location  Deviation  True Vertical Depth  BHL From Lease, Unit, or Property Line:  LATERAL #3  SEC TWP RGE COUNTY  Spot Location  True Vertical Depth  Feet From 1/4 Sec Lines  FSL FWL  Depth of Deviation  Deviation  Length  Heasured Total Depth  True Vertical Depth  Feet From 1/4 Sec Lines  FSL FWL  FWL  Depth of Read Read Read Read Read Read Read Read				
SEC TWP RGE COUNTY  Spot Location  1/4  1/4  1/4  Seet From 1/4 Sec Lines  FSL FWL  Measured Total Depth  BHL From Lease, Unit, or Property Line:  BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)  LATERAL #1  SEC TWP RGE COUNTY  Spot Location  1/4  1/4  1/4  Seet From 1/4 Sec Lines  FSL FWL  Depth of Spot Location  Spot Location  1/4  1/4  1/4  Seet From 1/4 Sec Lines  FSL FWL  Depth of Deviation  Neasured Total Depth  True Vertical Depth  BHL From Lease, Unit, or Property Line:  LATERAL #2  Sec TWP RGE COUNTY  Spot Location  1/4  1/4  1/4  Feet From 1/4 Sec Lines  FSL FWL  Depth of Deviation  Depth of Radius of Turn  Directional surveys are required for all drainholes and directional wells.  SeC TWP RGE COUNTY  Spot Location  1/4  1/4  1/4  Feet From 1/4 Sec Lines  FSL FWL  Depth of Radius of Turn  Direction  Deviation  Neasured Total Depth  True Vertical Depth  BHL From Lease, Unit, or Property Line:  LATERAL #3  SEC TWP RGE COUNTY  Spot Location  Deviation  True Vertical Depth  BHL From Lease, Unit, or Property Line:  LATERAL #3  SEC TWP RGE COUNTY  Spot Location  True Vertical Depth  Feet From 1/4 Sec Lines  FSL FWL  Depth of Deviation  Deviation  Length  Heasured Total Depth  True Vertical Depth  Feet From 1/4 Sec Lines  FSL FWL  FWL  Depth of Read Read Read Read Read Read Read Read				
Spot Location 1/4 1/4 1/4 1/4 1/4 1/4 1/4 1/4 1/4 1/4	640 Acres			
1/4				
BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)  LATERAL #1  SEC TVP RGE COUNTY  Spot Location  1/4 1/4 1/4 1/4 Feet From 1/4 Sec Lines FSL FWL  Depth of Deviation must be stated in degree azimuth.  Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.  Directional surveys are required for all drainholes and directional wells.  640 Acres  LATERAL #2  SEC TWP RGE COUNTY  Spot Location  True Vertical Depth BHL From Lease, Unit, or Property Line:  LATERAL #2  SEC TWP RGE COUNTY  Spot Location  1/4 1/4 1/4 1/4 1/4 Feet From 1/4 Sec Lines FSL FWL  Depth of Deviation  Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line:  LATERAL #3  SEC TWP RGE COUNTY  Spot Location  1/4 1/4 1/4 1/4 1/4 1/4 Feet From 1/4 Sec Lines FSL FWL  LATERAL #3  SEC TWP RGE COUNTY  Spot Location  1/4 1/4 1/4 1/4 1/4 1/4 Feet From 1/4 Sec Lines FSL FWL  EVAL FWL  Depth of Deviation  Total Length  Deviation  Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line:		1/4 1/4	1/4 1/4 Feet From 1/4 Sec L	ines FSL FWL
LATERAL #1  SEC TWP RGE COUNTY  Spot Location 1/4 1/4 1/4 1/4 1/4 Feet From 1/4 Sec Lines FSL FWL  Depth of Poevlation 1/4 1/4 1/4 1/4 1/4 Feet From 1/4 Sec Lines FSL FWL  LATERAL #2  SEC TWP RGE COUNTY  Spot Location 1/4 1/4 1/4 1/4 1/4 1/4 1/4 Feet From 1/4 Sec Lines FSL FWL  Direction must be stated in degrees azimuth. Plesse note, the horizontal drainhole and point must be located within the boundaries of the lease or spacing unit.  Directional surveys are required for all drainholes and directional wells. 640 Acres  Sec TWP RGE COUNTY  Spot Location 1/4 1/4 1/4 1/4 Feet From 1/4 Sec Lines FSL FWL  Depth of Radius of Turn Direction Total Length  Deviation Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line:  LATERAL #2  SEC TWP RGE COUNTY  Spot Location 1/4 1/4 1/4 1/4 Feet From 1/4 Sec Lines FSL FWL  LATERAL #3  SEC TWP RGE COUNTY  Spot Location 1/4 1/4 1/4 1/4 Feet From 1/4 Sec Lines FSL FWL  LATERAL #3  SEC TWP RGE COUNTY  Spot Location 1/4 1/4 1/4 1/4 Feet From 1/4 Sec Lines FSL FWL  LATERAL #3  SEC TWP RGE COUNTY  Spot Location 1/4 1/4 1/4 1/4 1/4 Feet From 1/4 Sec Lines FSL FWL  LATERAL #3  SEC TWP RGE COUNTY  Spot Location 1/4 1/4 1/4 1/4 1/4 Feet From 1/4 Sec Lines FSL FWL		Measured Total Depth T.	ue Vertical Depth BHL From Lease, U	nit, or Property Line:
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SEC TWP RGE COUNTY    Spot Location			, ,	
If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.  Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the tease or speacing unit.  Directional surveys are required for all drainholes and directional wells.  640 Acres			COUNTY	
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003-21900-03 NO.	(PLEASE TYPE OR USE BLACK INK ONLY)				OKLAHOMA CORPORATION COMMISSION Oil & Gas Conservation Division					Attacha cony of ariginal 1002A if this is a				
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X AMENDED (Reason)	CHANGE B	ACK TO	GAS	_			PLETION R					001011		
TYPE OF DRILLING OPERATION  STRAIGHT HOLE  SERVICE WELL	N DIRECTIONAL HOLE	HOR	IZONTAL HOLE		SPUD	DATE FINISHED	5/9/2				640 Acres			
f directional or horizontal, see rev	erse for bottom hole locatio	n.			DATE		5/15/2	2008						
COUNTY ALFAL	FA SEC 24	TWP 271	RGE 12			OF WELL LETION	6/3/2	800						
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NITIAL TEST DATA	Min Ga	os Allowable OR Owable	(165: (165:10-13-3)	10-17-7	7)			urchaser/Measure sales Date	r	/_	6/3/	108		
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HOKE SIZE	24/64													
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5/1/18

123 ROBERT S. KERR AVE.

ADDRESS

OKLAHOMA CITY

CITY

73102

ZIP

OK

STATE

LBEVANS@SANDRIDGEENERGY.COM

EMAIL ADDRESS