Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073256760000 **Completion Report** Spud Date: July 18, 2017

OTC Prod. Unit No.: Drilling Finished Date: September 16, 2017

1st Prod Date: December 13, 2017

Completion Date: December 13, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: RODENBURG 1509 5H-6X Purchaser/Measurer: MARKWEST

Location: KINGFISHER 31 16N 9W First Sales Date: 12/13/2017

SE SW SE SW 310 FSL 1785 FWL of 1/4 SEC

Latitude: 35.812904 Longitude: -98.200582 Derrick Elevation: 1231 Ground Elevation: 1209

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

> 24 WATERWAY AVE STE 900 THE WOODLANDS, TX 77380-2764

Completion Type						
Х	Single Zone					
Multiple Zone						
	Commingled					

Location Exception					
Order No					
664055					

Increased Density					
Order No					
664476					
664475					

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1503		415	SURFACE
PRODUCTION	5 1/2	20	P110-ICY	20414	_	2200	SURFACE

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20416

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing
Feb 07, 2018	MISSISSIPPIAN	770	47	2842	3691	695	FLOWING	1000	28	1252
		Con	pletion and	d Test Data k	by Producing F	ormation				
	Formation Name: MISS	SSIPPIAN		Code: 35	9MSSP	C	lass: OIL			
	Spacing Orders				Perforated I	ntervals				
Orde	r No U	nit Size		Fron	n	7	¯о			
641	537	640		1010	5	15	200	7		
6654	472 MU	JLTIUNIT			•					
Acid Volumes			$\neg \vdash$	Fracture Treatments						
	553 BBLS 15% HCL			20,908,191 IBS PROPPANT 502,403 BBLS TOTAL FLUID						
	Formation Name: MISSI CHESTER/MANNING)	SSIPPIAN (L	ESS	Code: 35	9MSNLC	C	lass: OIL			
	Spacing Orders			Perforated Intervals						
Orde	r No U	nit Size	$\neg \vdash$	Fron	n	7	ō			
641	537	640		1520	1	20	273			
6654	472 MU	JLTIUNIT						<u> </u>		
	Acid Volumes				Fracture Tre	atments				
ACIDIZED WITH THE MISSISSIPPIAN				FRAC	C'D WITH THE I	MISSISSIPP	IAN			
	Formation Name: MISS' CHESTER/MANNING)	AN-MISS'AN	(LESS	Code:		C	lass: OIL			

Formation	Тор
MISSISSIPPIAN	9651

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

EXCEPTION TO RULE - 663975 165:10-3-28(C)(2)(B) OCC - INCREASED DENSITY 667276 TO CORRECT WOODFORD TO MISSISSIPPIAN, INCREASED DENSITY 665808 TO CORRECT WOODFORD TO MISSISSIPPIAN LESS CHESTER/MANNING. SECTION 6 IS COMPLETED IN THE MSSP, SECTION 7 IS COMPLETED IN THE MSNLC. THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND MULTIUNIT HAVE NOT BEEN ISSUED.

Late	eral Holes

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Sec: 7 TWP: 15N RGE: 9W County: KINGFISHER

SW SE SE SW

57 FSL 2258 FWL of 1/4 SEC

Depth of Deviation: 9262 Radius of Turn: 260 Direction: 178 Total Length: 10168

Measured Total Depth: 20416 True Vertical Depth: 10016 End Pt. Location From Release, Unit or Property Line: 57

FOR COMMISSION USE ONLY

1138648

Status: Accepted

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