### Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35083244210000

Well Name: SUMMIT 1-22

OTC Prod. Unit No.:

Drill Type:

Location:

#### **Completion Report**

Spud Date: March 22, 2018

Drilling Finished Date: March 30, 2018

1st Prod Date:

Completion Date: March 30, 2018

Purchaser/Measurer:

First Sales Date:

Derrick Elevation: 1110 Ground Elevation: 1098

STRAIGHT HOLE

LOGAN 22 15N 2W

Operator: O'BRIEN OIL CORPORATION 22501

201 W OKLAHOMA AVE STE 233 GUTHRIE, OK 73044-3154

NW NW NE NW 2475 FSL 1485 FWL of 1/4 SEC

Completion Type	Location Exception	Increased Density
Single Zone	Order No	Order No
Multiple Zone	There are no Location Exception records to display.	There are no Increased Density records to display.
Commingled		

	Casing and Cement												
٦	Type Size			e	Weight	0	Grade	Feet		PSI	SAX	Top of CMT	
SUI	SURFACE 8 5/8 24 J 593		3	250	140	SURFACE							
	Liner												
Туре	Size	Wei	ght	C	Grade	Ler	ngth	PSI	SAX	Тор	Depth	Bottom Depth	
					There are	no Line	er records	to displa	ay.				

## Total Depth: 6275

Pac	ker	Plug			
Depth	Brand & Type	Depth	Plug Type		
There are no Packe	r records to display.	There are no Plug records to display.			

	Initial Test Data											
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure		
	There are no Initial Data records to display.											
		Con	npletion and	Test Data b	y Producing F	ormation						

Formation Name: NONE

Code:

Formation	Тор
OSWEGO	5428
VERDIGRIS	5548
PINK LIME	5649
MISSISSIPPI	5664
WOODFORD	5680
HUNTON	5788
SYLVAN	5799
VIOLA	5897
SIMPSON DOLOMITE	6012
FIRST WILCOX	6044
SECOND WILCOX	6102

Were open hole logs run? Yes

Date last log run: March 30, 2018

Were unusual drilling circumstances encountered? No Explanation:

### Other Remarks

NOT A PRODUCER, PLUGGED AND ABANDONED

# FOR COMMISSION USE ONLY

Status: Accepted

1139326

	PLEASE TYPE OR USE BL							RE	CE	IVED)	Form 1002
NO. 083 24421	NC	DTE:				ON COMMISSION		٨	י ב ממ	0040	Rev. 200
OTC PROD. UNIT NO.	Attach copy of a				s Conservation			A	PRI	2018	
X ORIGINAL AMENDED (Reason)	if recompletio	n or reentry.	_		ity, Oklahomi Rule 165:10- PLETION RI		0	KLAHO C	MA CO OMMIS	RPORATICES SION	
TYPE OF DRILLING OPERATIO			SP	UD DATE	03/22/	2018			640 Acres		
SERVICE WELL		HORIZONTAL HOL	.e.		03/30/			X			
If directional or horizontal, see re COUNTY Logar				TE OF WELL							
LEASE LOGA		WP 15N RGE 2		MPLETION	03/30/						
	SUMMIT	NO.		PROD DATE	N/.					++	
NW 1/4 NW 1/4 NE		2,475' FWL OF 1/4 SEC 1	, <b>485</b> ' RE	COMP DATE	N/	A	*			E	
Demick FL 1,110 Ground	d 1098' Latitude (i	if known)		Longitude (if known)							
OPERATOR NAME	O'Brien Oil Corpor	ation	OTC/OC OPERA1	-	2250	1-0					
ADDRESS	201 W.	Oklahoma Ave.	, Ste 23	33							
СІТҮ	Guthrie	STATE	0	K ZiP	730	44			OCATE WE		
COMPLETION TYPE		CASING & CEME	NT (Form	1002C must b	e attached)						
SINGLE ZONE		TYPE	SIZE	WEIGHT	GRADE	FEET		PSI	SAX	TOP OF CMT	
Application Date		CONDUCTOR									
Application Date		SURFACE	8 5/8	" 24#	J	593		250#	140	Surface	
EXCEPTION ORDER		INTERMEDIATE									
ORDER NO.		PRODUCTION	•••								
		LINER								×	
	0 & TYPE	PLUG @		PE		TYPE			TOTAL DEPTH	6,275'	
PACKER @BRANI COMPLETION & TEST DATA	D & TYPE	PLUG @ ATION	TY	PE		TYPE					
FORMATION						··· · · ·					
SPACING & SPACING ORDER NUMBER							· · · ·				
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Day Plu	a + Aban	Inn								
		/			-						
PERFORATED INTERVALS									_		
FRACTURE TREATMENT											
(Fluids/Prop Amounts)											
								w			
	Min Gas A	Allowable (16) DR	5:10-17-7)			irchaser/Measure ales Date	or				
INITIAL TEST DATA	Oil Allowi		)			alco Lata					
INITIAL TEST DATE											
OIL-BBL/DAY	_None										
OIL-GRAVITY ( API)											
GAS-MCF/DAY			1	//////	11111	///////	1				
GAS-OIL RATIO CU FT/BBL									2		
WATER-BBL/DAY			1	IΔC	CII	BMI					
PUMPING OR FLOWING				<b>NU</b>	JU	D [Y  ]		ĽIJŀ			
INITIAL SHUT-IN PRESSURE			-7		/////	///////					
CHOKE SIZE							(///				
FLOW TUBING PRESSURE	- <del>0</del>								-		
A record of the formations driller to make the report, which was p	d through, and pertinent rem repared by me or under my s	arks are presented on th supervision and direction	, with the da	I declare that I h ata and facts sta P. O'Brier	ited herein to	ge of the contents be true, correct, a	of this rep nd comple	port and am ste to the be	est of my kno	by my organization bwledge and belief. 15-282-6500	
SIGNATU	IRE COL	· U/		RINT OR TYPE			74	DATE	$o_{-}$	ONE NUMBER	
201 W. Oklahoma		Guthrie	ОК	73044	•		obrie	noil08@			
ADDRES	SS	CITY	STATE	ZIP			EN	AIL ADDR	ESS		

ITD on file [	TISAPPF	COVED	2) Reject Codes	
APPROVED	DISAPPF	ROVED	2) Reject Codes	····
			2) Reject Codes	······································
			•	·····
				······································
			<u> </u>	
				· <del>.</del>
Were open hole le	oas run?	X ves	no	
	-	3	-30-2018	Ċ
Was CO <sub>2</sub> encour	ntered?	yes	K no at what	depths?
Was H <sub>2</sub> S encount	tered?			
				yes
	Date Last log wa Was CO <sub>2</sub> encour Was H <sub>2</sub> S encour Were unusual drii	Were open hole logs run? Date Last log was run Was CO <sub>2</sub> encountered? Was H <sub>2</sub> S encountered? Were unusual drilling circumstan If yes, briefly explain below	Was H <sub>2</sub> S encountered?yes	Date Last log was run 3-30-2018   Was CO2 encountered? yes <a>no   Was H2S encountered? yes <a>no   Were unusual drilling circumstances encountered?</a></a>

 640 Acres											
 			·····								
 [					_						
		í									

PLEASE TYPE OR USE BLACK INK ONLY

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or specing unit.

Directional surveys are required for all drainholes and directional wells.

 640 Acres											

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

		RGE		COUNTY				
Spot Locatio	n 1/4	1/4	<u>-</u> i 1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL	
Measured To			True Vertical De		BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE		COUNTY		·····	
OEC	IVVF	NGC	1	COONT			
Spot Loc	ation	··		1			
	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of			Radius of Turn		Direction	Total	
Deviation						Length	
Measure	d Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pro	operty Line:	
	<u></u>						
LATERA	AI #2						
	TWP	10.05		00000			
SEC	IVVP	RGE		COUNTY			
		RGE					
SEC Spot Loc	cation				Feet From 1/4 Sec Lines	FSL	FWL
Spot Loc	cation 1/4	RGE 1/4	1/4		Feet From 1/4 Sec Lines		FWL
Spot Loc Depth of	cation 1/4				Feet From 1/4 Sec Lines Direction	Total	FWL
Spot Loc Depth of Deviation	cation 1/4		1/4 Radius of Turn	1/4	Direction	Total Length	FWL
Spot Loc Depth of Deviation	cation 1/4		1/4	1/4		Total Length	FWL
Spot Loc Depth of Deviation	cation 1/4		1/4 Radius of Turn	1/4	Direction	Total Length	FWL
Spot Loc Depth of Deviation	cation 1/4		1/4 Radius of Turn	1/4	Direction	Total Length	FWL
Spot Loc Depth of Deviation	ation 1/4 n d Total Depth		1/4 Radius of Turn	1/4	Direction	Total Length	FWL
Spot Loc Depth of Deviatior Measure	ation 1/4 n d Total Depth		1/4 Radius of Tum True Vertical De	1/4	Direction	Total Length	FWL

Cont I contie	·····			·		-r	
Spot Locatio	1/ <b>4</b>	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of			Radius of Turn		Direction	Total	
Deviation						Length	
Measured T	otal Depth		True Vertical Depth		BHL From Lease, Unit, or Prope	erty Line:	
						-	