Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073256380000

OTC Prod. Unit No.:

Completion Report

Spud Date: May 16, 2017

Drilling Finished Date: June 29, 2017

1st Prod Date: September 29, 2017

Completion Date: September 21, 2017

Purchaser/Measurer: KINGFISHER MIDSTREAM

First Sales Date: 9-29-2017

Drill Type: HORIZONTAL HOLE

Well Name: BAGWELL 1808 24-1H

Location: KINGFISHER 13 18N 8W SE SW SE SE 284 FSL 770 FEL of 1/4 SEC Latitude: 36.030138 Longitude: -97.999174 Derrick Elevation: 1128 Ground Elevation: 1103

Operator: GASTAR EXPLORATION INC 23199

1331 LAMAR STE 650 HOUSTON, TX 77010-3131

| | Completion Type | Location Exception | Increased Density |
|---|-----------------|--------------------|--|
| Х | Single Zone | Order No | Order No |
| | Multiple Zone | 660298 | There are no Increased Density records to display. |
| | Commingled | | |

| | | | | C | asing and Cer | d Cement | | | | |
|-------|----------|------|--------|--------|------------------|----------|-----|---------|-------|--------------|
| 1 | Гуре | | Size | Weight | Grade | Fe | et | PSI | SAX | Top of CMT |
| SU | RFACE | | 9 5/8" | 36# | J-55 | 49 | 90 | | 235 | SURFACE |
| INTER | RMEDIATE | | 7" | 29# | ¢ P-110 8195 665 | | 665 | SURFACE | | |
| | | | | | Liner | | | | | |
| Туре | Size | Weig | ght | Grade | Length | PSI | SAX | Тор | Depth | Bottom Depth |
| LINER | 4 1/2" | 11.6 | 6# | P-110 | 4912 | 0 | 450 | 8 | 3022 | 12934 |

Total Depth: 12934

| Pac | ker | PI | ug |
|-------|-------------------|-------------------|---------------------|
| Depth | Brand & Type | Depth | Plug Type |
| 7887 | 7"X 2.875" AS-III | There are no Plug | records to display. |

| | | | | Initial Tes | t Data | | | | | |
|--------------|------------------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
| Oct 09, 2017 | MISSISSIPPI LIME | 597 | 40 | 1087 | 1820 | 2049 | GAS LIFT | | 64 | 240 |

| | Class: OIL | : 351MSSLM | Code | 'I LIME | Name: MISSISSIPPI L | Formation N |
|---------------|--|------------------------|--------------|---------|---------------------|--------------|
| | ervals | Perforated Inter | | | g Orders | Spacing |
| | rom To | | F | :e | Unit Size | Order No |
| | 12788 Fracture Treatments LBS PROPPANT. 28% 100 MESH, 72% 30/50 SAND. 334,768 BBL SLICKWATER | | 8 | | 640 | 627272 |
| | | | | | olumes | Acid V |
|)/50 | | | 12,683,180 L | | ONS 15% HCL | 88,727 GALLO |
| | as run? Yes | Were open hole logs | | Тор | | ormation |
| | - | Date last log run: Jun | 7697 | | | IISSISSIPPI |
| countered? No | Were unusual drilling circumstances encounter | | | | | |
| | | Explanation: | | | | |

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 24 TWP: 18N RGE: 8W County: KINGFISHER

SW SE SE SE

41 FSL 417 FEL of 1/4 SEC

Depth of Deviation: 6800 Radius of Turn: 925 Direction: 179 Total Length: 4706

Measured Total Depth: 12934 True Vertical Depth: 7726 End Pt. Location From Release, Unit or Property Line: 41

FOR COMMISSION USE ONLY

Status: Accepted

1138094