# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35037293510000 Completion Report Spud Date: December 05, 2016

OTC Prod. Unit No.: 037-212389 Drilling Finished Date: December 14, 2016

1st Prod Date: April 02, 2018

Completion Date: April 02, 2018

First Sales Date:

Drill Type: STRAIGHT HOLE

Well Name: MILLER 2-5 Purchaser/Measurer:

Location: CREEK 5 17N 10E

SW SW NE NW

1485 FSL 1485 FWL of 1/4 SEC

Derrick Elevation: 0 Ground Elevation: 900

Operator: SPESS OIL COMPANY INC 2057

200 S BROADWAY ST CLEVELAND, OK 74020-4617

	Completion Type			
Х	Single Zone			
	Multiple Zone			
	Commingled			

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
656289

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	7	20	USED	317		75	SURFACE
PRODUCTION	4 1/2	10.5	USED	2301		65	1282

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3195

Packer				
Depth Brand & Type				
There are no Packer records to display.				

Plug				
Depth Plug Type				
2200	CIBP			

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jul 21, 2017	RED FORK					10	SWABBIN			
Apr 02, 2018	OSWEGO	1.2	38	3	2.7	25	PUMPING			

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## Completion and Test Data by Producing Formation

Formation Name: RED FORK

Code: 404RDFK

Class: DRY

Spacing Orders				
Order No	Unit Size			
609626	160			

Perforated Intervals				
From To				
2230	2240			

**Acid Volumes** 

500

Fracture Treatments

440 BARRELS LOAD WATER, 29,700 POUNDS 20/40 SAND

Formation Name: OSWEGO

Code: 404OSWG

Class: DRY

Spacing Orders				
Order No	Unit Size			
609626	160			

Perforated Intervals				
From	То			
1747	1763			

**Acid Volumes** 

2,500

Fracture Treatments
432 BARRELS LOAD WATER, 18,000 POUNDS 20/40 SAND

Formation	Тор
CHECKERBOARD LIME	1141
OSWEGO LIME	1737
VERDIGRIS LIME	1946
LOWER SKINNER SAND	2050
RED FORK SAND	2230
BARTLESVILLE SAND	2444
DUTCHER SAND	2756
MISSISSIPPI LIME	2842
WOODFORD SHALE	3090
VIOLA LIME	3125
WILCOX SAND	3140

Were open hole logs run? Yes
Date last log run: December 14, 2016

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

ON SEPTEMBER 19, 2017 THE CASING WAS SQUEEZED @ 1,947 FEET WITH 32 SACKS, TOP OF CEMENT AFTER SQUEEZE WAS 1,282 FEET. OCC - OPERATOR FAILED TO PERMIT OSWEGO ZONE DRY, WELL TO BE PLUGGED.

### FOR COMMISSION USE ONLY

1139402

Status: Accepted

June 07, 2018 2 of 2

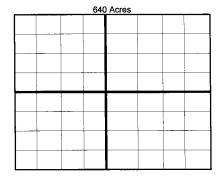
O37-29351 OTC PROD. UNIT NO.  037-212389  X ORIGINAL AMENDED Reason Amended TYPE OF DRILLING OPERATION X STRAIGHT HOLE SERVICE WELL If directional or horizontal, see reverse for be COUNTY CREEK LEASE NAME MILLER SHL SW 1/4 SW 1/4 NE ELEVATION Derrick FI Ground OPERATOR NAME ADDRESS	SEC TWP	HORIZONTAL HOLE  17N RGE 10E L NO. 2-5 FWL OF 1/4 SEC 1485	Oil Oklaho Oklaho SPUD DATE DRLG FINISHED DATE WELL COMPLETION DATE 1ST PROD DATE RECOMP DATE Longitude if Known	& Gas Conservi Post Office Bo ima City, Oklaho Rule 165:1 COMPLETION 12/5/201	x 52000 ma 73152-2000 D-3-25  REPORT 16 D16	The second second	APR 1 3 HOMA COLOMNIS		Form 1002A Rev. 2008	
Clevel	and	OK		74020		l L.	10	CATE WELL		
COMPLETION TYPE		CASING & CEMEN	IT (Form 1002C must	be attached)		1		OATE WELL		1
X SINGLE ZONE		TYPE	SIZE	WEIGHT	GRADE	FEE	T PSI	SAX	TOP OF CMT	
MULTIPLE ZONE Application Date		Conductor								
COMMINGLED		Surface	7	20	USED	317	,	75	SURFACE	
Application Date LOCATION EXCEPTION ORDER NO.	-656289	Intermediate	,	20	USED	317		- 73	30INI ACE	
INCREASED DENSITY ORDER NO.	\( \frac{1}{2} \)	Production								ŀ
MONEYOED BENOTH ONDER NO.	¥ 656269		4 1/2	10.5	USED	230	1	65	1282	}
		Liner								<u> </u>
PACKER @ BRAND &  COMPLETION & TEST DATA BY PROFORMATION  SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc  PERFORATED INTERVALS		PLUG @ YO Y R D F K OSWEGO 160/609626 DRY 1747-1763	_TYPE 	PLUG®		TYPE		Moi Repo	nitor ort to Fra	c Facus
ACID/VOLUME	500	2500								
FRACTURE TREATMENT (Fluids/Prop Amounts)	29700# 20/40 <b>33</b> **	432 BLW <i>B</i>		Water						
	<b>1</b>	Minimum Ga		G	as Purchaser/M	easurer		1st Sales Dat	e	-
INITIAL TEST DATA		(165:10-17-7)								•
INITIAL TEST DATE	7/21/2017	4/2/2018								
OIL-BBL/DAY	0	1.2		<i>———</i>	<i></i>	****				-
OIL-GRAVITY ( API)	NA 0	38		_/ <u>///</u>					<i>"///</i>	4
GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL	0 NA	2.7:1	-	-25					<b>%</b>	1
WATER-BBL/DAY	10 BLW	25 BLW		-214	15 9	711.	MIT	TEN	i <b>L</b>	•
PUMPING OR FLOWING	SWABBING	PUMPING		-/		JUL	7 8 7 8 8 8	ILL	' <b>L</b>	1
INITIAL SHUT-IN PRESSURE	0.07.00.0110			-////					<b>//</b>	1
CHOKE SIZE				-////					//	1
FLOW TUBING PRESSURE										]
A record of the formations drilled through, a report, which was prepared by me or under SIGNATURE	my supervision and direction, with the d	ata and facts stated herein to be  Jef NAM  OK	e true, correct, and compl frey Spess IE (PRINT OR TYPE) 74020		fmyknowledge <u>jeffre</u>	and belief.  DATE	ization to make this	-18 918 PHO	3-358-5831 NE NUMBER	
ADDRESS	CIT	Y STA	TE ZIP		EMAIL ADDE	RESS				J

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD
Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

diffied through. Show littervals cored or diffisient teste	
NAMES OF FORMATIONS	TOP
CHECKERBOARD LIME	1141
OSWEGO LIME	1737
VERDIGRIS LIME	1946
LOWER SKINNER SAND	2050
RED FORK SAND	2230
BARTLESVILLE SAND	2444
DUTCHER SAND	2756
MISSISSIPPI LIME	2842
WOODFORD SHALE	3090
VIOLA LIME	3125
WILCOX SAND	3140
TOTAL DEPTH	3195
1	

LEASE NAME	MILLER					WELI	NO. <u>2-5</u>	
			FOF	CON	MIS	SION USE ONLY		
ITD on file  APPROVED	YES DISAPP		NO	2) Re	eject (	Codes		
·								
Were open hole	logs run?		yes		no		1	
Date Last log w	as run 12/14/	/2016			_			_
Was CO <sub>2</sub> enco			yes	X	no	at what depths?		
Was H₂S encou	intered?		yes		no	at what depths?		
Were unusual d	rilling circumstar	nces enco	unter	ed?			yes <u>X</u>	10

Other remarks:	ON 9-19-17 THE CAS	ING WAS SQUEEZE	D @1947 FT W/32 SX,	TOP OF CEMEN	IT AFTER SQUEEZ	ZE WAS 1282.		
occ.	-Operator 1	ailed to	permit Osu	1ego 201	ne dry.	well to b	e plugged	g .
		,		7			/ //	
			1.000	*				



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

		040	Acres	 	
_	_				
<u> </u>	-				

SEC	TWP		RGE	COUNT	Υ			
Spot Location	on 1/4	1/4		1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured T	otal Depth		True Vert	ical Depth	BHL From Lease, Unit, or Pro		ty Line:	

#### BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1 TWP RGE COUNTY Spot Location 1/4 Feet From 1/4 Sec Lines FSL **FWL** 1/4 1/4 Total Length Direction Depth of Deviation Radius of Turn End Pt Location From Lease, Unit or Property Line: Measured Total Depth True Vertical Depth

SEC	TWP	RGE	COUNTY			
Spot Location		1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Devia	ation	Radius of Turn		Direction	Total Length	

SEC	TWP		RGE	COUNTY			
Spot Location	on 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FVVL
Depth of De	eviation		Radius of Turn		Direction	Total Length	
Measured T	otal Depth	True	Vertical Depth	End Pt Loc	cation From Lease, Unit or P	roperty Line:	