Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35093233500003 **Completion Report** Spud Date: September 05, 1987

OTC Prod. Unit No.: 093-091035 Drilling Finished Date: September 27, 1987

1st Prod Date: October 31, 1987

Amended Completion Date: October 27, 1987 Amend Reason: CHANGE BACK TO GAS

Drill Type: STRAIGHT HOLE Min Gas Allowable: Yes

Well Name: REDGATE FEDERAL 1-19 Purchaser/Measurer:

Location: MAJOR 19 23N 16W First Sales Date:

C SE SE 660 FSL 1980 FWL of 1/4 SEC

Derrick Elevation: 1683 Ground Elevation: 1673

SANDRIDGE EXPLORATION & PRODUCTION LLC 22281 Operator:

> 123 ROBERT S KERR AVE STE 1702 OKLAHOMA CITY, OK 73102-6406

Completion Type	Location Exception
Single Zone	Order No
Multiple Zone	317049
X Commingled	

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	42	5LX-42	56		142	SURFACE
SURFACE	8 5/8	24	J-55	597		425	SURFACE
PRODUCTION	5 1/2	17	N-80	8848		1150	4650

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
	There are no Liner records to display.							

Total Depth: 8850

Packer				
Depth	Brand & Type			
7400	BAKER "R"			

Pl	ug		
Depth	Plug Type		
There are no Plug records to display.			

Initial Test Data

June 07, 2018 1 of 3

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubin Pressure
Oct 31, 1987	CHEROKEE-CHESTER LIME-MERAMEC			580		530	FLOWING	1075	34/64	160
		Con	npletion an	d Test Data b	y Producing F	ormation				
	Formation Name: CHER	OKEE		Code: 40	4CHRK	C	lass: GAS			
	Spacing Orders				Perforated I	ntervals		7		
Orde	r No U	nit Size		Fron	n	7	Го			
132	650	640		6696	5	67	700			
	Acid Volumes		\neg \vdash		Fracture Tre	atments		٦		
There a	re no Acid Volume records	to display.		There are no	Fracture Treatn	ments record	s to display.			
	Formation Name: CHES	TER LIME		Code: 35	4CRLM	C	lass: GAS			
	Spacing Orders			Perforated Intervals						
Orde	r No U	nit Size		From To						
132	650	640		6805	5	73	370			
	Acid Volumes		\neg \vdash	Fracture Treatments				\neg		
There a	re no Acid Volume records	to display.		There are no Fracture Treatments records to display.						
	Formation Name: MERA	MEC		Code: 35	3MRMC	C	lass: GAS			
	Spacing Orders	Spacing Orders Perforated Intervals								
Orde	r No U	nit Size	$\neg \vdash$	Fron	n	7	Го	7		
746	653	640		7500)	83	310			
Acid Volumes There are no Acid Volume records to display.			\neg \vdash	Fracture Treatments				7		
				There are no	Fracture Treatn	nents record	s to display.			
	Formation Name: CHER MERAMEC	OKEE-CHES	STER LIME	- Code:		C	lass: GAS			

Formation	Тор
CHEROKEE	6586
CHESTER LIME	6804
MERAMEC	7434

Were open hole logs run? Yes Date last log run: September 27, 1987

Were unusual drilling circumstances encountered? No Explanation:

	Other Remarks	
-	There are no Other Remarks.	1

June 07, 2018 2 of 3

FOR COMMISSION USE ONLY

1139413

Status: Accepted

June 07, 2018 3 of 3

API NO.	093-23350-0 3	
OTC P	ROD. 093-091035	

FLOW TUBING PRESSURE

160

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

RECORDINGED Attach a copy of on binario
APPRA I this 2018

recompletion or reently.

ON

	OVEN	COM	JURPURAT MISSION	(
		640 Acres			
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w				E	
				1	
-	+			1	
				ł	
<u> </u>	i l	OCATE WE	LL	•	
FEET	PSI	SAX	TOP OF CMT	1	
56		142	SURFACE		
597		425	SURFACE		
				1	
3848		1150	4650		
TYPE		TOTAL DEPTH	8,850		
TYPE				•	
RMC		····		7	
				1	
				1	
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			···	1	
	,			$\frac{1}{2}$	
				$\frac{1}{2}$	
				1	

UNIT NO. 093-091035						Oklahoma Ci		a 73152-2	2000		ecompletic		•
ORIGINAL AMENDED (Reason)	n) CHANGE BACK TO GAS				Rule 165:10-3-25 COMPLETION REPORT					OKLAHOMA CORPORAT			1 Lui
TYPE OF DRILLING OPERATIO				_ [SPUD	DATE	9/5/1		1		640 Acres		`
SERVICE WELL	DIRECTIONAL HOLE		ORIZONTAL HOLE		DRLG	FINISHED	9/27/						
If directional or horizontal, see revice COUNTY MAJO		TIA/D 2	3N RGE 16\		DATE DATE	OF WELL		/1987	<u> </u>				
LEASE		1 VVF 2.	MELI			PLETION							
NAME REI	DGATE FEDERAL		NO.		ļ	ROD DATE	10/31	/1987	_w				\dagger
FLEWATION	1/4 SE 1/4 FSL OF 1/4 SEC	660) 1/4 SEC 19	980	L	OMP DATE			" -	1-1-			\dagger
Derrick FL 1083 Groun		·	·	1070	(it	if known)				+			+
OPERATOR SANDE	RIDGE EXPL. AND	PROD)., LLC	OTC/ OPER	OCC RATOR	R NO.	222	281		++-		\vdash	+
ADDRESS	123 R	OBEF	RT S. KERR	AVE	Ξ					++-		 	
CITY OKL	AHOMA CITY		STATE		ОК	ZIP	731	102	<u> </u>		OCATE WE	LL	
COMPLETION TYPE		C/	ASING & CEMEN	IT (For	rm 100	02C must b	e attached)	<u> </u>		,	·	
SINGLE ZONE MULTIPLE ZONE		L	TYPE	SI	IZE	WEIGHT	-		FEET	PSI	SAX	TOP OF	·
Application Date		cc	ONDUCTOR	1	16	42	5LX-42		56		142	SURFA	
X COMMINGLED Application Date LOCATION EXCEPTION		su	JRFACE	8 :	5/8	24	J-55		597		425	SURFA	4CE
ORDER NO. INCREASED DENSITY	317049	IN.	TERMEDIATE							<u> </u>			
ORDER NO.		PF	RODUCTION	5	1/2	17	N-80		8848		1150	465	0
		L.	NER	<u> </u>		*						ļ	
PACKER @ 7,400 BRAN					TYPE		_PLUG@		TYPE		TOTAL DEPTH	8,85	, 0
PACKER @ BRAN	D & TYPE BY PRODUCING FORMAT		.UG @ . UAU		TYPE	4 CRLI	PLUG @		TYPE				
FORMATION	CHEROKEE	_	CHESTER LII			IERAME(2711	15 mic				
SPACING & SPACING ORDER NUMBER	132650/640		132650/640			4653/640	-						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	GAS		GAS			GAS	<u> </u>						
Disp, Committ Biop, C10	6696-6700	-	6805-7370	,	7	500-8310	, 				-		
PERFORATED INTERVALS		_											
						***************************************	-						
ACID/VOLUME													
		_					_						•
FRACTURE TREATMENT (Fluids/Prop Amounts)												 	
							,						-
<u> </u>	Min Gas	Allowat	ole (165:	:10-17-	7)		Gas P	urchaser/	Measurer				
INITIAL TEST DATA	Oil Allow	OR vable	(485-10-13-3)				First S	Sales Date	}				
INITIAL TEST DATE	10/31/1987	ADIG	(165:10-13-3)									: <u>.</u>	
OIL-BBL/DAY	0										-		
OIL-GRAVITY (API)	<u> </u>			-	1/1					//////	<u> </u>		
GAS-MCF/DAY	580	-			1						ℓ		
	300	-			1	Δ5	511	R	MITT	'FN I			
GAS-OIL RATIO CU FT/BBL	530		· · · · · · · · · · · · · · · · · · ·		1	70			/				
WATER-BBL/DAY	530	+			///						/		
PUMPING OR FLOWING	FLOWING						-		1111111				
INITIAL SHUT-IN PRESSURE	1075								 				
CHOKE SIZE	34/64			Į.					i		j.		

A recor	of the formations drilled through, and pertinent re-	marks are presented on the rev	erse. I decl	are that I have knowledge o	of the contents of th	is report and am author	ized by my organization
to make	this report, which was prepared by me or under my	y supervision and direction, with	n the data an	d facts stated herein to be	true, correct, and co	omplete to the best of m	ny knowledge and belief.
\mathcal{L}	this report, which was prepared by me or under my		LACI BI	EVANS		4/13/2018	(405) 429-5610
	SIGNATURE	N	AME (PRIN	T OR TYPE)		DATE	PHONE NUMBER
123 ROBERT S. KERR AVE. O		OKLAHOMA CITY	OK	73102	LBEVANS(@SANDRIDGEE	NERGY.COM
	ADDRESS	CITY	STATE	ZIP		EMAIL ADDRESS	3

PLEASE TYPE OR USE BLACK INK ONLY

Sive formation names and tops, if available, or des rilled through. Show intervals cored or drillstem to	ested,	 		
AMES OF FORMATIONS	ТОР		FOR COMMISSION USE ONLY	
		ITD on file YES	NO	
CHEROKEE	6,586	APPROVED DISAPPROVED		
HESTER LIME	6,804		2) Reject Codes	
IERAMEC	7,434			
		i		
				
		Were open hole logs run?	X_yesno	
		Date Last log was run	9/27/1987	•
		Was CO₂ encountered?	yesno at what depths?	
		Was H₂S encountered?	yesno at what depths?	
•		Were unusual drilling circumstances er	ncountered?yes	sno
	.	If yes, briefly explain below		
her remarks:				
		,		
640 Acres	BOTTOM HOLE LOCATION FOR	DIRECTIONAL HOLE		
640 Acres	BOTTOM HOLE LOCATION FOR			
640 Acres	SEC TWP RG	E COUNTY	1/4 Sec Lines FSL	FWL
640 Acres	SEC TWP RG	E COUNTY 1/4 Feet From 1	1/4 Sec Lines FSL Lease, Unit, or Property Line:	FWL
640 Acres	SEC TWP RG Spot Location 1/4 1/4	E COUNTY 1/4 Feet From 1		FWL
640 Acres	SEC TWP RG Spot Location 1/4 1/4 Measured Total Depth	E COUNTY 1/4 1/4 Feet From 1 True Vertical Depth BHL From L	- I	FWL
640 Acres	SEC TWP RG Spot Location 1/4 1/4 Measured Total Depth BOTTOM HOLE LOCATION FOR	E COUNTY 1/4 Feet From 1	- I	FWL
640 Acres	SEC TWP RG Spot Location 1/4 1/4 Measured Total Depth	E COUNTY 1/4 1/4 Feet From 1 True Vertical Depth BHL From L HORIZONTAL HOLE: (LATERALS)	- I	FWL
640 Acres	SEC TWP RG Spot Location 1/4 1/4 Measured Total Depth BOTTOM HOLE LOCATION FOR LATERAL #1 SEC TWP RG Spot Location	True Vertical Depth BHL From L HORIZONTAL HOLE: (LATERALS) E COUNTY	ease, Unit, or Property Line:	
640 Acres	SEC TWP RG Spot Location 1/4 1/4 Measured Total Depth BOTTOM HOLE LOCATION FOR LATERAL #1 SEC TWP RG	E COUNTY 1/4 1/4 Feet From 1 True Vertical Depth BHL From L HORIZONTAL HOLE: (LATERALS) E COUNTY	- I	FWL
nore than three drainholes are proposed, attach a	SEC TWP RG Spot Location 1/4 1/4 Measured Total Depth BOTTOM HOLE LOCATION FOR LATERAL #1 SEC TWP RG Spot Location 1/4 1/4	True Vertical Depth HORIZONTAL HOLE: (LATERALS) E COUNTY 1/4 1/4 Feet From 1 COUNTY 1/4 1/4 Feet From 1 Provided From 1 Radius of Turn County Co	ease, Unit, or Property Line:	
more than three drainholes are proposed, attach a parate sheet indicating the necessary information.	SEC TWP RG Spot Location 1/4 1/4 Measured Total Depth BOTTOM HOLE LOCATION FOR LATERAL #1 SEC TWP RG Spot Location 1/4 1/4 Depth of Deviation	True Vertical Depth BHL From L HORIZONTAL HOLE: (LATERALS) E COUNTY 1/4 1/4 Feet From 1 Radius of Turn Direction	Lease, Unit, or Property Line: 1/4 Sec Lines FSL Total Length	
nore than three drainholes are proposed, attach a parate sheet indicating the necessary information. ection must be stated in degrees azimuth, ease note, the horizontal drainhole and its end	SEC TWP RG Spot Location 1/4 1/4 Measured Total Depth BOTTOM HOLE LOCATION FOR LATERAL #1 SEC TWP RG Spot Location 1/4 1/4 Depth of Deviation Measured Total Depth	True Vertical Depth BHL From L HORIZONTAL HOLE: (LATERALS) E COUNTY 1/4 1/4 Feet From 1 Radius of Turn Direction	Lease, Unit, or Property Line: 1/4 Sec Lines FSL Total Length	
nore than three drainholes are proposed, attach a parate sheet indicating the necessary information. ection must be stated in degrees azimuth, use note, the horizontal drainhole and its end int must be located within the boundaries of the	SEC TWP RG Spot Location 1/4 1/4 Measured Total Depth BOTTOM HOLE LOCATION FOR LATERAL #1 SEC TWP RG Spot Location 1/4 1/4 Depth of Deviation	True Vertical Depth COUNTY	Lease, Unit, or Property Line: 1/4 Sec Lines FSL Total Length	
nore than three drainholes are proposed, attach a parate sheet indicating the necessary information. ection must be stated in degrees azimuth, ase note, the horizontal drainhole and its end int must be located within the boundaries of the se or spacing unit.	SEC TWP RG Spot Location 1/4 1/4 Measured Total Depth BOTTOM HOLE LOCATION FOR LATERAL #1 SEC TWP RG Spot Location 1/4 1/4 Depth of Deviation Measured Total Depth LATERAL #2 SEC TWP RG Spot Location	True Vertical Depth COUNTY	Lease, Unit, or Property Line: 1/4 Sec Lines FSL Total Length Lease, Unit, or Property Line:	FWL
nore than three drainholes are proposed, attach a parate sheet indicating the necessary information. section must be stated in degrees azimuth, ase note, the horizontal drainhole and its end int must be located within the boundaries of the se or spacing unit. rectional surveys are required for all ainholes and directional wells.	SEC TWP RG Spot Location 1/4 1/4 Measured Total Depth BOTTOM HOLE LOCATION FOR LATERAL #1 SEC TWP RG Spot Location 1/4 1/4 Depth of Deviation Measured Total Depth LATERAL #2 SEC TWP RG Spot Location 1/4 1/4	True Vertical Depth COUNTY	Lease, Unit, or Property Line: 1/4 Sec Lines FSL Total Length Lease, Unit, or Property Line:	
nore than three drainholes are proposed, attach a parate sheet indicating the necessary information. ection must be stated in degrees azimuth, ase note, the horizontal drainhole and its end int must be located within the boundaries of the se or spacing unit.	SEC TWP RG Spot Location 1/4 1/4 Measured Total Depth BOTTOM HOLE LOCATION FOR LATERAL #1 SEC TWP RG Spot Location 1/4 1/4 Depth of Deviation Measured Total Depth LATERAL #2 SEC TWP RG Spot Location 1/4 1/4 Depth of Depth of Deviation 1/4 1/4 Depth of Depth of Depth of Deviation 1/4 1/4 Depth of Depth of Deviation	True Vertical Depth BHL From L COUNTY HORIZONTAL HOLE: (LATERALS) E COUNTY 1/4 1/4 Feet From 1 Radius of Turn Direction True Vertical Depth BHL From L COUNTY 1/4 1/4 Feet From 1 Radius of Turn Direction	Lease, Unit, or Property Line: 1/4 Sec Lines FSL Total Length Lease, Unit, or Property Line: 1/4 Sec Lines FSL Total Length Lease, Unit, or Property Line:	FWL
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nore than three drainholes are proposed, attach a parate sheet indicating the necessary information. Section must be stated in degrees azimuth, as note, the horizontal drainhole and its end int must be located within the boundaries of the se or spacing unit.	SEC TWP RG Spot Location 1/4 1/4 Measured Total Depth BOTTOM HOLE LOCATION FOR LATERAL #1 SEC TWP RG Spot Location 1/4 1/4 Depth of Deviation Measured Total Depth LATERAL #2 SEC TWP RG Spot Location 1/4 1/4 Depth of Deviation Measured Total Depth LATERAL #3 SEC TWP RG	E COUNTY 1/4 1/4 Feet From 1 BHL From L HORIZONTAL HOLE: (LATERALS) E COUNTY 1/4 1/4 Feet From 1 Radius of Turn Direction True Vertical Depth BHL From L E COUNTY 1/4 1/4 Feet From 1 Direction True Vertical Depth BHL From L	Lease, Unit, or Property Line: 1/4 Sec Lines FSL Total Length Lease, Unit, or Property Line: 1/4 Sec Lines FSL Total Length Lease, Unit, or Property Line:	FWL FWL
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API 093-23350-03				KI VIIONE (70pp0p4=	ION COMMISSION	R	DO		Form 1002	
OTC PROD. 093-091035	(PLEASE TYPE OR US	E BLACK INK ONLY)	O		s Conservat			Attach a copy of original Rev. 20 All De Aif this is 10 recompletion or reently. 1016			
UNIT NO. 093-091035	A: 12200	22 5			st Office Box					1016E	
ORIGINAL AMENDED (Reason)	CHANGE BACK		_		City, Oklahon Rule 165:10 IPLETION F		OKL	OKLAHOMA CORPORAT COMMISSION			
TYPE OF DRILLING OPERATI		7	SPU	D DATE	9/5/	1987		640 Acres		-	
X STRAIGHT HOLE SERVICE WELL	DIRECTIONAL HOLE	HORIZONTAL HOLE	DRLC	3 FINISHED	9/27/	1987					
If directional or horizontal, see r		/P 23N RGE 16\		OF WELL		71987					
LEASE DE	DGATE FEDERAL	WELL 1-	COM	PLETION ROD DATE	- market and the same of the s	/1987					
INVINC	1/4 SF 1/4 FSL OF	660 FWL OF 10		OMP DATE	10/31		N			E	
ELEVATION 1683 Grou	1/4 SEC	11/4 SEC		Longitude							
OPERATOR SAND	RIDGE EXPL. AND PF		OTC/OCC	(if known)	222	004					
ADDRESS		BERT S. KERR	OPERATO	R NO.		201					
	LAHOMA CITY			T	704	100					
COMPLETION TYPE	LANOWA CITY	STATE	OK		731			LOCATE WE	ill	1	
SINGLE ZONE		TYPE	T (Form 10 SIZE	WEIGHT	GRADE) FEET	PSI	SAX	TOP OF CMT	1	
MULTIPLE ZONE Application Date		CONDUCTOR	16	42	5LX-42		1.0	142	SURFACE		
X COMMINGLED Application Date		SURFACE	8 5/8	24	J-55	597		425	SURFACE	•	
LOCATION EXCEPTION ORDER NO.	317049	INTERMEDIATE						1			
INCREASED DENSITY ORDER NO.		PRODUCTION	5 1/2	17	N-80	8848		1150	4650		
		LINER		9							
PACKER @ 7,400 BRA	ND & TYPE BAKER "R"	PLUG @	TYPE		PLUG @	TYPE		TOTAL DEPTH	8,850		
	ND & TYPE A BY PRODUCING FORMATION	PLUG @	TYPE		PLUG @	TYPE				•	
FORMATION	CHEROKEE -	CHESTER LIN		IERAME	3	SSINKIA	1104.0			1	
SPACING & SPACING ORDER NUMBER	132650/640	132650/640		4653/640		909	TOMO	-			
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	GAS	GAS		GAS	1	- E C E C E C E					
and the state of t	6696-6700	6805-7370	7	500-8310)						
PERFORATED INTERVALS											
ACID/VOLUME											
FRACTURE TREATMENT											
(Fluids/Prop Amounts)		-									
	Min Gas Allo				.				•	SCANNE	
	X OR	owable (165;1	10-17-7)			urchaser/Measurei Sales Date	-	-		, E	
INITIAL TEST DATA	Oil Allowabl	e (165:10-13-3)							i	1	
INITIAL TEST DATE	10/31/1987									7	
OIL-BBL/DAY	0		-11	/////		////////	////////	2		`	
OIL-GRAVITY (API)	500										
GAS-MCF/DAY	580		-1	ΔS	GII	BMI	TED				
GAS-OIL RATIO CU FT/BBL	530		-1	NU	UU	DIMI	ILLU				
WATER-BBL/DAY			-77								
PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE	FLOWING 1075		-//				///////////////////////////////////////				
CHOKE SIZE	34/64	1	A	11	1.1	1		1	1 A	10	
FLOW TUBING PRESSURE	160	COV	resta	2,14	ick 7	o prode	ecing g	as cl	asse fice	Jidn -	
L	L		ugino	alst	white	seinsta	ted./		\vee		
to make this report, which was	ed through, and pertinent remarks a prepared by me or under my super	are presented on the rev vision and direction, with	n the data an	nd facts state	e knowledge d herein to b	of the contents of the true, correct, and	his report and am a complete to the bes	authorized by at of my know	my organization ledge and belief.		
SIGNAT	III.	•	LACI B		•		4/13/201	, , ,	5) 429-5610	MINI	
123 ROBERT S		N. LAHOMA CITY	AME (PRIN OK	T OR TYPE 73102	•	LREVANS	DATE SANDRID		ONE NUMBER GY COM	ASO O	
ADDR		CITY	STATE	ZIP			EMAIL ADDI		O1.00IVI	[]/	

EMAIL ADDRESS