Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35051242000000 Completion Report Spud Date: October 11, 2017

OTC Prod. Unit No.: 051-222754-0-0000 Drilling Finished Date: November 08, 2017

1st Prod Date: December 22, 2017

Completion Date: December 15, 2017

Drill Type: HORIZONTAL HOLE

Well Name: DAVIS 1H-34X Purchaser/Measurer: ENABLE

Location: GRADY 3 7N 5W NE SW SE SW

405 FSL 1875 FWL of 1/4 SEC

Latitude: 35.103284 Longitude: -97.716915

Derrick Elevation: 1352 Ground Elevation: 1327

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900 THE WOODLANDS, TX 77380-2764

	Completion Type					
Х	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception
Order No
673490

Increased Density
Order No
There are no Increased Density records to display.

First Sales Date: 12/22/2017

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	9 5/8"	36#	J-55	1500		405	SURF	
PRODUCTION	7" & 5.5"	29# & 20#	P-110 HD	21133		2170	4133	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 21161

Packer				
Depth	Brand & Type			
There are no Packer records to display.				

Plug				
Depth	Plug Type			
There are no Plug records to display.				

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Feb 13, 2018	WOODFORD	787	43	742	943	510	FLOWING	1000	120	213

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Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders				
Order No	Unit Size			
674316	MULTI			
670375	640			
634535	640			

Perforated Intervals				
From	То			
11340	21053			

Acid Volumes

15% HCL = 648 BBLS

Fracture Treatments	
TOTAL FLUIDS = 525,359 BBLS TOTAL PROPPANT = 20,599,900 LBS.	

Formation	Тор
WOODFORD	11279

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

7" CSG WAS RUN FROM 25' TO 10,791 & THEN 5 1/2" CROSS OVER WAS RUN AND 5 1/2" CASING WAS RUN TO BOTTOM AND CEMENTED ALL. OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND MULTIUNIT HAVE NOT BEEN SUBMITTED.

Lateral Holes

Sec: 34 TWP: 8N RGE: 5W County: GRADY

SE NW NE NW

420 FNL 1877 FWL of 1/4 SEC

Depth of Deviation: 10867 Radius of Turn: 304 Direction: 1 Total Length: 9713

Measured Total Depth: 21161 True Vertical Depth: 10902 End Pt. Location From Release, Unit or Property Line: 420

FOR COMMISSION USE ONLY

1138998

Status: Accepted

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