Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35037280990001 **Completion Report** Spud Date: September 27, 1989

OTC Prod. Unit No.: Drilling Finished Date: October 07, 1989

1st Prod Date:

First Sales Date:

Completion Date: July 11, 1990

Amended

Amend Reason: CHANGE WELL NUMBER FROM WSW 8 TO OB 8 AND CHANGE

CLASSIFICATION

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: DEPEW STORAGE (DEPEW STORAGE WSW 8) OB 8 Purchaser/Measurer:

CREEK 7 14N 8E NE SE SW SW Location:

550 FSL 1200 FWL of 1/4 SEC

Derrick Elevation: 787 Ground Elevation: 775

ONEOK GAS STORAGE LLC 20643 Operator:

> 100 W 5TH ST MD 17-8 TULSA, OK 74103-4279

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

		Cas	ing and Ceme	nt			
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	40.5	K-55	550	1000	350	SURFACE
PRODUCTION	7	26	J-55	3647	1000	1025	SURFACE

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 3750

Pac	cker
Depth	Brand & Type
3330	DEL ASI-X

Pi	ug
Depth	Plug Type
There are no Plug	records to display.

Initial Test Data

June 07, 2018 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
			There are n	o Initial Data	records to disp	olay.				
		Con	npletion and	Test Data b	y Producing F	ormation				
	Formation Name: DUTC	HER		Code: 40	3DTCR	C	lass: SVC			
	Spacing Orders				Perforated I	ntervals				
Orde	er No U	nit Size		Fron	1	1	о			
There a	re no Spacing Order records	to display.		3435	j	35	516			
	Acid Volumes				Fracture Tre	atments				
	1,500 GALLONS 15% HC	L	\neg		NO					

Formation	Тор
HOGSHOOTER LIMESTONE	1128
LAYTON	1270
CHECKERBOARD LIMESTONE	1528
JONES SAND	1584
CLEVELAND	1620
NOWATA SHALE	1743
OSWEGO	2426
VERDIGRIS	2521
SKINNER	2591
PINK LIMESTONE	2751
RED FORK	2810
INOLA LIMESTONE	2952
BARTLESVILLE	2992
DUTCHER	3356
NARROW SHALE	3517

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

WE ARE CHANGING THE WATER SUPPLY WELL 8 TO OBSERVATION WELL 8

FOR COMMISSION USE ONLY

1139344

Status: Accepted

June 07, 2018 2 of 2

RECEIVED PLEASE TYPE OR USE BLACK INK ONLY Form 1002A 037-28099 NO **OKLAHOMA CORPORATION COMMISSION** NOTE: Rev. 2009 APR 1 0 2018 OTC PROD Oil & Gas Conservation Division Attach copy of original 1002A 20643-0 UNIT NO Post Office Box 52000 if recompletion or reentry. Oklahoma City, Oklahoma 73152-2000 OKLAHOMA CORPORATION COMMISSION ORIGINAL Rule 165:10-3-25 X AMENDED (Reason) Change WSW 8 to OB 8 COMPLETION REPORT + Change Classification TYPE OF DRILLING OPERATION 640 Acres SPUD DATE 9-27-1989 STRAIGHT HOLE DIRECTIONAL HOLE SERVICE WELL DRLG FINISHED 10-7-1989 If directional or horizontal, see reverse for bottom hote location DATE OF WELL COUNTY Creek SEC 7 TWP 14N RGE 8E 7-11-1990 COMPLETION LEASE WELL Depew Storage OB 8 1st PROD DATE NAME NO NE1/4 SE 1/4 SW 1/4 SW 1/4 FSL OF FWL OF 1200 RECOMP DATE 1/4 SEC Longitude 787' Ground 775' Latitude (if known) Derrick FL (if known) OPERATOR OTC/OCC ONEOK Gas Storage, L.L.C. 20643-0 NAME OPERATOR NO. ADDRESS P.O. Box 22089 X CITY Tulsa STATE OK 74121-2089 LOCATE WELL COMPLETION TYPE CASING & CEMENT (Form 1002C must be attached X SINGLE ZONE TYPE SIZE WEIGHT GRADE FEET PSI SAX TOP OF CMT MULTIPLE ZONE CONDUCTOR Application Date COMMINGLED SURFACE 10 3/4" 40.5# K-55 550 1000 350 Circulated Application Date LOCATION INTERMEDIATE EXCEPTION ORDER PRODUCTION 26# J-55 3647 1000 1025 Circulated ORDER NO. LINER TOTAL 3750 PACKER @ 3,330 BRAND & TYPE DEL ASI-X PLUG @ TYPE PLUG @ TYPE DEPTH BRAND & TYPE PLUG @ TYPE PLUG @ TYPE COMPLETION & TEST DATA BY PRODUCING FORMATION FORMATION Dutcher SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj. **Observation well** service Disp, Comm Disp, Svc 3435'-3466' PERFORATED 3480'-3516' INTERVALS ACID/VOLUME 1500 gals 15% HCL FRACTURE TREATMENT No Fluids/Prop Amounts) Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer OR First Sales Date **INITIAL TEST DATA** Oil Allowable (165:10-13-3) INITIAL TEST DATE -N/A OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE CHOKE SIZE LOW TUBING PRESSURE A record of the formations drilled through, and persisent remarks are presented on the reverse. I declare that I have knowledge of this contents of this report and am authorized by my organization to make this teport, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief Mitch S. Presley 918-561-5335 SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER 100 W 5th Street Tulsa OK 74103 mitch.presley@oneok.com **ADDRESS** CITY STATE 7łP EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested

NAMES OF FORMATIONS	TOP
Hogshooter Limestone	1,128
Layton	1,270
Checkerboard Limestone	1528
Jones Sand	1,584
Cleveland	1,620
Nowata Shale	1,743
Oswego	2,426
Verdigris	2,521
Skinner	2,591
Pink Limestone	2,751
Red Fork	2,810
nola Limesrone	2,952
Bartlesville	2,992
Dutcher	3,356
Narrow Shale	3,517
Other remarks: We are changing the Wat	er Supply Well 8 to Oh

LEASE NAME	De	pew Stora	ge	WE	LL NO.	OB 3
	-	FOR	СОММІ	SSION USE ONL	Y	
ITD on file	YES DISAPPRO		2) Reject	l Codes		
Were open hole log Date Last log was n	•	yes _	no			
Was CO ₂ encounter Was H ₂ S encounter	red?	yesyes		at what depths?		<u></u>

	T	T	0 Acres		$\neg \neg$	-
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If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres							
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BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

		RGE	COUNTY			
	/4	1/4 1/	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured To	ital Depth	True Vertical C	epth	BHL From Lease, Unit, or Prope	rty Line	4

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

TWP	RGE	19	COUNTY	······································		
ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
1				Direction	Total Length	
d Total Depth		True Vertical Dep	th	BHL From Lease, Unit, or Pr		
	ation 1/4	ation 1/4 1/4	ation 1/4 1/4 1/4 1/4 Radius of Turn	ation 1/4 1/4 1/4 1/4 1/4 Radius of Turn	ation 1/4 1/4 1/4 1/4 1/4 1/4 1/4 Peet From 1/4 Sec Lines Direction	ation 1/4 1/4 1/4 1/4 1/4 1/4 1/4 Peet From 1/4 Sec Lines FSL Direction Total Length

SEC	TWP	RGE		COUNTY			
Spot Loc	cation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	n	I	Radius of Turn		Direction	Total Length	
Measure	d Total Depth		rue Vertical De	pth	BHL From Lease, Unit, or Pri		

SEC	TWP	RGE		COUNTY			
Spot Loca	ation 1/4	1/4	1/4	1/4.	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measured Total Depth True Vertical Dep			pth	BHL From Lease, Unit, or Pro	operty Line:		