## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35063247260001

Drill Type:

OTC Prod. Unit No.: 063-223315

Well Name: GRANT 1-2-35WH

#### **Completion Report**

Spud Date: November 20, 2017

Drilling Finished Date: December 24, 2017 1st Prod Date: March 17, 2018 Completion Date: March 13, 2018

Min Gas Allowable: Yes

Purchaser/Measurer: BP ENERGY

First Sales Date: 03/17/2018

Location: HUGHES 2 8N 12E SW NW SE SW 905 FSL 1518 FWL of 1/4 SEC Latitude: 35.1910707 Longitude: -96.0130787

Derrick Elevation: 0 Ground Elevation: 856

HORIZONTAL HOLE

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480 TULSA, OK 74136-4226

	Completion Type	Location Exception	] [	Increased Density
Х	Single Zone	Order No	11	Order No
	Multiple Zone	674516	11	There are no Increased Density records to display.
	Commingled			

			(	Casing and Cer	ment					
-	Гуре	Si	ze Weigh	t Grade	Fe	et	PSI	SAX	Top of CMT	
CON	DUCTOR	2	0		2	9		9	SURFACE	
SU	RFACE	13	3/8 48		48	31		325	SURFACE	
PRO	OUCTION	5 1	/2 17		138	379		1710	4682	
				Liner						
Туре	Size	Weight	Grade	Length	PSI	SAX	Тој	p Depth	Bottom Dept	
	1		There are	e no Liner recor	ds to displa	ay.			4	

## Total Depth: 13936

Pac	ker	F	lug
Depth	Brand & Type	Depth	Plug Type
There are no Packe	r records to display.	There are no Plu	g records to display.

**Initial Test Data** 

Test Date	Formati	ion	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 13, 2018	WOODF	ORD			1228		3791	FLOWING	294	200	110
			Со	mpletion and	Test Data	by Producing F	ormation				
	Formation Na	ame: WOOD	FORD		Code: 31	9WDFD	C	lass: GAS			
	Spacing	Orders				Perforated I	ntervals				
Orde	r No	Ur	nit Size		Fror	n	٦	Го			
528	613		640		5448	8	83	341			
670	063		640		962	1	96	650			
674305 MULTIUNIT		LTIUNIT		9864	4	13	725				
	Acid Vo	olumes				Fracture Tre	atments				
	2,247 BARRE	LS 15% HCI	-	33	30,396 BARI	RELS FLUID, 7,	837,682 PO	UNDS SAND			
	Formation Na	ame: MISSIS	SSIPPIAN		Code: 35	59MSSP	C	lass: GAS			
	Spacing	Orders				Perforated I	ntervals				
Orde	r No	Ur	nit Size		From To						
669	765		640		From     To       5448     8341       9621     9650       9864     13725       Fracture Treatments     O,396 BARRELS FLUID, 7,837,682 POUNDS SA       Code: 359MSSP     Class: GAS       Perforated Intervals     Perforated Intervals	148					
670	063		640		834	1	96	621			
674	305	MU	LTIUNIT		9650	C	98	364			
	Acid Vo	olumes				Fracture Tre	atments				
AC	IDIZED WITH T	HE WOODF	ORD		FR	AC'D WITH THE					
	Formation Na WOODFORI		SSIPPIAN /		Code:		C	lass: GAS			
Formation	10			ор		Vere open hole l	-				
WAPANUCKA					3881	Date last log run:	-				
MAYES LS	1 1.0				V	Vere unusual dri Explanation:	lling circums	tances encou	untered? No		
WOODFORD S	SHALE				4013 E	., שומוומנוטוו.					
					5070						

## Other Remarks

PER PREVIOUS EMAIL FROM MICHELLE FARRELL, THE EXISTING LOCATION EXCEPTION AND MULTIUNIT APPLICATION HAS FILED AN EMERGENCY APPLICATION TO AMEND TO INCLUDE MISSISSIPPI AND HUNTON AS ASSOCIATED COMMON SOURCES OF SUPPLY. CD NUMBER 201703811T AND CD NUMBER 201703812T. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

#### Lateral Holes

Sec: 35 TWP: 9N RGE: 12E County: HUGHES

NE NW NW NW

171 FNL 516 FWL of 1/4 SEC

Depth of Deviation: 4334 Radius of Turn: 724 Direction: 358 Total Length: 8312

Measured Total Depth: 13936 True Vertical Depth: 4850 End Pt. Location From Release, Unit or Property Line: 171

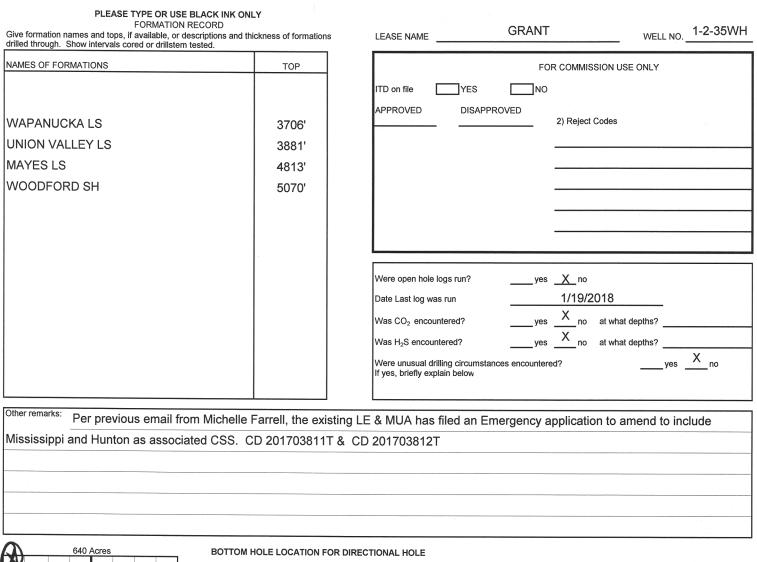
# FOR COMMISSION USE ONLY

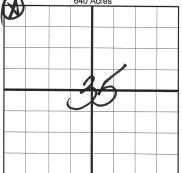
Status: Accepted

1139540

COUNTY HUGH	if recompletion of its recompletion of its recompletion of the location. IES SEC 2 TW GRANT 1/4 SW 1/4 FSL OF 1/4 SEC 1/4 SE	E: ginal 1002A pr reentry. HORIZONTAL HOLE P 8N RGE 12E P 8N RGE 12E VELL NO FW OF 1/4 SEC 15 100mn) 35.1910	SPUD DRLG DATE DATE COMP 35 / 18 RECC 707 L ( OTC/OCC OPERATOR	Oil & Gai Posi Oklahoma C COMI DATE FINISHED OF WELL PLETION DD DATE OMP DATE ongitude f known)	s Conservation	52000 a 73152-2000 3-25 EPORT D/17 4/17 /18 /18 /18 W 30787 15	OKLAHON CC	R 1 9	PORATION ION	Form Rev
		CASING & CEMEN	1							
X SINGLE ZONE MULTIPLE ZONE		TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
Application Date COMMINGLED		CONDUCTOR	20	40"		29		9	SURFACE	
Application Date	<del>674305</del> /67451 <b>6</b> 1.0.		13/3/8"	48#		481		325	SURFACE	
INCREASED DENSITY		INTERMEDIATE PRODUCTION	E 4/01	474		40070		4740	4000	
ORDER NO.		LINER	5-1/2"	17#		13879		1710	4682'	
								TOTAL	12026	
	ND & TYPE ND & TYPE	_PLUG @ PLUG @	TYPE TYPE		PLUG @ _ PLUG @	TYPE TYPE		DEPTH	13936'	
COMPLETION & TEST DAT	A BY PRODUCING FORMAT		FD	3591	1SSP					
FORMATION (40)	Woodford/Mississippi	MISSISSIP	pian					R	eposted	
SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj,	<i>13</i> 670063/6 <del>69765</del>	669765/67		D. Muli	Filmit	(674305)	)	te	b Fras Fo	cus
Disp, Comm Disp, Svc	GAS	Gas	641	2						
PERFORATED	5448-8341	5413-54	148	-						
INTERVALS 962	9650 5208-13822	8341-96	21							
	9864-13725	9650-98	364							
ACID/VOLUME	2247 Bbls 15% HCI									
FRACTURE TREATMENT										
(Fluids/Prop Amounts)	330,396 Bbls Fluid									
	7,837,682 # Sd	1		·						
	Min has Allo	wable (165:	10-17-7)			irchaser/Measurer ales Date		BP El 3/17	NERGY /2018	
INITIAL TEST DATA	Oil Allowabl	e (165:10-13-3)						0/11		
INITIAL TEST DATE	3/13/2018									
OIL-BBL/DAY				,						
OIL-GRAVITY ( API)			_///			///////////////////////////////////////	///////////////////////////////////////			
GAS-MCF/DAY	1228									
GAS-OIL RATIO CU FT/BBL			/	IC I	CIII	BMIT	<b>FEN</b>			
WATER-BBL/DAY	3791			10	JUI		LU			
PUMPING OR FLOWING	Flowing						mmil			
INITIAL SHUT-IN PRESSURE	294		111							
CHOKE SIZE	200				2					
FLOW TUBING PRESSURE	110						1	/		
	ed through, and pertinent remark prepared by me or under my sup	ervision and direction, v	vith the data a	and facts state Wade	ed herein to	ge of the contents of be true, correct, and	complete to the be	st of my kno 8 91	wledge and belief. 8-949-4224	
SIGNAT		™ Tulsa	IAME (PRIN OK	T OR TYPE 74136		+1.4.1	DATE ade@calvyen		IONE NUMBER	
ADDRE	-	CITY	STATE	ZIP		LW	EMAIL ADDR		11	

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If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

		640 /	Acres		
	-				

SEC	TWP	RGE		COUNTY				
Spot Locati	on 1/4	1/4	1/4	1	/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured 7	otal Depth		True Vertical De			BHL From Lease, Unit, or Prope	erty Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1							
SEC 35 TWP	9N	RGE	12E	COUNTY	Н	IUGHES	
Spot Location	NW	1/4	NW 1/4	NW 1/4	Feet From 1/4 Sec Lines	FNL 171	FWL 516
Depth of Deviation	4,334		Radius of Turn	724	Direction 358-N	Total Length	8,312
Measured Total De	pth		True Vertical De	pth	BHL From Lease, Unit, or Prop	perty Line:	
13,9	936		4,8	50		171	

ATERAL #2 TWP RGE COUNTY SEC Spot Location Feet From 1/4 Sec Lines FSL FWL 1/4 1/4 1/4 1/4 Depth of Radius of Turn Direction Total Deviation Length Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line:

LATERAL	#3						
SEC	TWP	RGE		COUNTY			
Spot Locat	ion 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	1
Measured	Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pr		

e 📜 😽 🗍		`	5/100							
PI 2506224726	PLEASE TYPE OR USE BLAC	K INK ONLY					RIE	SIEDI	MEIN	Form 10
O. <b>3506324726</b> TC PROD. 063-223315	NOTE		OF		ORPORATION s Conservation		formation and the second	ant antenno frank		Rev. 2
NIT NO. 063-223315	Attach copy of orig			Post	t Office Box 520	000	AP	R19	2018	
		i roonay.			ity, Oklahoma 7 Rule 165:10-3-2					1016
				COMF	PLETION REP	ORT	CC	MMISS	PORATION	
YPE OF DRILLING OPERAT	-	HORIZONTAL HOI	_E SPUD	DATE	11/20/	17		640 Acres		
SERVICE WELL directional or horizontal, see	reverse for bottom hole location.		DRLG DATE	FINISHED	12/24/	17				
OUNTY HUGH	IES SEC 2 TWF	• 8N RGE 12		OF WELL	3/13/1	8				
EASE	GRANT	WELL	XIII	DD DATE	3/17/1	8				
W 1/4 NW 1/4 SE	1/4 SW 1/4 FSL OF	FIAL OF	518 RECO	MP DATE		v		1		E
EVATION Grou				ongitude	-96.0130	787		a		
PERATOR	CALYX ENERGY III, I		OTC/OCC	f known)	23515				/	
AME DDRESS		JTH YALE, SU	OPERATOR				R			
TY	TULSA	STATE	OK		74136		Ψ			
						<u> </u>	L	OCATE WE	ELL	
X SINGLE ZONE		CASING & CEME	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
MULTIPLE ZONE Application Date		CONDUCTOR	20			29		9	SURFACE	
COMMINGLED Application Date		SURFACE	13/3/8"	48#		481		325	SURFACE	
	<del>674305</del> /67451 <b>6</b> 5.0,	INTERMEDIATE								
ICREASED DENSITY RDER NO.		PRODUCTION	5-1/2"	17#		13879		1710	4682'	
Muthunit	FO: 685562	LINER				conceleration				
	ND & TYPE	_PLUG @	TYPE		PLUG @	TYPE		TOTAL DEPTH	13936'	~
					_					
		_PLUG	TYPE		PLUG @	TYPE		1-1	MSPW	F
OMPLETION & TEST DAT	TA BY PRODUCING FORMAT	ION SHOW	RFD			TYPE	Actor	RE	MSPW	F
OMPLETION & TEST DAT	TA BY PRODUCING FORMAT	ION SHOW	QFD>	351A	PLUG @	TYPE	1500	R	mspu	F
OMPLETION & TEST DAT ORMATION (640)- PACING & SPACING RDER NUMBER 528 (ASS: OII, Gas, Dry, Inj,	TA BY PRODUCING FORMAT Woodford/ <del>Mississipp</del> i	ION SHOW	RFD ppian 700BIn	357A D. Muli	PLUG @	TYPE 999 674305	145th	R	MSPW eposted Frue Fo	Eus
OMPLETION & TEST DAT ORMATION (640)- PACING & SPACING RDER NUMBER 528 (ASS: OII, Gas, Dry, Inj,	TA BY PRODUCING FORMAT	ION SHOW	QFD>	357A D. Mult D. Mult	PLUG@ HSSP Truent (	1999 1999 1999 1074305	14540	Ro Ro to	MSPW eposted b Fraz Fo	Eus
OMPLETION & TEST DAT ORMATION (40) PACING & SPACING RDER NUMBER 528 (ASS: Oil, Gas, Dry, Inj, isp, Comm Disp, Svc ERFORATED	TA BY PRODUCING FORMATI Woodford/ <del>Mississipp</del> i (13 670063/ <del>669765</del> GAS 5448-8341	ION SHOW	RFD ppian 700BIn	357A D. Mult D. Mult	PLUG @	674305		Re Re te	MSPW eposted Frac For	Eus
OMPLETION & TEST DAT DRMATION (640) PACING & SPACING RDER NUMBER 528 (ASS: Oil, Gas, Dry, Inj, isp, Comm Disp, Svc ERFORATED	TA BY PRODUCING FORMAT Woodford/ <del>Mississippi</del> (13 670063/ <del>669765</del> GAS 5448 - 8341 1545-8341	MISSISS 669765/6 625 5413-6 8341-9	2FD pp1an 700B In 2448 621 R(1)	357A D. Mult D. Mult	PLUG @ HSSP Hum F (	<u>999</u> 674305	HStar)	Ret	MSPW eported b Frue Fo	Eus
OMPLETION & TEST DAT DRMATION PACING & SPACING PACING & SPACING PACING PACING & SPACING PACING PACING & SPACING PACING PACING & SPACING PACING PACING & SPACING PACING	TA BY PRODUCING FORMATI Woodford/ <del>Mississipp</del> i 613 670063/ <del>669705</del> GAS 5448 - 8341 969/ <del>5206-13822</del> 9864 - 13725	MISSISS 669765/6 669765/6 6413-5 8341-9	2FD pp1an 700B In 2448 621 R(1)	357A D. Mult D. Mult	PLUG@ HSSP Hum F (	<u>999</u> 674305	ASHA)			Eus
OMPLETION & TEST DAT ORMATION PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc ERFORATED ITERVALS 962	TA BY PRODUCING FORMAT Woodford/ <del>Mississippi</del> (13 670063/ <del>669765</del> GAS 5448 - 8341 1545-8341	MISSISS 669765/6 625 5413-6 8341-9	2FD pp1an 700B In 2448 621 R(1)	357A D. Mult	PLUG @ HSSP Hum F (	<u>999</u> 674305	N-ILE:	49 10	62% 22	Eus B32AS
OMPLETION & TEST DAT DRMATION PACING & SPACING RDER NUMBER 528 LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc ERFORATED ITERVALS CID/VOLUME RACTURE TREATMENT	TA BY PRODUCING FORMAT Woodford/ <del>Mississipp</del> i GI3 670063/ <del>669765</del> GAS 5448 - 8341 969/ <del>5206-13822</del> 9864 - 13725 2247 Bbls 15% HCI	MISSISS 669765/6 625 5413-6 8341-9	2FD pp1an 700B In 2448 621 R(1)	357A D. Mult	PLUG @ HSSP Hum F (	<u>999</u> 674305	N-IZE: PN-IZE:	49 10 50 251		E eus 33.45 33.45A
OMPLETION & TEST DAT DRMATION CACING & SPACING ACING & SPACING CASS: Oil, Gas, Dry, Inj, Isp, Comm Disp, Svc ERFORATED TERVALS CID/VOLUME RACTURE TREATMENT	TA BY PRODUCING FORMATI Woodford/ <del>Mississipp</del> i 613 670063/ <del>669705</del> GAS 5448 - 8341 969/ <del>5206-13822</del> 9864 - 13725	MISSISS 669765/6 625 5413-6 8341-9	2FD pp1an 700B In 2448 621 R(1)	357A D. Mult	PLUG @ HSSP Hum F (	<u>999</u> 674305	N-LZE:	49 10 50 29	62% 22	Eus 3325 3325A
OMPLETION & TEST DAT   DRMATION 640   PACING & SPACING 528   ASS: Oil, Gas, Dry, Inj, isp, Comm Disp, Svc 528   ERFORATED TERVALS 9621   CID/VOLUME 640	A BY PRODUCING FORMAT Woodford/ <del>Mississipp</del> (13 670063/ <del>669705</del> GAS 5448 - 8341 150/5206-13822 9864 - 13725 2247 Bbls 15% HCI 330,396 Bbls Fluid	MISSISS MISSISS 669765/6 6695 5413 - 6 8341-90 9650-9	2FD pp1an 700B In 2448 621 R(1)	357A D. Mult	PLUG @ HSP Humit (	<u>999</u> 674305	N-12E: N-12E: N-12E:	49 10 50,259	62% 9.2. 38% 22	E eus 33.45 33.45A
OMPLETION & TEST DAT DRMATION ACING & SPACING RDER NUMBER ASS: Oil, Gas, Dry, Inj, isp, Comm Disp, Svc ERFORATED TERVALS CID/VOLUME RACTURE TREATMENT luids/Prop Amounts)	TA BY PRODUCING FORMATI Woodford/ <del>Mississipp</del> i GAS GAS 5448-8341 454/5206-13822 9864-13725 2247 Bbls 15% HCI 330,396 Bbls Fluid 7,837,682 # Sd	MISSISS 669765/6 665 5413 - 6 8341-90 9650-9	0FD 10063 In 10063 In 10066 10063 In 100666 10066 10066 100666 100666 100000000	357A D. Mult	PLUG @ HSP Humit (	9997 674305 02-0 35-0	N-12E: N-12E: N-12E:		62% 22	EUS 3345 3345A
OMPLETION & TEST DAT DRMATION PACING & SPACING DRDER NUMBER SPACING & SPACING SPACING & SPACING SPACING & SPACING	TA BY PRODUCING FORMATI Woodford/ <del>Mississippi</del> GAS GAS 5448-8341 16505200-13822 9864-13725 2247 Bbls 15% HCI 330,396 Bbls Fluid 7,837,682 # Sd Min as Allo Oli Allowable	MISSISS 669765/6 665 5413-5 8341-90 9650-9	0FD 10063 In 10063 In 10066 10063 In 100666 10066 10066 100666 100666 100000000	357A D. Mult	PLUG @ PSP Fium F ( Ultime Gas Purc	9997 674305 02-0 35-0	N-12E: N-12E: N-12E:		62% 92	Eus 33.15 33.15A
OMPLETION & TEST DAT     ORMATION     PACING & SPACING     PACING & SPACING <td>TA BY PRODUCING FORMATI Woodford/<del>Mississipp</del>i GAS GAS 5448-8341 454/5206-13822 9864-13725 2247 Bbls 15% HCI 330,396 Bbls Fluid 7,837,682 # Sd</td> <td>MISSISS 669765/6 665 5413 - 6 8341-90 9650-9</td> <td>0FD 10063 In 10063 In 10066 10063 In 100666 10066 10066 100666 100666 100000000</td> <td>357A D. Mult</td> <td>PLUG @ PSP Fium F ( Ultime Gas Purc</td> <td>9997 674305 02-0 35-0</td> <td>N-12E: N-12E: N-12E:</td> <td></td> <td>62% 92</td> <td>EUS 3325 3325A</td>	TA BY PRODUCING FORMATI Woodford/ <del>Mississipp</del> i GAS GAS 5448-8341 454/5206-13822 9864-13725 2247 Bbls 15% HCI 330,396 Bbls Fluid 7,837,682 # Sd	MISSISS 669765/6 665 5413 - 6 8341-90 9650-9	0FD 10063 In 10063 In 10066 10063 In 100666 10066 10066 100666 100666 100000000	357A D. Mult	PLUG @ PSP Fium F ( Ultime Gas Purc	9997 674305 02-0 35-0	N-12E: N-12E: N-12E:		62% 92	EUS 3325 3325A
OMPLETION & TEST DAT     ORMATION     PACING & SPACING     ERFORATED     TERVALS     PACTURE TREATMENT     luids/Prop Amounts)     ITIAL TEST DATE     L-BBL/DAY	TA BY PRODUCING FORMATI Woodford/ <del>Mississippi</del> GAS GAS 5448-8341 16505200-13822 9864-13725 2247 Bbls 15% HCI 330,396 Bbls Fluid 7,837,682 # Sd Min as Allo Oli Allowable	MISSISS 669765/6 665 5413 - 6 8341-90 9650-9	0FD 10063 In 10063 In 10066 10063 In 100666 10066 10066 100666 100666 100000000	357A D. Mult	PLUG @ PSP Fium F ( Ultime Gas Purc	9997 674305 02-0 35-0	N-12E: N-12E: N-12E:		62% 92	E eus 33,45 33,45A
OMPLETION & TEST DAT     ORMATION     PACING & SPACING     ERFORATED     TERVALS     PG621     CID/VOLUME     RACTURE TREATMENT     luids/Prop Amounts)     ITIAL TEST DATA     ITIAL TEST DATE     L-BBL/DAY     L-GRAVITY (API)	TA BY PRODUCING FORMATI     Woodford/Mississippi     670063/669765     GAS     5448 - 8341     4150/5206-13822     9864 - 13725     2247 Bbls 15% HCI     330,396 Bbls Fluid     7,837,682 # Sd     Min Ras Allo     3/13/2018	MISSISS 669765/6 665 5413 - 6 8341-90 9650-9	0FD 10063 In 10063 In 10066 10063 In 100666 10066 10066 100666 100666 100000000	357A D. Mult	PLUG @ PSP Fium F ( Ultime Gas Purc	9997 674305 02-0 35-0	N-12E: N-12E: N-12E:		62% 92	EUS 3325 3315A
OMPLETION & TEST DAT     ORMATION     PACING & SPACING     ERFORATED     TERVALS     PG621     CID/VOLUME     RACTURE TREATMENT     luids/Prop Amounts)     ITIAL TEST DATA     ITIAL TEST DATE     L-BBL/DAY     L-GRAVITY (API)     AS-MCF/DAY	TA BY PRODUCING FORMATI Woodford/ <del>Mississippi</del> GAS GAS 5448-8341 16505200-13822 9864-13725 2247 Bbls 15% HCI 330,396 Bbls Fluid 7,837,682 # Sd Min as Allo Oli Allowable	MISSISS 669765/6 665 5413 - 6 8341-90 9650-9	2 FD pr 141 70063 JA 621 864 5:10-17-7) 9)	357A 0. Muli 9 Mu	Gas Purc First Sale	CT4305 CT4305 D2-0 35-0 haser/Measurer is Date	N-IZE:		62% 92	Eus 3325 3325A
DMPLETION & TEST DAT     DRMATION     CACING & SPACING     PACING & SPACING     PACING & SPACING     CACING & SPACING     PACING & SPACING     CACING & SPACING     PACING & SPACING     PACING & SPACING     CACING & SPACING     PACING & SPACING     ERFORATED     TERVALS     PG621     CID/VOLUME     RACTURE TREATMENT     luids/Prop Amounts)     ITIAL TEST DATA     ITIAL TEST DATE     L-BBL/DAY     L-GRAVITY (API)     AS-OIL RATIO CU FT/BBL	TA BY PRODUCING FORMATI       Woodford/Mississippi       (12 670063/669765       GAS       5448 - 8341       1650/5200-13822       9864 - 13725       2247 Bbls 15% HCI       330,396 Bbls Fluid       7,837,682 # Sd       Min Ras Allo       3/13/2018       1228	MISSISS 669765/6 665 5413 - 6 8341-90 9650-9	2 FD pr 141 70063 JA 621 864 5:10-17-7) 9)	357A 0. Muli 9 Mu	Gas Purc First Sale	CT4305 CT4305 D2-0 35-0 haser/Measurer is Date	N-IZE:		62% 92	E eus 3325 3325A
OMPLETION & TEST DAT     ORMATION     PACING & SPACING     PACING	TA BY PRODUCING FORMATI       Woodford/Mississippi       670063/669765       GAS       5448 - 8341       765/5206-13822       9864 - 13725       2247 Bbls 15% HCI       330,396 Bbls Fluid       7,837,682 # Sd       Min Aas Allo       3/13/2018       1228       3791	MISSISS 669765/6 665 5413 - 6 8341-90 9650-9	2 FD pr 141 70063 JA 621 864 5:10-17-7) 9)	357A 0. Muli 9 Mu	Gas Purc First Sale	9997 674305 02-0 35-0	N-IZE:		62% 92	Eus 3325 3325A
DMPLETION & TEST DAT     DRMATION     PACING & SPACING     PACING & RIOWING	TA BY PRODUCING FORMATI Woodford/ <del>Mississippi</del> (12 670063/669705 GAS 5448 - 8341 1650 5200-13822 9764 - 13725 2247 Bbls 15% HCl 330,396 Bbls Fluid 7,837,682 # Sd Min as Allo OII Allowable 3/13/2018 1228 3791 Flowing	MISSISS 669765/6 665 5413 - 6 8341-90 9650-9	2 FD pr 141 70063 JA 621 864 5:10-17-7) 9)	357A 0. Muli 9 Mu	Gas Purc First Sale	CT4305 CT4305 D2-0 35-0 haser/Measurer is Date	N-IZE:		62% 92	E eus 33.45 33.45A
OMPLETION & TEST DAT     ORMATION     PACING & SPACING 2280     PACING & SPACING 2280     CASS: Oil, Gas, Dry, Inj, isp, Comm Disp, Svc     ERFORATED     TTERVALS     PACTURE TREATMENT     Ludds/Prop Amounts)     ITIAL TEST DATE     L-BBL/DAY     AS-MCF/DAY     AS-MCF/DAY     AS-OIL RATIO CU FT/BBL     ATER-BBL/DAY     JMPING OR FLOWING     ITIAL SHUT-IN PRESSURE	TA BY PRODUCING FORMATI       Woodford/Mississippi       670063/669765       GAS       5448 - 8341       95475       2247 Bbls 15% HCI       330,396 Bbls Fluid       7,837,682 # Sd       Min as Allo       313/2018       1228       3791       Flowing       294	MISSISS 669765/6 665 5413 - 6 8341-90 9650-9	2 FD pr 141 70063 JA 621 864 5:10-17-7) 9)	357A 0. Muli 9 Mu	Gas Purc First Sale	CT4305 CT4305 D2-0 35-0 haser/Measurer is Date	N-IZE:		62% 92	Eus 3325 3315A
OMPLETION & TEST DAT DRMATION PACING & SPACING RDER NUMBER DASS: Oil, Gas, Dry, Inj, ISP, Comm Disp, Svc ERFORATED TERVALS 06.21 CID/VOLUME RACTURE TREATMENT INIG/Prop Amounts) ITIAL TEST DATA ITIAL TEST DATE L-BBL/DAY L-GRAVITY (API) AS-MCF/DAY AS-OIL RATIO CU FT/BBL ATER-BBL/DAY JMPING OR FLOWING ITIAL SHUT-IN PRESSURE HOKE SIZE	TA BY PRODUCING FORMATI       Woodford/ <del>Mississippi</del> 670063/669765       GAS       5448 - 8341       7854-13725       2247 Bbls 15% HCI       330,396 Bbls Fluid       7,837,682 # Sd       Min fas Allo       3/13/2018       1228       3791       Flowing       294       200	MISSISS 669765/6 665 5413 - 6 8341-90 9650-9	2 FD pr 141 70063 JA 621 864 5:10-17-7) 9)	357A 0. Muli 9 Mu	Gas Purc First Sale	9997 674305 02-0 35-0 haser/Measurer is Date	N-IZE:		62% 92	Eus 3325 3325A
OMPLETION & TEST DAT     ORMATION     PACING & SPACING 2280     PACING & SPACING 2280     LASS: OII, Gas, Dry, Inj, isp, Comm Disp, Svc     ERFORATED     TTERVALS     PACTURE TREATMENT     Luids/Prop Amounts)     IITIAL TEST DATA     ITIAL TEST DATE     L-BBL/DAY     L-GRAVITY (API)     AS-MCF/DAY     AS-MCF/DAY     JMPING OR FLOWING     ITIAL SHUT-IN PRESSURE     HOKE SIZE     OW TUBING PRESSURE	TA BY PRODUCING FORMATI       Woodford/Mississippi       670063/669765       GAS       5448 - 8341       765/5200-13822       9864 - 13725       2247 Bbls 15% HCI       330,396 Bbls Fluid       7,837,682 # Sd       Min as Allo       9313/2018       1228       3791       Flowing       294       200       110	MISSISS 669765/6 6a5 5413 - 6 8341-9 9650 - 9 (165:10-13-3	2 FD P1 44 1008 JA 2448 621 864 5:10-17-7) 0) 5:10-17-7)	357A	Gas Purc First Sale	AAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAA	TED		62% 92 38% 22 NERGY 72018	Eus 3325 3325A
OMPLETION & TEST DAT DRMATION PACING & SPACING RDER NUMBER DATE PACING & SPACING PACING & SPACING PACING & SPACING PACING & SPACING PACING & SPACING PACING & SPACING PACING REFORATED TERVALS Q62 CID/VOLUME RACTURE TREATMENT INFORMATION RACTURE TREATMENT INFORMATION RACTURE TREATMENT INFORMATION RACTURE TREATMENT INFORMATION RACTURE TREATMENT INFORMATION RACTURE TREATMENT INFORMATION RACTURE TREATMENT INFORMATION ITIAL TEST DATE L-BBL/DAY L-GRAVITY (API) AS-MCF/DAY AS-OIL RATIO CU FT/BBL ATER-BBL/DAY JMPING OR FLOWING ITIAL SHUT-IN PRESSURE HOKE SIZE OW TUBING PRESSURE RECORD of Me formations drill	TA BY PRODUCING FORMATI       Woodford/ <del>Mississippi</del> 670063/669765       GAS       5448 - 8341       7854-13725       2247 Bbls 15% HCI       330,396 Bbls Fluid       7,837,682 # Sd       Min fas Allo       3/13/2018       1228       3791       Flowing       294       200	MISSISS 669765/6 6635 5413 - 6 8341-90 9650-9 (165:10-13-3 (165:10-13-3 (165:10-13-3)	0 FD P1 44 70063 JA 621 864 5:10-17-7) 9 1 1 1 1 1 1 1 1 1 1 1 1 1	357A	PLUG @ PLUG @ PL	CT4305 CT4305 D2-0 35-0 haser/Measurer s Date	TED	(3/17	b2% 92	Eus 3325 3325A
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OMPLETION & TEST DAT ORMATION PACING & SPACING RDER NUMBER 2.26 CASS: OII, Gas, Dry, Inj, Disp, Comm Disp, Svc ERFORATED ITERVALS 06.21 CID/VOLUME RACTURE TREATMENT Iuids/Prop Amounts) IITIAL TEST DATA IITIAL TEST DATA IITIAL TEST DATE IL-BBL/DAY IL-GRAVITY (API) AS-MCF/DAY AS-OIL RATIO CU FT/BBL ATER-BBL/DAY JMPING OR FLOWING ITIAL SHUT-IN PRESSURE IITIAL SHUT-IN PRESSURE IITIAL SHUT-IN PRESSURE IL-BORT OF MENTIONS drill make The eport, which was SIGNAT	TA BY PRODUCING FORMATI     Woodford/Mississippi     670063/669765     GAS     5448 - 8341     76705200-13822     9864 - 13725     2247 Bbls 15% HCI     330,396 Bbls Fluid     7,837,682 # Sd     Min as Allo     8313/2018     1228     3791     Flowing     294     200     110     Ided through, and pertinent remarks     prepared by me or under my super thread of the second s	MISSISS 669765/6 6a5 5413 - 6 8341-9 9650 - 9 (165:10-13-3 (165:10-13-3)	2 FD P1 44 1006 JA 448 621 864 5:10-17-7) 9) 100 100 100 100 100 100 100 10	257A	PLUG @ PLUG @ PL	CT4305 CT4305 D2-02 35-0 haser/Measurer s Date	TED this report and am d complete to the bit His report and am d complete to the bit His report and am	Juthorized set of my kn 91 Pt-	by my organization owledge and belief. 18-949-4224 tONE NUMBER	Eus 3325 3315A
OMPLETION & TEST DAT DRMATION PACING & SPACING RDER NUMBER DATE PACING & SPACING RDER NUMBER DATE PACING & SPACING RDER NUMBER DATE PACING & SPACING RACTURE TREATMENT INTIAL TEST DATA ITIAL TEST DATA ITIAL TEST DATE L-BBL/DAY AS-OIL RATIO CU FT/BBL ATER-BBL/DAY JMPING OR FLOWING ITIAL SHUT-IN PRESSURE HOKE SIZE OW TUBING PRESSURE ITECORD of the formations drill make for leport, which was	TA BY PRODUCING FORMATI     Woodford/Mississippi     670063/669765     GAS     5448 - 8341     767063/669765     GAS     5448 - 8341     767063/669765     GAS     5448 - 8341     767063/669765     GAS     5448 - 8341     7837,682     330,396 Bbls Fluid     7,837,682 # Sd     Min as Allo     011 Allowable     3/13/2018     1228     1228     3791     Flowing     294     200     110     Ied through, and pertinent remarks     prepared by me or upter my super     URE     Ie, #1480	MISSISS 669765/6 6635 5413 - 6 8341-90 9650-9 (165:10-13-3 (165:10-13-3 (165:10-13-3)	2 FD P1 44 1008 JA 621 864 5:10-17-7) 9 10 10 10 10 10 10 10 10 10 10	257A	PLUG @ PLUG @ PL	CT4305 CT4305 D2-02 35-0 haser/Measurer s Date	TED this reportent am d complete to the b	2/117 2/110rized st of my kn 91 Phergy.cor	by my organization owledge and belief. 18-949-4224 tONE NUMBER	Eus 3325 3325A