Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35029213650001

OTC Prod. Unit No.: 029-222936

Completion Report

Spud Date: December 11, 2017

Drilling Finished Date: December 23, 2017 1st Prod Date: March 15, 2018 Completion Date: February 16, 2018

Min Gas Allowable: Yes

Purchaser/Measurer: KN ENERGY

First Sales Date: 03/13/2018

Drill Type:

Well Name: HISAW (HISAW 2) 2-17

Location: COAL 17 1N 8E W2 SE SE NW 330 FSL 2050 FWL of 1/4 SEC Latitude: 34.557143 Longitude: -96.487538 Derrick Elevation: 718 Ground Elevation: 703

Operator: GULF EXPLORATION LLC 20983

STRAIGHT HOLE

9701 N BROADWAY EXT OKLAHOMA CITY, OK 73114-6316

	Completion Type	Location Exception		Increased Density
Х	Single Zone	Order No		Order No
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.
	Commingled		_	

Casing and Cement Size Weight PSI SAX Top of CMT Туре Grade Feet CONDUCTOR 16 44 A-242 40 500 6 SURFACE SURFACE J-55 SURFACE 9.625 36 336 1000 190 PRODUCTION 5.50 17 N-80 5556 4000 425 3664 Liner Size Weight Grade PSI SAX **Top Depth Bottom Depth** Туре Length There are no Liner records to display.

Total Depth: 6020

Pac	ker	Plug		
Depth Brand & Type		Depth	Plug Type	
5315	MODEL R	There are no Plug records to display.		

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-G (A	ravity PI)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 22, 2018	Mar 22, 2018 MCLISH 0.84			3.2	720	720000		FLOWING	825	13/64	500
		Cor	npletic	on and	Test Data	by Producing F	ormation				
	Formation Name: MCLIS	θH			Code: 20	02MCLS	С	lass: GAS			
	Spacing Orders					Perforated I	ntervals				
Order No Unit Size					Fro	m	1	ō			
659010 40					539	6	54	103			
					Fracture Tre	atments		7			
	NONE				NON	E		_			
				·							
Formation		Т	ор		١	Vere open hole l	ogs run? Ye	S			
ΑΤΟΚΑ				1900 Date last log run: December 21, 2017							
WAPANUCKA					2950 Were unusual drilling circumstances encountered? No						
CROMWELL				3570 Explanation:							
HUNTON					4460						
VIOLA					4835						
BROMIDE					5280						
MCLISH					5380						
OIL CREEK	DIL CREEK			5840							
ARBUCKLE	RBUCKLE				5925						
Other Remarks											
There are no Ot	her Remarks.										

FOR COMMISSION USE ONLY

Status: Accepted

1139371

	O (PLEASE TYPE OR USE BLAG						RE	CIBIC	VED	Form 1002
NO. 029 21365 A	NOT	E:	o			ION COMMISSION		an a		Rev. 200
OTC PROD. UNIT NO. 029 222936	Attach copy of ori if recompletion			Pos	t Office Box	tion Division 52000 ma 73152-2000	A	PR 102	2018	
AMENDED (Reason)					Rule 165:10 PLETION R		OKLAHO	MA CORI OMMISSI	PORATION ION	
TYPE OF DRILLING OPERATIC STRAIGHT HOLE SERVICE WELL		HORIZONTAL HO	IE	D DATE G FINISHED		1/17		640 Acres		
If directional or horizontal, see re			DAT			:3/17				
COUNTY COAL		PIN RGE 8			2/1	6/18				
NAME W/2 1/4 SE 1/4 SE	HISAW	NU.				5/18		x		E
	1/4 INVV 1/4 1/4 SEC	330 1/4 SEC		OMP DATE		/A "				_
Derrick FL 718 Ground			7143	(if known)	- W 96.4	87538				
NAMEGUL	F EXPLORLATION	• — • • • • • • • • • •	OTC/OCC OPERATO		209	83-0				
ADDRESS	9701 N	. Broadway Ex	xtension							
CITY Okla	ahoma City	STATE	Ok	(ZIP	73	114		LOCATE WE	LL	
		CASING & CEME								
X SINGLE ZONE		TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
Application Date COMMINGLED		CONDUCTOR	16'	44	A242	40	500	6 CuYd	Surface	
Application Date		SURFACE	9.625"	36	J55	336	1000	140	Surface	Per 1002C
EXCEPTION ORDER INCREASED DENSITY ORDER NO.		INTERMEDIATE PRODUCTION	5.50"	17	N80	5556	4000	405	3664	10020
		LINER			· · ·			425		
PACKER @ 5,315 BRAND PACKER @ BRAND	& TYPE Model R	_PLUG @			-	TYPE		TOTAL DEPTH	6,020	
COMPLETION & TEST DATA			สายไร้		_PLUG @	TYPE				
FORMATION	McLish								Vo Frac	
SPACING & SPACING ORDER NUMBER	659010 (40)								
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas									
PERFORATED INTERVALS	5396-5403									
ACID/VOLUME	NONE						-			
FRACTURE TREATMENT										
(Fluids/Prop Amounts)	NONE									
<u> </u>	Min Gas Al	(··	65:10-17-7)			Purchaser/Measurer Sales Date		KN E 3/13	nergy /2018	
	Oil Allowat	ole (165:10-13-	-3)		1		·			1
	3/22/2018		<u> </u>							
	0.84									
OIL-GRAVITY (API)	38.2			///		11/11				
GAS-MCF/DAY	720			_%		SUBN	///////	11/10		
GAS-OIL RATIO CU FT/BBL	720000/1			_//		CUP		<u> </u>		
WATER-BBL/DAY	0			_1	IJ	JUKN		:nE		
	Flowing	· · · · · ·		_777	1111			JU		
INITIAL SHUT-IN PRESSURE	825					///////////////////////////////////////	///////	111/-		
	13/64									
FLOW TUBING PRESSURE	500									
A record of the formations drille to make this report, which was pr	ed through, and pertinent rem repared by me or under my su	arks are presented o pervision and direction		I declare tha a and facts sta AcGraw	t I have kno ated herein i	wledge of the conten to be true, correct, and	its of this report a d complete to the 3/26/20		ized by my organiz owledge and belief.)5-840-3371	ation
SIGNATU	RE			INT OR TYPE	=)		DATE		IONE NUMBER	
9701 N. Broadwa		Oklahoma City	•	73114		pmcg	raw@gulfe			
ADDRES	S	CITY	STATE	ZIP			EMAIL ADI	DRESS]

PLEASE TYPE OR USE BL FORMATION REC Give formation names and tops, if available, or descri drilled through. Show intervals cored or drillstem test	CORD ptions and thickness of formations	LEASE NAME BRAUM WELL NO. 3-10
NAMES OF FORMATIONS	TOP	FOR COMMISSION USE ONLY
Atoka	1,900	
Wapanucka	2,950	APPROVED DISAPPROVED
Cromwell	3,570	2) Reject Codes
Hunton	4,460	
Viola	4,835	
Bromide	5,280	
McLish	5,380	
Oil Creek	5,840	
Arbuckle	5,925	
TD	6,020	Were open hole logs run? X yes no Date Last log was run 12/21/2017 Was CO2 encountered? yes X no at what depths? Was H2S encountered? yes X no at what depths? Were unusual drilling circumstances encountered? yes X no If yes, briefly explain below no
Other remarks:		

Other remarks:				

		640 /	Acres		
	l				

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

		640 A	Acres		
_					
					-

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUN	TY			
Spot Locat	ion	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
/leasured	Total Depth		Frue Vertical Depth		BHL From Lease, Unit, or Pro	perty Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

Spot Location Feet From 1/4 Sec Lines FSL 1/4 1/4 1/4 1/4 Depth of Radius of Turn Direction Total Length Deviation True Vertical Depth BHL From Lease, Unit, or Property Line:	TWP RGE	COUNTY			
Deviation Length		1/4	I/4 Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line:	of Radi				
	ired Total Depth True	Vertical Depth	BHL From Lease, Unit, or Pr	operty Line:	

SEC	TWP	RGE		COUNTY			
Spot Locatio	on 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of			Radius of Turn		Direction	Total Length	
Deviation Measured T	otal Depth		True Vertical De	pth	BHL From Lease, Unit, or Pr		

LATERAL #3

SEC	TWP	RGE	COUN	ΤY			
Spot Locatio	on 1/4	1/4	1/4		Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measured T	otal Depth		True Vertical Depth		BHL From Lease, Unit, or Pro	operty Line:	

				115.1						
• • (-	-0()		311:	5113			DIA	VIPIN	MARIN	
NO. 029 21365 X	PLEASE TYPE OR USE BI				ORPORATION	COMMISSION	150000	A CALL	1 RAU	For
PROD. 029 222936 Attach copy of original 1002A				OKLAHOMA CORPORATION COMMISSION Oil & Gas Conservation Division			0100 1 A 2010			[angl]
	if recompletion or reentry.				Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000			APR 1 0 2018		
X ORIGINAL AMENDED (Reason) A: 222936 I				Rule 165:10-3-25 COMPLETION REPORT			OKLAHOMA CORPORATION COMMISSION			101
			SPUE	DATE	12/11	/17		640 Acres		
SERVICE WELL	DIRECTIONAL HOLE	HORIZONTAL HO	DLE	FINISHED						
directional or horizontal, see				OF WELL	12/23					
OUNTY COA		TWP 1N RGE 8	сом	PLETION	2/16/					
AME	HISAW	NO.	2-17 1st P	ROD DATE	3/15/					- ⁵ 8.
1/2 1/4 SE 1/4 SE	1/4 NW 1/4 FSL OF 1/4 SEC	330 ^{FWL OF} 1/4 SEC	2050 REC	OMP DATE	N/A	W		x		E
EVATION 718 Groun	d 703 Latitude	(if known) 34.55		.ongitude if known)	- 96.48	7538				
PERATOR GUL	F EXPLORLATIO	N, L.L.C .	OTC/OCC OPERATO		20983	3-0				
DDRESS	9701	N. Broadway E		K NO.						
	lahoma City	STATE	Ok	ZIP	7311					
							L	OCATE WEL	L	
X SINGLE ZONE		CASING & CEMI TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
MULTIPLE ZONE Application Date		CONDUCTOR	16'	44	A242	40	500	6 CuYd	Surface	
COMMINGLED		SURFACE	9.625"	36	J55	336	1000	140	Surface	Per
Application Date DCATION CEPTION ORDER		INTERMEDIATE				500	1000	190	Currado	1002
CREASED DENSITY RDER NO.		PRODUCTION	5.50"	17	N80	5556	4000	405	3664	
		LINER								
ACKER @ 5,315 BRAN			ТҮРЕ			TYPE		DEPTH	6,020	
ACKER @ BRAN OMPLETION & TEST DATA			MCLS		PLUG @	TYPE				
ORMATION	McLish		inchs	/						
	NOLIGIT	2						1	LA FORCE	
		101						h	lo Frac	
RDER NUMBER LASS: Oil, Gas, Dry, Inj,	659010 (4	10)						L	lo Frac	
RDER NUMBER LASS: Oil, Gas, Dry, Inj,		10)							lo Frac	
RDER NUMBER LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc ERFORATED	659010 (4 Gas	(0)							lo Frac	
RDER NUMBER LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc ERFORATED	659010 (4	(0)						/	lo Frac	
RDER NUMBER LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc ERFORATED ITERVALS	659010 (4 Gas 5396-5403	(0)						A	lo Frac	
RDER NUMBER LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc ERFORATED ITERVALS	659010 (4 Gas								lo Frac	
RDER NUMBER LASS: Oil, Gas, Dry, Inj, lisp, Comm Disp, Svc ERFORATED ITERVALS CID/VOLUME	659010 (4 Gas 5396-5403 NONE								lo Frac	
RDER NUMBER LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc ERFORATED ITERVALS CID/VOLUME RACTURE TREATMENT	659010 (4 Gas 5396-5403								lo Frac	
RDER NUMBER LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc ERFORATED ITERVALS CID/VOLUME RACTURE TREATMENT	659010 (4 Gas 5396-5403 NONE NONE									
RDER NUMBER LASS: Oil, Gas, Dry, Inj, lisp, Comm Disp, Svc ERFORATED ITERVALS CID/VOLUME	659010 (4 Gas 5396-5403 NONE NONE Min Gas		65:10-17-7)			rchaser/Measurer		KN-EI	nerqy	
RDER NUMBER LASS: Oil, Gas, Dry, Inj, isp, Comm Disp, Svc ERFORATED TERVALS CID/VOLUME RACTURE TREATMENT luids/Prop Amounts)	659010 (4 Gas 5396-5403 NONE NONE Min Gas	Allowable (1 OR				rchaser/Measurer			nerqy	
RDER NUMBER LASS: Oil, Gas, Dry, Inj, iisp, Comm Disp, Svc ERFORATED ITERVALS CID/VOLUME RACTURE TREATMENT luids/Prop Amounts)	659010 (4 Gas 5396-5403 NONE NONE Min Gas	Allowable (1 OR						KN-EI	nerqy	
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RDER NUMBER LASS: Oil, Gas, Dry, Inj, isp, Comm Disp, Svc ERFORATED TERVALS CID/VOLUME RACTURE TREATMENT luids/Prop Amounts) ITIAL TEST DATA ITIAL TEST DATE IL-BBL/DAY	659010 (4 Gas 5396-5403 NONE NONE Min Gas X Oit Allow 3/22/2018	Allowable (1 OR			First Sa	ales Date		KN-Ei 3/13/	nerqy	
RDER NUMBER LASS: Oil, Gas, Dry, Inj, iisp, Comm Disp, Svc ERFORATED ITERVALS CID/VOLUME RACTURE TREATMENT luids/Prop Amounts) IITIAL TEST DATE IL-BBL/DAY IL-GRAVITY (API)	659010 (4 Gas 5396-5403 NONE NONE Min Gas Oir Allow 3/22/2018 0.84	Allowable (1 OR			First Sa	ales Date		KN-Ei 3/13/	nerqy	
RDER NUMBER LASS: Oil, Gas, Dry, Inj, iisp, Comm Disp, Svc ERFORATED ITERVALS CID/VOLUME RACTURE TREATMENT iluids/Prop Amounts) IITIAL TEST DATA IITIAL TEST DATE IL-BBL/DAY IL-GRAVITY (API) AS-MCF/DAY	659010 (4 Gas 5396-5403 NONE NONE Min Gas X 0if Allow 3/22/2018 0.84 38.2	Allowable (1 OR			First Sa			KN-Ei 3/13/	nerqy	
RDER NUMBER LASS: Oil, Gas, Dry, Inj, isp, Comm Disp, Svc ERFORATED TERVALS CID/VOLUME RACTURE TREATMENT luids/Prop Amounts) IITIAL TEST DATE IL-BBL/DAY IL-GRAVITY (API) AS-MCF/DAY AS-OIL RATIO CU FT/BBL	659010 (4 Gas 5396-5403 NONE NONE Min Gas X 0if Allov 3/22/2018 0.84 38.2 720	Allowable (1 OR			First Sa			KN-Ei 3/13/	nerqy	
RDER NUMBER LASS: Oil, Gas, Dry, Inj, isp, Comm Disp, Svc ERFORATED TERVALS CID/VOLUME RACTURE TREATMENT luids/Prop Amounts) IITIAL TEST DATE IIL-BBL/DAY IL-GRAVITY (API) AS-MCF/DAY AS-OIL RATIO CU FT/BBL ATER-BBL/DAY	659010 (4 Gas 5396-5403 NONE NONE X 0if Allov 3/22/2018 0.84 38.2 720 720000/1 0	Allowable (1 OR			First Sa			KN-Ei 3/13/	nerqy	
RDER NUMBER ASS: Oil, Gas, Dry, Inj, isp, Comm Disp, Svc ERFORATED TERVALS CID/VOLUME RACTURE TREATMENT IUIds/Prop Amounts) ITIAL TEST DATE IL-BBL/DAY IL-BBL/DAY AS-OIL RATIO CU FT/BBL AS-OIL RATIO CU FT/BBL ATER-BBL/DAY JMPING OR FLOWING	659010 (4 Gas 5396-5403 NONE NONE NONE X 0if Allov 3/22/2018 0.84 38.2 720 720000/1 0 Elewing	Allowable (1 OR			First Sa	ales Date		KN-Ei 3/13/	nerqy	
RDER NUMBER LASS: Oil, Gas, Dry, Inj, isp, Comm Disp, Svc ERFORATED TERVALS CID/VOLUME RACTURE TREATMENT luids/Prop Amounts) ITIAL TEST DATE IL-BBL/DAY IL-GRAVITY (API) AS-MCF/DAY AS-OIL RATIO CU FT/BBL ATER-BBL/DAY JMPING OR FLOWING ITIAL SHUT-IN PRESSURE	659010 (4 Gas 5396-5403 NONE NONE X 0il Allov 3/22/2018 0.84 38.2 720 720000/1 0 Elewing 825	Allowable (1 OR			First Sa			KN-Ei 3/13/	nerqy	
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RDER NUMBER LASS: Oil, Gas, Dry, Inj, iisp, Comm Disp, Svc ERFORATED ITERVALS CID/VOLUME RACTURE TREATMENT Iuids/Prop Amounts) IITIAL TEST DATA IITIAL TEST DATE IL-BBL/DAY IL-GRAVITY (API) AS-MCF/DAY AS-OIL RATIO CU FT/BBL (ATER-BBL/DAY UMPING OR FLOWING IITIAL SHUT-IN PRESSURE HOKE SIZE LOW TUBING PRESSURE	659010 (4 Gas 5396-5403 NONE NONE NONE Min Gas Oil Allov 3/22/2018 0.84 38.2 720 720000/1 0 Elewing 825 13/64 500	Allowable (1 OR yable (165:10-13	3-3)		First Sz			KN-Ei 3/13/	nergy 2018	ation
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SPACING & SPACING SPACING & SPACING SPER NUMBER SLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME FRACTURE TREATMENT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL NATER-BBL/DAY PUMPING OR FLOWING NITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE A record of the formations dri to make this report, which was SIGNAT 9701 N. Broadw ADDRE	659010 (4 Gas 5396-5403 NONE NONE NONE NONE 0if Allov 3/22/2018 0.84 38.2 720 720000/1 0 Flowing 825 13/64 500	Allowable (1 OR yable (165:10-13	a-a)	I declare that and facts state IcGraw	First Sa	elege of the content be true, correct, and	ts of this report an i complete to the t 3/26/201	KN-Er 3/13/ D d am authorizest of my kno 8 40 PHr ploration.c	zed by my organiz wiedge and belief. 5-840-3371 ONE NUMBER	ation

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