

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35029213650001

**Completion Report**

Spud Date: December 11, 2017

OTC Prod. Unit No.: 029-222936

Drilling Finished Date: December 23, 2017

1st Prod Date: March 15, 2018

Completion Date: February 16, 2018

**Drill Type:** STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: HISAW (HISAW 2) 2-17

Purchaser/Measurer: KN ENERGY

Location: COAL 17 1N 8E  
W2 SE SE NW  
330 FSL 2050 FWL of 1/4 SEC  
Latitude: 34.557143 Longitude: -96.487538  
Derrick Elevation: 718 Ground Elevation: 703

First Sales Date: 03/13/2018

Operator: GULF EXPLORATION LLC 20983

9701 N BROADWAY EXT  
OKLAHOMA CITY, OK 73114-6316

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	44	A-242	40	500	6	SURFACE
SURFACE	9.625	36	J-55	336	1000	190	SURFACE
PRODUCTION	5.50	17	N-80	5556	4000	425	3664

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 6020**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
5315	MODEL R	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 22, 2018	MCLISH	0.84	38.2	720	720000		FLOWING	825	13/64	500

Completion and Test Data by Producing Formation

Formation Name: MCLISH

Code: 202MCLS

Class: GAS

Spacing Orders

Order No	Unit Size
659010	40

Perforated Intervals

From	To
5396	5403

Acid Volumes

NONE

Fracture Treatments

NONE

Formation	Top
ATOKA	1900
WAPANUCKA	2950
CROMWELL	3570
HUNTON	4460
VIOLA	4835
BROMIDE	5280
MCLISH	5380
OIL CREEK	5840
ARBUCKLE	5925

Were open hole logs run? Yes

Date last log run: December 21, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

Status: Accepted

1139371

API NO. 029 21365  
OTC PROD. UNIT NO. 029 222936

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division  
Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

COMPLETION REPORT

RECEIVED

APR 10 2018

OKLAHOMA CORPORATION  
COMMISSION

640 Acres

☒ ORIGINAL  
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	COAL	SEC	17	TWP	1N	RGE	8E	SPUD DATE	12/11/17
LEASE NAME	HISAW				WELL NO.	2-17	DRLG FINISHED DATE	12/23/17	
W/2 1/4 SE 1/4 SE 1/4 NW 1/4	FSL OF 1/4 SEC	330	FWL OF 1/4 SEC	2050	DATE OF WELL COMPLETION	2/16/18	1st PROD DATE	3/15/18	
ELEVATION Derrick FL	718	Ground	703	Latitude (if known)	X 34.557143	RECOMP DATE	N/A	Longitude (if known)	-X 96.487538
OPERATOR NAME	GULF EXPLORATION, L.L.C.				OTC/OCC OPERATOR NO.	20983-0			
ADDRESS	9701 N. Broadway Extension								
CITY	Oklahoma City		STATE	Ok	ZIP	73114			

W		X		E

LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16"	44	A242	40	500	6 CuYd	Surface
SURFACE	9.625"	36	J55	336	1000	140 190	Surface
INTERMEDIATE							
PRODUCTION	5.50"	17	N80	5556	4000	485 425	3664
LINER							
						TOTAL DEPTH	6,020

PACKER @ 5,315 BRAND & TYPE Model R

PACKER @ BRAND & TYPE

PLUG @ TYPE PLUG @ TYPE  
PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	McLish						No Frac
SPACING & SPACING ORDER NUMBER	659010 (40)						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas						
PERFORATED INTERVALS	5396-5403						
ACID/VOLUME	NONE						
FRACTURE TREATMENT (Fluids/Prop Amounts)	NONE						

Min Gas Allowable (165:10-17-7)

☒

OR

Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer

First Sales Date

KN Energy

3/13/2018

INITIAL TEST DATA

INITIAL TEST DATE	3/22/2018				
OIL-BBL/DAY	0.84				
OIL-GRAVITY ( API)	38.2				
GAS-MCF/DAY	720				
GAS-OIL RATIO CU FT/BBL	720000/1				
WATER-BBL/DAY	0				
PUMPING OR FLOWING	Flowing				
INITIAL SHUT-IN PRESSURE	825				
CHOKE SIZE	13/64				
FLOW TUBING PRESSURE	500				

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	Pat McGraw	DATE	3/26/2018	PHONE NUMBER	405-840-3371
7901 N. Broadway Extension	Oklahoma City	Ok	73114	pmcgraw@gulfexploration.com	
ADDRESS	CITY	STATE	ZIP	EMAIL ADDRESS	

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME BRAUM

WELL NO. 3-10

NAMES OF FORMATIONS	TOP
Atoka	1,900
Wapanucka	2,950
Cromwell	3,570
Hunton	4,460
Viola	4,835
Bromide	5,280
McLish	5,380
Oil Creek	5,840
Arbuckle	5,925
TD	6,020

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	
_____	
_____	
_____	
_____	
_____	

Were open hole logs run?	<input checked="" type="checkbox"/> yes	<input type="checkbox"/> no
Date Last log was run	<u>12/21/2017</u>	
Was CO <sub>2</sub> encountered?	<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no at what depths? _____
Was H <sub>2</sub> S encountered?	<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no
If yes, briefly explain below		

Other remarks:

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

API NO. 029 21365  
OTC PROD. UNIT NO. 029 222936

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640 Acres

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W	X	E

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COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY ORDER NO.

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PLUG @ TYPE  
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Pat McGraw

3/26/2018

405-840-3371

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

9701 N. Broadway Extension

Oklahoma City

Ok

73114

pmcgraw@gulfexploration.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

EZ

SCANNED