

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35019253380001

**Completion Report**

Spud Date: November 19, 2009

OTC Prod. Unit No.: 019-204295

Drilling Finished Date: December 12, 2009

**Amended**

1st Prod Date: December 15, 2009

Amend Reason: SET CIBP @ 6,600' AND PERFORATE DEESE

Completion Date: November 04, 2010

Recomplete Date: March 27, 2018

**Drill Type: STRAIGHT HOLE**

Min Gas Allowable: Yes

Well Name: STONE CREEK 1-13

Purchaser/Measurer: TARGA PIPELINE

Location: CARTER 13 3S 3W  
C S2 NE NE  
1650 FSL 1980 FWL of 1/4 SEC  
Latitude: 34.300833 Longitude: -97.459611  
Derrick Elevation: 1001 Ground Elevation: 988

First Sales Date: 12.15/2009

Operator: CHARTER OAK PRODUCTION CO LLC 21672

13929 QUAIL POINTE DR  
OKLAHOMA CITY, OK 73134-1037

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			40		5	SURFACE
SURFACE	9 5/8	36	K-55	1230		435	SURFACE
PRODUCTION	5 1/2	17	N-80 / P-110	9700		1100	5155

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 9700**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
6600	CIBP
8750	CIBP
8990	CIBP
9250	CIBP
9365	CIBP

**Initial Test Data**

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 27, 2018	DEESE	3				70	PUMPING	1597	35/64	

**Completion and Test Data by Producing Formation**

Formation Name: DEESE

Code: 404DEESS

Class: OIL

**Spacing Orders**

Order No	Unit Size
571223	40

**Perforated Intervals**

From	To
5411	5436

**Acid Volumes**

2,000 GALLONS 15% ACID

**Fracture Treatments**

2,479 BW, 104,400 POUNDS 20/40 SAND

Formation	Top
DEESE	4962
WOODFORD	6170
HUNTON	6626
SYLVAN	7155
VIOLA	7472
BROMIDE	8276
MCLISH	9256

Were open hole logs run? Yes

Date last log run: December 13, 2009

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

SEE ORIGINAL 1002A FOR INITIAL COMPLETION AND TEST DATA BY PRODUCING FORMATION AND OTHER REMARKS.

**FOR COMMISSION USE ONLY**

1139391

Status: Accepted

RECEIVED

Form 1002A Rev. 2009

APR 11 2018

OKLAHOMA CORPORATION COMMISSION

API NO. 35-019-25338  
OTC PROD. UNIT NO. 019-204295

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

ORIGINAL  
 AMENDED (Reason) Set CIBP @ 6600' & perforate Deese

COMPLETION REPORT

TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL

SPUD DATE 11/19/09

DRLG FINISHED DATE 12/12/09

DATE OF WELL COMPLETION 11/04/10

1st PROD DATE 12/15/09

RECOMP DATE 3/27/18

Longitude (if known) -97.459611

COUNTY Carter SEC 13 TWP 03S RGE 03W

LEASE NAME Stone Creek WELL NO. 1-13

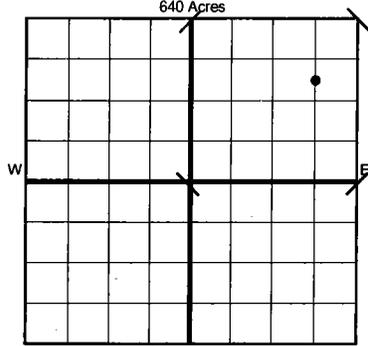
C 1/4 S2 1/4 NE 1/4 NE 1/4 FSL OF 1/4 SEC 1650' FWL OF 1/4 SEC 1980'

ELEVATIO N Derrick 1001' Ground 988' Latitude (if known) 34.300833

OPERATOR NAME Charter Oak Production Co., LLC OTC/OCC OPERATOR NO. 21672

ADDRESS 13929 Quail Pointe Dr.

CITY Oklahoma City STATE OK ZIP 73134



COMPLETION TYPE  
 SINGLE ZONE  
 MULTIPLE ZONE Application Date  
 COMMINGLED Application Date  
LOCATION  
EXCEPTION ORDER  
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16"			40'		5	Surface
SURFACE	9 5/8"	36#	K-55	1230'		435	Surface
INTERMEDIATE							
PRODUCTION	5 1/2"	17#	N-80 / P-110	9700'		1100	5155'
LINER							

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ 6600' TYPE CIBP PLUG @ 8990' TYPE CIBP TOTAL DEPTH 9700'  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ 8750' TYPE CIBP PLUG @ 9250' TYPE CIBP  
COMPLETION & TEST DATA BY PRODUCING FORMATION  
904 DEESS 9365 CIBP CIBP CIBP - Earlier 1002A

FORMATION	Viola & Hunton	Deese					
SPACING & SPACING ORDER NUMBER	160 Ac - 571223	40 Ac. - 571223					New Frac Reported to Frac Focus
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil	Oil					
PERFORATED INTERVALS	6630' - 8238' O.A. See original 1002A for individual formation test data.	5411' - 5436' O.A.					
ACID/VOLUME	N/A	2000 Gal 15% acid					
FRACTURE TREATMENT (Fluids/Prop Amounts)	N/A	2479 BW 104,400# 20/40 sand					

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer  
First Sales Date

Targa Pipeline  
12/15/09



OR  
Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	11/4/10	3/27/18				
OIL-BBL/DAY	40	3				
OIL-GRAVITY ( API)						
GAS-MCF/DAY	60	TSTM				
GAS-OIL RATIO CU FT/BBL	1500	N/A				
WATER-BBL/DAY	220	70				
PUMPING OR FLOWING	Pumping	Pumping				
INITIAL SHUT-IN PRESSURE	N/A	1597 psi				
CHOKE SIZE	N/A	35/64				
FLOW TUBING PRESSURE	N/A	N/A				

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature: JC Brevetti NAME (PRINT OR TYPE) JC Brevetti, Engineering Tech. DATE 4/9/18 PHONE NUMBER (405) 286-0361  
ADDRESS 13929 Quail Pointe Dr. CITY Oklahoma City STATE OK ZIP 73134 EMAIL ADDRESS brevetti@charteroakproduction.com

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Stone Creek

WELL NO. 1-13

NAMES OF FORMATIONS	TOP
Deese	4962'
Woodford	6170'
Hunton	6626'
Sylvan	7155'
Viola	7472'
Bromide	8276'
McLish	9256'

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes

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Were open hole logs run?  yes  no

Date Last log was run December 13, 2009

Was CO<sub>2</sub> encountered?  yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?  yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?  yes  no  
If yes, briefly explain below

Other remarks: See original 1002A for initial completion & test data by producing formation and other remarks.

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640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:						

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**LATERAL #1**

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction		Total Length				
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:						

**LATERAL #2**

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction		Total Length				
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:						

**LATERAL #3**

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction		Total Length				
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:						