Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35125239280000 **Completion Report** Spud Date: October 02, 2017

OTC Prod. Unit No.: Drilling Finished Date: October 13, 2017

1st Prod Date: February 02, 2018

Completion Date: January 31, 2018

Drill Type: STRAIGHT HOLE

Well Name: OK STATE 4-16 Purchaser/Measurer:

POTTAWATOMIE 16 8N 5E Location:

N2 SE NW SW

1815 FSL 990 FWL of 1/4 SEC

Derrick Elevation: 915 Ground Elevation: 905

Operator: RIDLEY DAVID OIL LLC 22368

> 46167 RUBEN RIVERS RD TECUMSEH, OK 74873-7906

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

First Sales Date:

Casing and Cement										
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT			
SURFACE	8 5/8	24	J-55	1072		600	SURFACE			
PRODUCTION	5 1/2	15.5	J-55	4662		215				

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
	-		There are	no Liner record	ds to displa	ay.		

Total Depth: 4662

Pac	cker
Depth	Brand & Type
There are no Packe	er records to display.

PI	ug
Depth	Plug Type
4265	CIBP

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jan 29, 2018	WILCOX									
Feb 02, 2018	WILCOX	28	40				PUMPING			

June 07, 2018 1 of 2

		omplotic	n and Tost Da	ata by Producing Fo	ormation	
		ompletio	ii aliu Test De	ita by i roducing i c		
Formation Na	ame: WILCOX		Code	e: 202WLCX	Class: OIL	
Spacing	Orders			Perforated In	tervals]
Order No	Unit Size		F	rom	То	
NOT SPACED			4	1237	4239	
						1
Acid Vo	olumes			Fracture Trea	atments	
NON	NE			NONE]
Formation Na	ame: WILCOX		Code	e: 202WLCX	Class: DRY	
Spacing	Orders			Perforated In]	
Order No	Unit Size		F	rom	То	
NOT SPACED			4	1278	4279	
Acid Vo	lumes			Fracture Trea	atments	-]
NOI	NE 			NONE	:	
Formation		Тор		Were open hole lo	ogs run? Yes	
WOODFORD			3848	Date last log run:	October 13, 2017	

Formation	Тор
WOODFORD	3848
HUNTON LS	3994
VIOLA	4124
WILCOX	4236

Were unusual drilling circumstances encountered? No

Explanation:

Other	Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1139447

Status: Accepted

June 07, 2018 2 of 2

TOTAL PROPERTY OF A STATE OK 22368 WAS CONCERNED BROWN OF A STATE OK 24473 CONCERNED BROWN OF A S		7.					शि	CI	N I	END)
APR 1 Culls If recompletion or reservity Congrain Hubby	API NO. 12523928	1		OKLAH	IOMA CORPO	RATION COMMI	SSION		-	
ASSUBBINITIED Note of the content	OTC PROD. 22368 UNIT NO.				Post Office	Box 52000	.00	APR 1	6 2018	•
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STATE OK 1975 POLISH WILL STATE OK 1975 POLI	TYPE OF DRILLING OPERATION	NC		SDUD DATE		20-17	,	OCIVIII		
THE CONTROL OF A TOTAL AS A PROPERTY OF THE PRODUCTION OF TOTAL AS SUBMITTED WILL ASSOCIATE		DIRECTIONAL HOLE	HORIZONTAL HOLE		IV	-1-201/				
COMMENCE OK STATE NOZ 145 SE 145 NW 14 SW 14 S		everse for bottom hole location.		DATE	10.	13-2017	·	x		
NAME OF SET IN NOW IN SING SET 1815 NOW 19 SET OF 1	COUNTY Pottawa	tomie sec 16 twi	8N RGE 5E			/31/2018				
ELECATION 915 Ground 905 Lethiole (I known) PERAFORI Ridley David Oil LLC OTCOCC O	NAME		4-10	1st PROD D	PATE 2	/2/2018	ļ			
ELEMATOR 915 Greund 905 Latitude (if known) 979 (Financia) FURENCION Ridley David Oil LLC OFFICIAL OF (if known) 979 (Financia) FURENCION Ridley David Oil LLC OFFICIAL OF	N2 1/4 SE 1/4 NV	/ 1/4 SW 1/4 FSL OF 1	010 : _{1/4 SEC} ≱ 5 0	RECOMP D	ATE		w			
MANE RIGIELY DAVID CONTINUES. MORPESS 46167 RUDBER RIVER'S RD DITYY TECUMSeh STATE OK ZIP 74873 LOGATE WELL CASHING & CREMENT (FOrm 1000C must be attached) TYPE SIZE WEIGHT GRADE FEET PSI SAX TOP OF CAN SALE VERSONE SAL	Demck FL	ind 905 Latitude (if kno	оwп)	(if knov						
TOWN TECHNIST OK ZIP 74873 COMPLETION TYPE CASING & CEMENT (Form 10000 must be attached) TYPE SIZE WEIGHT GRADE FEET PSI SAX TOP OF CAIT RALTHER ZONE RALTHER TRAINBUTT RALTHER ZONE RALTHER TRAINBUTT RALTHER SURE RALTHER TRAINBUTT RALTHER TRAINBUTT RALTHER TRAINBUTT RALTHER TRAINBUTT RALTHER TRAINBUTT RALTHER TRAINBUTT RALTHER RALTHER RALTHER TRAINBUTT RALTHER SONE RALTHER TRAINBUTT RALTHER TRAINBUTT RALTHER TRAINBUTT RALTHER TRAINBUTT RALTHER TRAINBUTT RALTHER TRAINBUTT RALTHER SONE RALTHER TRAINBUTT RALTHER TONE RALTHER TONE RALTHER TONE RALTHER	NAME	Ridley David Oil LL				22368		+ +		
COMPLETION TYPE X SINGLE ZONE (CASING & CEMENT (Form 1002C must be estached)) TYPE SIZE WEIGHT GRADE FEET PSI SAX TOP OF CAT NUTREAL ZONE COMMISSION COMMIS	ADDRESS	46167	7 Ruben Rivers RI)						
X INNAEZONE PALTIPLE TONE ADDITION BULLYPIE SIZE WEIGHT GRADE FEET PSI SAX TOP OF CART ADDITION BULLYPIE SIZE WEIGHT GRADE COMMUNICED SURFACE 8 5/8 24# J55 1072 600 SKCFGG. SURFACE 8 5/8 24# J55 1072 600 SKCFGG. SURFACE 8 SFIGN NOREASON NOREASON DEPTION NORE SACRING NORE NORE NOMER NORE	CITY	Tecumseh	STATE	ок	ZIP	74873			LOCATE WE	.L
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Application Date Application		•••••								
RREER NO. INTERMEDIATE PLUG @ TYPE PLUG & TYPE PL				8 5/8 2	24# J5	5 1	072		600	Surface
DIVER UNER UNER PACKER ® BRAND & TYPE PLUG ® TYPE TYPE PLUG ® TYPE PLUG ® TYPE PLUG ® TYPE TYPE PLUG ® TYPE PLUG ® TYPE TYPE PLUG ® TYPE TYPE PLUG ® TYPE TYPE PLUG ® TYPE TYPE TOTAL 4,662 PLUG ® TYPE TYPE PLUG ® TYPE TYPE TOTAL 4,662 PLUG ® TYPE TYPE TLUG ® TYPE TYPE TLUG ® TYPE TYPE TLUG ® TYPE TYPE TLUG ®	ORDER NO. INCREASED DENSITY									
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PACING & SPACING ROPE NUMBER NS NS NS NS ROPE NUMBER NS NS NS NS PERFORATED OII Dry 4237-4239 4278-4279 4278-4279 PERFORATED NONE NONE		1		ILCX						+
ASSOCIICATION FRESSURE A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this propropriation and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief with response to the first parts. NISS NS N			Wilcox							Jo Kac
Disp, Comm Disp, Sic Oil Dry 4237-4239 4278-4279 DEPROPRIATED AND A SUBMITTED ASSOCIATION OF FLOWING Pumping A record of the formations delied through, and pertinent remarks are presented on the roverse. I declare that I have knowledge of the contents of this report and arm authorized by my organization to make this premysylvich was prepared by me or under my supervision and direction, with the dataled by NAME (PRINDOR TYPE) A SIGNATURE SIGNATURE A RECORD ATTURE A PLOTE TO SIGNATURE A PLOTE TO SIGNATURE A PLOTE TO SIGNATURE DATE PHONE MITTED A PLOTE TO SIGNATURE A PLOTE TO SIGNATURE A PLOTE TO SIGNATURE DATE PHONE MITTED A PLOTE TO SIGNATURE PHONE MITTED A PLOTE TO SIGNATURE PHONE MITTED A PLOTE TO SIGNATURE PHONE MITTED DATE PHONE MITTED DATE PHONE MITTED DATE PHONE MITTED PHONE MITTED DATE PHONE MITTED PHONE MITTED DATE PHONE MITTED PHONE MITTED DATE PHONE MITTED PHO	ORDER NUMBER	NS	NS	-						
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None	NTERVALS									
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SIGNATURE NAME (PRINTOR TYPE) SIGNATURE NAME (PRINTOR TYPE) DATE PHONE NUMBER		W-10								
SIGNATURE DAVI' RIDEN 405 205 9819 NAME (PRINTOR TYPE) DATE PHONE NUMBER	A record of the formations dr to make this report, which wa	illed through, and pertinent remark s prepared by me or under my sup-	s are presented on the reve ervision and direction, with t	rse. I declare ti he data and fac	hat I have know cts stated herei	rledge of the con n to be true, com	ents of this rep ect, and compl	oort and am a ete to the bes	uthorized by not tof my knowle	ny organization edge and belief.
SIGNATURE NAME (PRINTION TYPE) DATE PHONE NUMBER 46167 Auben Aivers Rd. Tecumseh OK 74873 Cidleyoil@mbo.net	And		A . 1	/) i.						
TOIL MUREN KINES HO. 1 CCUMSER OK 14873 ridleyoil@mbo.net					TYPE)			DATE	PH	ONE NUMBER
	TOIL MUDER	KINUS Hd. 1e		TATE	<u>4873</u>		idleyoil	@ Mbo	net	

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	ТОР
Woodford	3,848
Hunton LS	3,994
Viola	4124
Wilcox	4,236
	ŀ
Other remarks:	

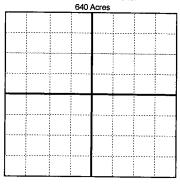
LEASE NAME			WE	LL NO.
	FO	R COMMIS	SSION USE ONLY	
ITD on file YES APPROVED DISAPPROVE	NO D	2) Reject	Codes	
West and help to a mag	X yes			Por
Were open hole logs run? Date Last log was run		no /3~;	2017	operator
Was CO₂ encountered?	yes	∠ no	at what depths?	
Was H ₂ S encountered?	yes	火 no	at what depths?	
Were unusual drilling circumstances e If yes, briefly explain below:	ncountered	>	<u></u>	yesno
				······································
		•••••••		

640 Acres							

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUN	TY		
Spot Loc	ation 1/4	1/4	1/4	1/4 Feet From 1/4 Sec Lines	FSL	FWL
Measure	d Total Depth	True	Vertical Depth	BHL From Lease, Unit, or Prope	rty Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	(COUNTY			
Spot Lo	cation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviatio			Radius of Turn		Direction	Total Length	
Measure	ed Total Depth		True Vertical Dept	h	BHL From Lease, Unit, or Pro	perty Line:	

LATERAL #2

SEC	TWP	RGE	COUNT	Υ			
Spot Location	า 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	***************************************		Radius of Turn		Direction	Total Length	
Measured To	tal Depth		True Vertical Depth		BHL From Lease, Unit, or Pro	perty Line:	

LATERAL #3

SEC TWP	RGE	COUN	Υ			
Spot Location 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	I	Radius of Turn		Direction	Total Length	
Measured Total Dep	th	rue Vertical Depth		BHL From Lease, Unit, or Pro	perty Line:	