Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: Drilling Finished Date: May 01, 2017

1st Prod Date: August 23, 2017

Completion Date: August 23, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

First Sales Date: 08/25/2017

Well Name: MCCLELLAND 4H-26X Purchaser/Measurer: NEWFIELD

Location: STEPHENS 23 2N 4W

NW SE NE SW

1863 FSL 2085 FWL of 1/4 SEC Latitude: 34.628325 Longitude: -97.591032 Derrick Elevation: 1209 Ground Elevation: 1185

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900 THE WOODLANDS, TX 77380-2764

| | Completion Type |
|---|-----------------|
| Х | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception |
|--------------------|
| Order No |
| 661801 |

| Increased Density |
|-------------------|
| Order No |
| 661174 |
| 661350 |

| | | Cas | sing and Ceme | nt | | | |
|------------|-------|--------|---------------|-------|-----|------|------------|
| Туре | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 9 5/8 | 36 | J-55 | 1508 | | 410 | SURFACE |
| PRODUCTION | 5 1/2 | 20 | P110-ICY | 22240 | | 2910 | SURFACE |

| | | | | Liner | | | | |
|------|------|--------|-----------|-----------------|--------------|-----|-----------|--------------|
| Туре | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| | | | There are | no Liner record | ds to displa | ay. | | |

Total Depth: 22240

| Pac | ker | | | |
|--------------------|------------------------|--|--|--|
| Depth Brand & Type | | | | |
| There are no Packe | er records to display. | | | |

| Pl | ug | | |
|-------------------|---------------------|--|--|
| Depth Plug Type | | | |
| There are no Plug | records to display. | | |

Initial Test Data

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| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
| Oct 12, 2017 | WOODFORD | 445 | 57 | 3290 | 7393 | 146 | FLOWING | 1000 | 34 | |

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

| Spacing Orders | | | | |
|----------------|-----------|--|--|--|
| Order No | Unit Size | | | |
| 622176 | 640 | | | |
| 661929 | MULTIUNIT | | | |

| Perforated Intervals | | | |
|----------------------|-------|--|--|
| From | То | | |
| 14856 | 22141 | | |

| Acid Volumes | |
|------------------|--|
| 523 BBLS 14% HCL | |

| Fracture Treatments |
|---|
| 10,063,716 # PROPPANT 375,677 BBLS TOTAL FLUID |

| Formation | Тор |
|-----------|-------|
| WOODFORD | 14488 |

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED. EXCEPTION TO RULE - 661801 165_10-3-28(C)(2)(B)

Lateral Holes

Sec: 35 TWP: 2N RGE: 4W County: STEPHENS

NE SE SE NW

2297 FNL 2456 FWL of 1/4 SEC

Depth of Deviation: 1364 Radius of Turn: 750 Direction: 175 Total Length: 7285

Measured Total Depth: 22240 True Vertical Depth: 14316 End Pt. Location From Release, Unit or Property Line: 2297

FOR COMMISSION USE ONLY

1139015

Status: Accepted

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