Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35123238800000 **Completion Report** Spud Date: February 06, 2018

OTC Prod. Unit No.: 123-223186 Drilling Finished Date: February 13, 2018

1st Prod Date: March 19, 2018

Completion Date: March 05, 2018

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: BRAUM 7-9

Purchaser/Measurer: N/A

Location: PONTOTOC 9 5N 4E First Sales Date:

NE NE SE NW 1155 FSL 2475 FWL of 1/4 SEC

Latitude: 34.922954 Longitude: -96.887062 Derrick Elevation: 967 Ground Elevation: 952

Operator: GULF EXPLORATION LLC 20983

9701 N BROADWAY EXT

OKLAHOMA CITY, OK 73114-6316

Completion Type				
Χ	Single Zone			
	Multiple Zone			
	Commingled			

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

		Cas	sing and Ceme	ent			
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	44	A-242	40	500	6	SURFACE
SURFACE	8.625	24	J-55	210	1000	140	SURFACE
PRODUCTION	5.50	17	N-80	3394	4000	200	2054

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 3407

Packer			
Depth	Brand & Type		
There are no Packer records to display.			

Plug				
Depth	Plug Type			
There are no Plug records to display.				

Initial Test Data

June 07, 2018 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 19, 2018	MISENER	8	33			10	PUMPING	375	N/A	

Completion and Test Data by Producing Formation

Formation Name: MISENER

Code: 319MSNR

Class: OIL

Spacing Orders				
Order No	Unit Size			
192775	10			

Perforated Intervals			
From	То		
2611	2636		

Acid Volumes 1,500 GALLONS 7.5%

Fracture Treatments

35,200 GALLONS GEL H2O, 42,000 POUNDS
PROPPANT (12/20 SAND)

Formation	Тор
LAYTON	2150
CLEVELAND	2210
CALVIN	2470
MISENER	2610
HUNTON	2690
VIOLA	2860
WILCOX	3050

Were open hole logs run? Yes Date last log run: February 12, 2018

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1139367

Status: Accepted

June 07, 2018 2 of 2

APR 1 0 2018

SPUD DATE

DATE DATE OF WELL

DRLG FINISHED

COMPLETION

1st PROD DATE

RECOMP DATE

Longitude

PLEASE TYPE OR USE BLACK INK ONLY 123 23880 NO. NOTE: ОТС PROD. 123 223186

If directional or horizontal, see reverse for bottom hole location.

PONTOTOC

NE 1/4 NE 1/4 SE 1/4 NW 1/4 FSL OF 1/4 SEC

BRAND & TYPE

42000 lbs. Propant

(12/20 Sand)

967 Ground

X STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE

BRAUM

UNIT NO.

COUNTY

Derrick FL

INCREASED DENSITY ORDER NO.

FRACTURE TREATMENT

(Fluids/Prop Amounts)

PACKER @

LEASE

NAME

XORIGINAL

AMENDED (Reason)

TYPE OF DRILLING OPERATION

SERVICE WELL

Attach copy of original 1002A

SEC 9 TWP 5N

952 Latitude (if known)

if recompletion or reentry.

1155

RGE

NO.

WELL

4E

1/4 SEC 2475

X134.922954

7-9

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 10

2/13/18

3/5/18

3/19/18

N/A

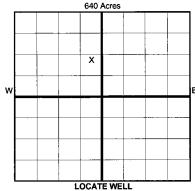
20983-0

73114

tude ~ **)** 196.887062

COMPLETION

165:10-3-25	OKLAHOMA CORPORATION
ION REPORT	COMMISSION
2/6/18	640 Acres



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OPE NAN	RATOR ME	GULF EXPLORLATION	ON, L.L.C	•	OTC/O		NO.		
ADE	RESS	970	1 N. Broad	dway Ex	xtensic	n			
CIT	<i>(</i>	Oklahoma City		STATE		Ok		ZIP	
COI	MPLETION TYPE		CASIN	G & CEME	NT (For	n 100	2C mi	ust be	a
X	SINGLE ZONE			TYPE	SIZ	žE	WE	IGHT	Γ
	MULTIPLE ZONE Application Date		COND	JCTOR	16	6'	4	4	Γ
	COMMINGLED Application Date		SURFA	CE	8.6	25"	2	4	
	ATION OPDER		INTER	MEDIATE					

CASING & CEMEN	IT (Form 100	2C must be	attached)				
TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16'	44	A242	40	500	6 CuYd	Surface
SURFACE	8.625"	24	J55	210	1000	140	Surface
INTERMEDIATE							
PRODUCTION	5.50"	17	N80	3394	4000	200	2054
LINER							
PLUG @	TYPE		PLUG @	TYPE		TOTAL DEPTH	3,407

BRAND & TYPE PLUG @ TYPE PLUG@ TYPE -319 M5NR **COMPLETION & TEST DATA BY PRODUCING FORMATION** FORMATION Misener SPACING & SPACING 19277**5** / 10 ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Oil Disp, Comm Disp, Svc 2611-2613 PERFORATED 2618-2624 INTERVALS 2628-2636 ACID/VOLUME 1500 Gal. 7.5% 35200 Gal. Gel H2O

Min Gas Allowable (165:10-17-7) N/A Gas Purchaser/Measurer OR X First Sales Date Oil Allowable **INITIAL TEST DATA** (165:10-13-3) INITIAL TEST DATE 3/19/2018 OIL-BBL/DAY 8 OIL-GRAVITY (API) 33 0 GAS-MCF/DAY 0/8 GAS-OIL RATIO CU FT/BBL WATER-BBI /DAY 10 PUMPING OR FLOWING Pumping INITIAL SHUT-IN PRESSURE 375 CHOKE SIZE N/A FLOW TUBING PRESSURE **ATMOS**

A record of the formations drilled through, and pertinent	remarks are presented on t	he reverse. I	declare that I have	knowledge of the conten	ts of this report and am	authorized by my organizati
to make this report, which was propared by me or under n	ly supervision and direction,	with the data a	and facts stated her	ein to be true, correct, and	d complete to the best of	my knowledge and belief.
form		Pat Mo	cGraw		3/26/2018	405-840-3371
SIGNATURE		NAME (PRIN	T OR TYPE)		DATE	PHONE NUMBER
9701 N. Broadway Extension	Oklahoma City	Ok	73114	pmcg	raw@gulfexplora	ation.com
ADDRESS	CITY	STATE	ZIP		EMAIL ADDRESS	5

. PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

BRAUM AME

NAMES OF FORMATIONS	ТОР	FOF
ayton	2,150	ITD on file YES NO
Cleveland	2,210	APPROVED DISAPPROVED
Calvin	2,470	
Misener	2,610	
Hunton	2,690	
√iola	2,860	
Vilcox	3,050	
ΓD	3,407	
		Were open hole logs run? Date Last log was run Was CO ₂ encountered? Was H ₂ S encountered? Were unusual drilling circumstances encountered if yes, briefly explain below
Other remarks:		

LEASE NAME _	BRAUN	/I	WELL NO.	7-9
	F	OR COMMISSION US	SE ONLY	
ITD on file	YES NO	2) Reject Codes	-	
Were open hole lo		no 2/12/2018		

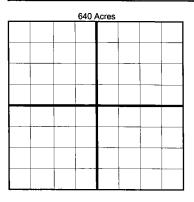
X no at what depths?

X no at what depths?

___yes _X_no

7-9

Other remarks:	 		
4			
		· <u> </u>	



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

 640 Acres						
						,
						Ĺ

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE		COUNTY		<u> </u>	
Spot Locat	ion 1/4	1/4	1/4		Feet From 1/4 Sec Lines	FSL	FWL
Measured	Total Depth	Т	rue Vertical De	oth	BHL From Lease, Unit, or Pro	operty Line:	•
		1					

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE		COUNTY			
Spot Loc					Feet From 1/4 Sec Lines	FSL	FWL
	1/4	1/4	1/4	1/4			
Depth of			Radius of Turn		Direction	Total	
Deviation	1					Length	
Measure	d Total Depth		True Vertical Dep	oth	BHL From Lease, Unit, or Pro	operty Line:	

LATERAL #2

SEC	TWP	RGE		COUNTY			
Spot Loca	tion 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of			Radius of Turn		Direction	Total	
Deviation						Length	
Measured	Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pr	operty Line:	

LATERAL #3

SEC TWP	RGE	C	COUNTY			
Spot Location 1/4	1/4	1/4	1/-	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Dep	th	BHL From Lease, Unit, or Pr	operty Line:	