## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

**Completion Report** 

API No.: 35117227330001

OTC Prod. Unit No.:

## Amended

Amend Reason: PLUG BACK INTO WILCOX

## Drill Type: STRAIGHT HOLE

## SERVICE WELL

Well Name: WATERS 9-1D

Location: PAWNEE 9 21N 5E C N2 NE 1980 FSL 1320 FWL of 1/4 SEC Latitude: 36.31693306 Longitude: -96.76916667 Derrick Elevation: 906 Ground Elevation: 899

Operator: TARKA ENERGY LLC 23529

2 RIVERWAY STE 1100 HOUSTON, TX 77056-1940 Spud Date: September 17, 1985

Drilling Finished Date: October 05, 1985

1st Prod Date:

Completion Date: October 23, 1985

Recomplete Date: September 08, 2016

Purchaser/Measurer:

First Sales Date:

	Completion Type	Location Exception	] [	Increased Density
Х	Single Zone	Order No	11	Order No
	Multiple Zone	There are no Location Exception records to display.	11	There are no Increased Density records to display.
	Commingled			

			C	asing and Cer	nent				
	Гуре	Siz	e Weight	Grade	Fe	et	PSI	SAX	Top of CMT
SU	RFACE	13 3	3/8 72	L. S.	3	85		485	SURFACE
PRO	OUCTION	8 5	/8 32	L. S.	39	50	750		2534
			-	Liner				-	•
Туре	Size	Weight	Grade	Length	PSI	SAX	То	p Depth	Bottom Depth

## Total Depth: 4953

Pac	ker	PI	ug
Depth	Brand & Type	Depth	Plug Type
3602	ARROWSET 1X	3850	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
			There are n	o Initial Data	a records to disp	olay.					
		Cor	npletion and	Test Data I	by Producing F	ormation					
	Formation Name: WILC	юх		Code: 20	2WLCX	С	lass: DISP				
Spacing Orders				Perforated Intervals							
Order No Unit Size		Jnit Size		From		٦	Го				
NO SPACING				3630	)	3679					
Acid Volumes					Fracture Tre						
There a	There are no Acid Volume records to display.				Fracture Treatm						
Formation		т	ор		Voro opop bolo l		6				
AVANT LIMES	TONE			Were open hole logs run? Yes1972Date last log run: September 26, 1985							
LAYTON SAND	STONE			2331 V	Were unusual drilling circumstances encountered? No						
BIG LIME			2817		xplanation:	3					
OSWEGO				2919							
PRUE				3031							
SKINNER				3114							
PINK			3163								
RED FORK				3192							
Other Remarks	S										
ORDER NUMB	ER 657925										

# FOR COMMISSION USE ONLY

Status: Accepted

1139403

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API 117-22733	PLEASE TYPE OR USE B	LACK INK	ONLY	0		ORPORATIO	ON COMMISSION	ļ	2				Fon R
otc prod. Unit no.	Attach copy of if recompleti	-			Post	Conservati Office Box ty, Oklahorr				AP	PR 1 :	<b>B</b> 2018	
ORIGINAL AMENDED (Reason)	Plug back	into W	ílcox	_		Rule 165:10 PLETION R		C	)KLA	HON	MA CO DMMIS	RPORATION	
TYPE OF DRILLING OPERATIO STRAIGHT HOLE SERVICE WELL If directional or horizontal, see re	DIRECTIONAL HOLE		RIZONTAL HOLE	DRLG	) date 6 Finished	9-17- 10-5-					640 Acres		
COUNTY Pawne		TWP 21	NRGE 5E		OF WELL	10-23	-1985						
LEASE	Waters			COM	PLETION ROD DATE								
NAME C 1/4 N/2 1/4 NE		1000	NO.			0.07	2016	w				E	:
	1/4 SEC		1/4 SLC		OMP DATE	9-8-2							
Derrick FL 906 Groun OPERATOR NAME	d 899 Latitude Tarka Energy,	(if known)	36.31693		if known)	-96.769 2352							
ADDRESS 2 Riverwa	y Suite 1100-39	28 W-	Feeumseh F										
CITY IN - 4	Norman		STATE T	J AK	ZIP	-730	12 77NG	<u>,</u>					
COMPLETION TYPE			SING & CEMEN		k			6		LC	OCATE WI	ELL	
		]	TYPE	SIZE	WEIGHT	GRADE	FEET		P	rsi	SAX	TOP OF CMT	
MULTIPLE ZONE Application Date		со	NDUCTOR										
COMMINGLED Application Date		su	RFACE	13 3/8"	72#	L.S.	385'		1	+	485	Surface	
LOCATION EXCEPTION		INT	ERMEDIATE	8 5/8"	32#	L.S.	3950'		750	0#		2,534	
INCREASED DENSITY		PR		5-1/2"	- 15.5# -	- <del>J-55</del>			230	#0	tubi	ap per Luca	K
			ER								10000	T PE. LACY	/
COMPLETION & TEST DATA FORMATION	D & TYPE A BY PRODUCING FOR Wilcox		ug @ -2021	LCX		PLUG @	TYPE						
SPACING & SPACING ORDER NUMBER	No spacing												
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Injection-	Sispe	sal										
PERFORATED INTERVALS	3630'-3679'							_					
ACID/VOLUME													
FRACTURE TREATMENT (Fluids/Prop Amounts)													
		s Allowab OR		:10-17-7)			Purchaser/Measure Sales Date	ər	-				
INITIAL TEST DATA	Oil Allo	maple	(165:10-13-3)					-				······	
OIL-BBL/DAY	-N/A												
				- 17		m	7//////			11.			
									_				
GAS-MCF/DAY				_//	ΛĈ	ĊII	<b>BMI</b>		٢N	ľ			
GAS-OIL RATIO CU FT/BBL				7	HJ	JU				ľ			
			·	//	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	/////		111	///	1/			
WATER-BBL/DAY	·					/////	<u>/////////////////////////////////////</u>	////					
WATER-BBL/DAY PUMPING OR FLOWING													
PUMPING OR FLOWING													
PUMPING OR FLOWING													
PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE CHOKE SIZE	prepared by me or under m	emarks are	e presented on the	with the data	eclare that I h and facts sta Barros	ave knowled ted herein to	lge of the contents o be true, correct, a	and comp	eport an olete to 9/15/2	the bes	st of my kr	by my organization rowledge and belief. 05-310-3382	
PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE A record of the formations drill to make this report, which was	prepared by me or under m Goli m JRE	iy supervis	e presented on the sion and direction, Norman	with the data	and facts sta	ted herein to	o be true, correct, a	and comp	9/15/2 DA	the bes 2017 TE	st of my kr 7 4	nowledge and belief. 05-310-3382 PHONE NUMBER	

Give formation names and tops, if available, or desc drilled through. Show intervals cored or drillstem te	criptions and thickness of formations	LEASE NAME	
NAMES OF FORMATIONS	TOP		
Avant Limestone	1972'	ITD on file	TYES
Layton Sandstone	2331'	APPROVED	DISAPPRO
Big Lime	2817'		

2919'

3031'

3114'

3163'

3192'

	F	FOR COMMISSION US	SE ONLY	
ITD on file	YES NO	2) Reject Codes		
Were open hole logs r	un? _X_ye	s no		
Date Last log was run		9/26/1985		
		s X <sub>no at what</sub>	depths?	
Was CO₂ encountered		v v	depths?	

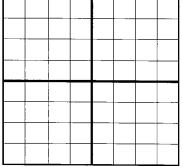
Waters

9-1D

### Other remarks: ORDER 657925

PLEASE TYPE OR USE BLACK INK ONLY

## 640 Acres



Oswego

Skinner

Red Fork

Prue

Pink

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

 	640 /	Acres		

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	c	OUNTY			
Spot Loo	cation	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measure	d Total Depth		e Vertical Depth		BHL From Lease, Unit, or Proper	ly Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE		COUNTY			
Spot Loc	cation					501	E14/1
	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of			Radius of Turn		Direction	Total	
Deviation	n					Length	
Measure	d Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pro	perty Line:	

LATERAL #2

SEC	RGE	COUN	ITY		
Spot Location 1/4	1/4	1/4	1/4 Feet From 1/	4 Sec Lines FSL	FWL
Depth of Deviation		Radius of Turn	Direction	Total	
Measured Total De	oth	True Vertical Depth	BHL From Le	ase, Unit, or Property Line	2:

### LATERAL #3 SEC TWP RGE COUNTY Spot Location 1/4 Feet From 1/4 Sec Lines FWL FSL 1/4 1/4 1/4 Depth of Radius of Turn Direction Total Deviation Measured Total Depth Length True Vertical Depth BHL From Lease, Unit, or Property Line: