Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Completion Report

API No.: 35081241270001

OTC Prod. Unit No.:

Amended

Amend Reason: ARBUCKLE SALT WATER DISPOSAL PLUGBACK

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: DONALDSON 1-21 SWD

Location: LINCOLN 21 17N 6E NW NE NE NE 2415 FSL 2290 FWL of 1/4 SEC Latitude: 35.9419346 Longitude: -96.660980098 Derrick Elevation: 866 Ground Elevation: 849

Operator: MEASON PETROLEUM LLC 23036

234 W 13TH ST TULSA, OK 74119-3026 Completion Date: November 15, 2013 Recomplete Date: November 04, 2015

Spud Date: April 18, 2013

Drilling Finished Date: April 29, 2013

1st Prod Date:

Purchaser/Measurer:

First Sales Date:

Completion Type		Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	There are no Location Exception records to display.	There are no Increased Density records to display.
	Commingled		

				Ca	sing and Cer	nent					
Type SURFACE		s	Size Weight Grade		Fe	et	PSI	SAX	Top of CMT		
		9	5/8	36	J-55	78	785		325	SURFACE	
PRODUCTION			7	26	N-80	39	53	1250 225		1720	
					Liner						
Туре	Size	Weight	(Grade	Length	PSI	SAX	Top Depth		Bottom Dept	

Total Depth: 5130

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
3943	AS-1X	4819	CEMENT			

Initial Test Data

								Pressure	Pressure
			There a	are no Initial I	Data records to disp	blay.			
		Co	ompletion	and Test Da	ta by Producing F	ormation			
	Formation Name: ARBL	ICKLE		Code	: 169ABCK	C	lass: DISP		
	Spacing Orders		Perforated Intervals						
Order No Unit Size		Init Size		From		٦	Го	1	
There are no Spacing Order records to display.			There are no Perf. Intervals records to display.						
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				NO TREATMENT					
Formation			Тор						
1ST OSWEGC)		•	2605	Were open hole logs run? Yes Date last log run: April 25, 2013				
2ND OSWEGO)			2659	Were unusual dr	illing circums	tances encou	ntered? No	
SKINNER				2802	Explanation:	J			

Gas

MCF/Day

Gas-Oil Ratio

Cu FT/BBL

Water

BBL/Day

Pumpin or

Flowing

Initial Shut-

In

_

2802 Explanation: 2994 3219

3288

3414

3490

3555

3915

4986

Other Remarks

ARBUCKLE (BASE)

RED FORK

MISSISSIPPIAN

WOODFORD

ATOKA

VIOLA

BROMIDE

ARBUCKLE

Test Date

Formation

Oil

BBL/Day

Oil-Gravity

(API)

WELL IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 3,953' TO PBTD AT 4,819'. UIC PERMIT NUMBER 1305570017. WELL WAS PLUGGED BACK PER OCC - UIC REQUIREMENTS. OPERATIONS WERE PERFORMED "THROUGH-TUBING", THEREFORE PACKER WAS NOT MOVED NOR MIT REQUIRED.

FOR COMMISSION USE ONLY

1139273

Flow Tubing

Choke

Size

Status: Accepted

OTC PRODUNIT NO	tom hole location. SEC 21 TWP 17N RGF 6E Ison Wall 21	OH & G. Po Okaroma (COM SPUD DATE DRLG FRUSHED DATE	CORPORATION COMA as Conservation Divisio st Office Rox 52000 2 ty. Oklanoma 73152 2 tue 166 10 3-25 PLETION REPORT 4/18/2013 4/29/2013 11/15/2013 N/A 11/4/2015	n 2000	APR O AHOMA CC COMMIS 040 Acres	DRPORATION SSION	Form 1002/ Rev. 2001
N Derrick 866' KB Ground 849		346 Lorgiune	96.660980098			······································	
OPERATOR Meason	Petroleum LLC	CTC/OCC					
ADDRESS	234 W. 13th St	OPERATO I NO	23036-0			1	
CITY Tulsa							
COMPLETION TYPE	STATE	Oklahoma ZIP	74119	L			
X SINGLE ZONE	CASING & CEMEN	NT (Form 1002C must be	attached)		LOCATE WEL	L	
MULTIPLE ZONE Application Date	7 YPE	S.Zt. WE GHT	GRADE-	PEAT D	S' SAX	TOP OF CMT	
COMMINGLED	GOVDUGTOR						
Application Date	SURFACE	9-5/8" 36 ppf	J-55	785' 40	0 325	Surf	
EXCEPTION ORDER	INTERMEDIATE						
CRDER NO	PRODUCTION	7" 26 ppf	N-80 3	953' 128	50 225	(700)	
	LINER				220	1,720'	
PACKER @ 3,943' BRAND & TYPE	AS-1X DLUG @ 49	19' TYPE CMT			TOTAL		
PACKER @ BRAND & TYPE	11.1.0 45			мре мре	DEPTH	5130'	
COMPLETION & TEST DATA BY PRODUC		169 ABCK		YPE.			
SPACING & SPACING	Arbuckie						
CLASS OI, Gas. Dry. Inj	-(plugbak 11/4;	45)					
Disp, Comm Disp, Svc	Disp						
PERFORATED	~OH 3953'-484						
INTERVALS	open hol	10	·····				
	<u></u>	<u>U</u>					
ACID/VOLUMF	no treatment	+					
FRACTURE TREATMENT (Fixids/Prop Amounts)							
[]	Min Gas Allowable (165:1 OR	10-17-7)	Gas Purchaser/Me	əsurer			
INITIAL TEST DATA	Oli Allowable (165:10-13-3)		First Sales Date				
INITIAL TEST DATE NO	ne						
OIL-BBL/DAY							
OIL-ORAVITY (API)							
GAS-MCF/DAY		///////////////////////////////////////					
GAS-OIL RATIO CU FTIBBL							
WATER-BBL/DAY		476 CI	ID MAN	TTTN			
***** = 0.0000000	/	ind di	JDIVII	ILLE			
PUMPING OR FLOWING		* * * * * * * * * * * * * * *		*********			
PUMPING OR FLOWING				///////	·····		
PUMPING OR FLOWING NITIAL SHUTHN PRESSLIRE CHOKE SIZE							
PUMPING OR FLOWING INITIAL SHUTHN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE							
PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE A record of the formations dialled through and p to make this report, which was proposed by meto		verse conclare that have in the dest and tacts stated ash, PE FXACT c	krowledge of the cost		CONT OF STATISTICS	y organization ge and ballet	
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PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE A record of the formations dialled through and p to make this report, which was proposed by meto	Steven R H	verse denare that have to the ceta and facts states asn. PE, EXACT E ME (PRINT OR TYPE) OK 74103	ngrg Inc		16 918-5 PHON	599-9400 E NUMBER	

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillsterr tested Donaldson LEASE NAME WELL NO. 1-21 SWD NAMES OF FORMATIONS TOP 1st Oswego FOR COMMISSION USE ONLY 2,605 2nd Oswego ITO on file YES. 2,659 Skinner APPROVED DISAFPROVED 2802 Redfork 2) Reject Codes 2,994 Atoka 3.219 Mississippian 3,288 Woodford 3,414 Viola LS Brodite Bromide 3,490 3,555 Arbuckle LS 3.915 Arbuckle (base) Were open hole logs run? _X_yes ____no A986 Date Last .og was rur 4/25/2013 TD 5130 yes X no at what depths? Was CC2 encountered? Was H.S encountered? X no at what depths? yes Were unusual drilling circumstances encountered? If yes, briefly explain below Х 80 Other remarks; Well is an open hole completion from the bottom of the 7" casing @ 3953' to PBTD at 4819'. UIC permit # 1305570017 Well was plugged back per OCC-UIC requirements. Operations were performed "thru-tbg" therefore packer was not moved nor MIT reg'd. Permit 1305570017 640 Acres BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE SEC TWP RCI COUNTY Spot Location 1/4 1/4 1/4 Feet From 1/4 Sec Lines Measured Total Depth 114 FSI FWL True Versical Depth BHL From Lease, Unit, or Property Line: BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS) LATERAL #1 SEC IWP RCL COUNTY and a second of a second Spot Location 1/4 1/4 1/4 Radius of Turn Depth of Foot From 1/4 Sec Lines 114 FSI. if more than three dramholes are proposed, attach a FWI Deviation Measured Total Depth Direction separate sheet indicating the necessary information. Total True Vertical Depth BHL From Lease, Unit, or Property Line: Direction must be stated in degrees azimuth. Please note, the honzontal drainhole and its and point must be located within the boundaries of the ATERAL #2 lease or spacing unit SI:C RGE COUNTY Directional surveys are required for all drainholes and directional wells. Spot Location 1/4 640 Acres 1/4 1/4 Feet From 1/4 Soc Lines 1/4 Depth of FSI. Radius of Turn FWI Direction Deviation Total Measured 7 ctal Depth True Vertical Depth Length BHL From Lease, Unit, or Property Line: LATERAL #3 SEC RGE COUNTY Spot Location ····· 1/4 1/4 Feet From 1/4 Sec Lines 1/4 Depth of FSL FWL Radius of Turn Deviation Measured Total Depth Direction Total True Vertical Depth Length Bith, From Lease, Unit, or Property Line