

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35043235520001

Completion Report

Spud Date: November 11, 2017

OTC Prod. Unit No.:

Drilling Finished Date: November 16, 2017

1st Prod Date:

Completion Date: January 02, 2018

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: THE BITTER END SWD 1

Purchaser/Measurer:

Location: DEWEY 14 19N 18W
NE NE NE SE
2380 FSL 235 FEL of 1/4 SEC
Derrick Elevation: 1873 Ground Elevation: 1858

First Sales Date:

Operator: LAGOON SWD LLC 24025

2608 HIBERNIA ST
DALLAS, TX 75204-2514

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8			522		250	SURFACE
PRODUCTION	7			6170		1000	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6300

Packer	
Depth	Brand & Type
3369	AS 1X

Plug	
Depth	Plug Type
6170	CEMENT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: CHASE

Code: 451CHSE

Class: COMM DISP

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

3400

3401

Acid Volumes

449 BARRELS 15% HCL

Fracture Treatments

NONE

Formation Name: COUNCIL GROVE

Code: 451CCGV

Class: COMM DISP

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

4256

4880

Acid Volumes

ACIDIZED WITH CHASE

Fracture Treatments

NONE

Formation Name: SHAWNEE

Code: 406SHWN

Class: COMM DISP

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

5068

5400

Acid Volumes

ACIDIZED WITH CHASE

Fracture Treatments

NONE

Formation	Top
CHASE	3396
COUNCIL GROVE	4058
SHAWNEE	5100

Were open hole logs run? Yes

Date last log run: November 16, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - UIC PERMIT NUMBER 1801730017. OPERATOR SET DV TOOL AT 3,247', USED 710 SACKS OF CEMENT, DID NOT GET CEMENT TO SURFACE, SEE 1002C.

Status: Accepted

API NO. 04323552
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

Form 1002A
Rev. 2009

APR 17 2018

OKLAHOMA CORPORATION
COMMISSION

640 Acres

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	DEWEY	SEC	14	TWP	19N	RGE	18W
LEASE NAME	THE BITTER END SWD			WELL NO.	1	FEL 235	
NE 1/4 NE 1/4 NE 1/4 SE 1/4	FSL OF 1/4 SEC	2380	EVL OF 1/4 SEC				
ELEVATION N Derrick	1873	Ground	1858	Latitude (if known)			
OPERATOR NAME	LAGOON SWD LLC			OTC/OCC OPERATOR NO.	24025		
ADDRESS	2608 Hibernia St. 3007 SAN MARTIN CT.						
CITY	Dallas ODESSA		STATE	TX	ZIP	79765-75204	

W								E

LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8"			522		250	SURFACE
INTERMEDIATE							
PRODUCTION	7"			6170		1000	SURFACE
LINER							
Top per Saleem							
PLUG @ 6170 6207							
TYPE CMNT							
PLUG @							
TYPE							
PLUG @							
TYPE							
TOTAL DEPTH							6,300

PACKER @ 3,369 BRAND & TYPE AS 1X
PACKER @ BRAND & TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	CHASE	COUNCIL GROVE	SHAWNEE
SPACING & SPACING ORDER NUMBER			
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	commercial disposal		
	3400-3401	4256-4880(OA)	5068-5400(OA)
PERFORATED INTERVALS			
ACID/VOLUME	15% HCL 449 BBLS	Acidized @ Chase	Acidized @ Chase
FRACTURE TREATMENT (Fluids/Prop Amounts)	None	None	None

Min Gas Allowable (165:10-17-7)

☐ OR
Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer
First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	NA-DISP WELL
OIL-BBL/DAY	
OIL-GRAVITY (API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Saleem Nizami-Consultant

2/18/2018 405-513-6055

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

2252 NW 164TH ST.

EDMOND

OK

73013

APECAPEC@MSN.COM

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
CHASE	3,396
COUNCIL GROVE	4058
SHAWNEE	5,100

WELL NO. 2

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? X yes no

Date Last log was run 11/16/2017

Was CO₂ encountered? yes X no at what depths?

Was H₂S encountered? yes X no at what depths?

Were unusual drilling circumstances encountered? yes X no

If yes, briefly explain below

Other remarks:

Other remarks: OCC-UIC permit #1801730017, Operator set DV-tool at ~~3247~~ 3247' used T10 sacks of cement did not get cement to surface see 1002C.

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #1							
SEC	TWP	RGE	COUNTY				
Spot Location		1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction		Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			