Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35043235520001 **Completion Report** Spud Date: November 11, 2017

OTC Prod. Unit No.: Drilling Finished Date: November 16, 2017

1st Prod Date:

First Sales Date:

Completion Date: January 02, 2018

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: THE BITTER END SWD 1 Purchaser/Measurer:

DEWEY 14 19N 18W NE NE NE SE 2380 FSL 235 FEL of 1/4 SEC Location:

Derrick Elevation: 1873 Ground Elevation: 1858

Operator: LAGOON SWD LLC 24025

> 2608 HIBERNIA ST DALLAS, TX 75204-2514

	Completion Type							
Х	Single Zone							
	Multiple Zone							
	Commingled							

Location Exception
Order No
There are no Location Exception records to display.

Increased Density					
Order No					
There are no Increased Density records to display.					

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
SURFACE	9 5/8			522		250	SURFACE		
PRODUCTION	7			6170		1000	SURFACE		

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
There are no Liner records to display.									

Total Depth: 6300

Packer					
Depth	Brand & Type				
3369	AS 1X				

Plug					
Depth	Plug Type				
6170	CEMENT				

Initial Test Data

June 11, 2018 1 of 3

Test Date	Forma	tion	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
			Con			by Producing F	-				
Formation Name: CHASE					Code: 45	51CHSE	C	lass: COMM	DISP		
Spacing Orders						Perforated In	ntervals				
Orde	er No	Un	it Size		Fror	n	1	-o	7		
There a	re no Spacing C	Order records	to display.		340	0	34	101			
	Acid V	olumes		\neg \vdash		Fracture Tre	atments				
	449 BARRE	LS 15% HCL				NONE					
	Formation N	lame: COUNC	CIL GROVE		Code: 45	51CCGV	C	lass: COMM	DISP		
Spacing Orders				Perforated Intervals							
Orde	Order No Unit Size		$\neg \vdash$	From To		7					
There a	re no Spacing C	Order records	to display.		4256 4880						
	Acid V	olumes		$\neg \vdash$	Fracture Treatments						
	ACIDIZED V	VITH CHASE			NONE						
	Formation N	lame: SHAWN	NEE		Code: 40	06SHWN	C	lass: COMM	DISP		
	Spacing	g Orders			Perforated Intervals						
Orde	er No	Un	it Size		Fror	n	1	ō			
There a	re no Spacing C	Order records t	to display.		506	3	54	100			
Acid Volumes			Fracture Treatments								
ACIDIZED WITH CHASE				NONE							
Formation			T	ор		Vere open hole I	_				
CHASE	0)/5				3396 Date last log run: November 16, 2017						
COUNCIL GR	OVE					were unusual drilling circumstances encountered? No					
SHAWNEE					5100 E	xplanation:					

Other Remarks

OCC - UIC PERMIT NUMBER 1801730017. OPERATOR SET DV TOOL AT 3,247', USED 710 SACKS OF CEMENT, DID NOT GET CEMENT TO SURFACE, SEE 1002C.

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FOR COMMISSION USE ONLY

1139522

Status: Accepted

June 11, 2018 3 of 3

Form 1002A

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

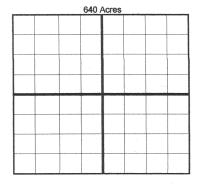
Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
CHASE	3,396
COUNCIL GROVE	4058
SHAWNEE	5,100
200 - 100 -	
	*

LEASE NAME	THE BITTER EN	טאא טו	WEL	L NO	
	FO	R COMMIS	SION USE ONLY	y agreedy of the constraints	man on a second
ITD on file	YES NO				
APPROVED	DISAPPROVED	2) Reject	Codes		
1					
7,57					

Were open hole logs	run? X yes	no			
Date Last log was rur	1	11/16/	2017		
Was CO ₂ encountered	ed?yes	X no	at what depths?		
Was H₂S encountere	d? yes	X no	at what depths?		
	circumstances encounter	ed?	galacantument	yes X	no

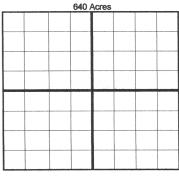
Other remarks:	DRC-UIC DE	20 mit # 180173	30017. 6	Decator set	DV-1001
at 1	3247 uchel	TIO sacks of	genent	did not art ce	ment to
<416	FORP RPP 1002	Ch			
	-WC 500 1000				
			The state of the s		



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE		COUNTY	and the second of the second o	10 to	
Spot Locati	on 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured 7			rue Vertical Dep	oth	BHL From Lease, Unit, or Prope	erty Line:	
					The second of th		

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE		COUNTY			
Spot Loc	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn	and the second second	Direction	Total Length	
Measured Total Depth True Vertical De		oth	BHL From Lease, Unit, or Property Line:				

SEC	TWP	RGE		COUNTY			
Spot Loc	ation	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of			Radius of Turn		Direction	Total Length	
Measure	Measured Total Depth True Vertical Dep		pth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE		COUNTY			
Spot Loc	ation	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		1/4	Radius of Turn		Direction	Total Length	, and a second s
Measured Total Depth True Vertical Dep		oth	BHL From Lease, Unit, or Property Line:				