Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

OTC Prod. Unit No.: 047-050282 Drilling Finished Date: March 20, 1976

1st Prod Date: May 22, 1976

Amend Reason: CHANGE BACK TO GAS

Completion Date: May 22, 1976

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: LANDWEHR 35-1 Purchaser/Measurer:

Location: GARFIELD 35 23N 8W First Sales Date:

C S2 SE 660 FSL 1320 FWL of 1/4 SEC

Amended

Derrick Elevation: 0 Ground Elevation: 1299

Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC 22281

123 ROBERT S KERR AVE STE 1702

OKLAHOMA CITY, OK 73102-6406

Completion Type

Single Zone

Multiple Zone

Commingled

Location Exception							
Order No							
118843							
119181							

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement												
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT					
SURFACE	8 5/8	24	J-55	627		500	SURFACE					
PRODUCTION	4 1/2	10.5	J-55	7165		400	5340					

Liner											
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth			
	There are no Liner records to display.										

Total Depth: 7200

Packer							
Depth	Brand & Type						
There are no Packe	r records to display.						

Plug							
Depth	Plug Type						
There are no Plug	records to display.						

	Initial Test Data												
									Choke Size	Flow Tubing Pressure			
	Oct 28, 1976	MISSISSIPPIAN	26	38	440	16923	27	FLOWING	568	24/64	212		

June 07, 2018 1 of 2

Completion and Test Data by Producing Formation Formation Name: MISSISSIPPIAN Code: 359MSSP Class: GAS **Spacing Orders Perforated Intervals** Order No **Unit Size** То From 57897 640 6526 6990 **Acid Volumes Fracture Treatments** There are no Acid Volume records to display. There are no Fracture Treatments records to display.

Formation	Тор
MISSISSIPPIAN	6504

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other	Rem	ıarks
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There are no Other Remarks.

FOR COMMISSION USE ONLY

1139424

Status: Accepted

June 07, 2018 2 of 2

X SINGLE ZONE

MULTIPLE ZONE

UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Form 1002A Rev. 2009

ΔP (20012A) f 12/19/18/a recompletion or reentry. OKLAHOMA CORPURATION COMMISSION

	 		640	Acres		 	
w							-
							•
							•
	•	L	OCAT	E WE	LL	 	-

SAX

TOP OF CMT

PSI

ORIGINA X AMENDE	CHANGE BACK TO GAS										Rule 165:10-3-25 COMPLETION REPORT			
TYPE OF DRILL				IRECT	IONA	L HO	LE	HOR	ZONTAL	HOLE	SPUD DAT	E	3/3/1976	
SERVICE If directional or h			rever	se for l	botto	m hole	iocation.				DRLG FINI DATE	SHED	3/20/1976	
COUNTY	(GARFIELD SEC 35 TWP 23N RGE 8W									DATE OF V		5/22/1976	
LEASE NAME	LANDWEHR WE									35-1	1st PROD DATE 5/22/		5/22/1976	
1/4 (C 1	/4 S	32 1	1/4	SE	1/4	FSL OF	660	FWL OF 1/4 SEC	1320	RECOMP I	DATE		
ELEVATION Derrick FL		Gı	round		12	99	Latitude	(if known)			Longiti (if know			
OPERATOR NAME	,	SAN	DRII	DGE	E)	(PL.	AND	PROD.,	LLC		/OCC RATOR NO.		22281	
ADDRESS							123 R	OBERT	S. KE	RR AVI	Ξ.			
CITY		0	KLA	HON	ΜA	CIT	Y		STATE		OK	ZIP	73102	
COMPLETION	TYPE							CAS	NG & CE	MENT (Fo	rm 1002C i	must be	attached)	

TYPE

CONDUCTOR

Application Date		CONDUCTOR						
COMMINGLED Application Date		SURFACE	8 5/8	24	J-55	627	500	SURFACE
	118843, 119181	INTERMEDIATE						
INCREASED DENSITY ORDER NO.		PRODUCTION	4 1/2	10.5	J-55	7165	400	5340
		LINER						
PACKER @BRA	ND & TYPE	PLUG @	TYPE	·····	PLUG @	TYPE _	TOTAL DEPTH	7,200
PACKER @BRA		_PLUG @	TYPE			TYPE		
COMPLETION & TEST DATA	A BY PRODUCING FORMATION	359M	55P					
FORMATION	MISSISSIPPIAN -							
SPACING & SPACING ORDER NUMBER	57897/640							
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	GAS							
	6526-6990							
PERFORATED INTERVALS								
ACID/VOLUME								
FRACTURE TREATMENT (Fluids/Prop Amounts)								

SIZE

WEIGHT

GRADE

FEET

INITIAL TEST DATA	Min Gas Allowable OR Oil Allowable	(165:10-17-7) (165:10-13-3)	Gas Purchaser/Measurer First Sales Date	
INITIAL TEST DATE	10/28/1976			
OIL-BBL/DAY	26			
OIL-GRAVITY (API)	38	3	/////////	
GAS-MCF/DAY	440			
GAS-OIL RATIO CU FT/BBL	16923		AS SUBM	
WATER-BBL/DAY	27		Tag gureni	ITFN
PUMPING OR FLOWING	FLOWING			IILD
INITIAL SHUT-IN PRESSURE	568			
CHOKE SIZE	24/64			
FLOW TUBING PRESSURE	212			

A regard of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization and make this report. Which was prepared by me or under my supervision and direction with the data and facts stated begin to be true, correct, and complete to the best of my knowledge and belief							
to make this report which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, an LACI BEVANS					4/12/2018	(405) 429-5610	
7	SIGNATURE		INT OR TYPE)		DATE	PHONE NUMBER	
•	123 ROBERT S. KERR AVE	OKLAHOMA CITY OK	73102	I REVANCE	SOV NIDDIDGE	ENERGY COM	

OKLAHOMA CITY OK 73102 ADDRESS CITY STATE ZIP

LBEVANS@SANDRIDGEENERGY.COM EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD Give formation names and tops, if available, or descriptions and thickness of formations LEASE NAME WELL NO. _ drilled through. Show intervals cored or drillstem tested. NAMES OF FORMATIONS FOR COMMISSION USE ONLY TOP ITD on file YES **MISSISSIPPIAN** 6,504 APPROVED DISAPPROVED 2) Reject Codes Were open hole logs run? ____yes _X_no Date Last log was run Was CO₂ encountered? _no at what depths? Was H₂S encountered? yes ____ no at what depths? Were unusual drilling circumstances encountered? __yes ____no If yes, briefly explain below Other remarks: 640 Acres **BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE** SEC TWP RGE COUNTY Spot Location Feet From 1/4 Sec Lines Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line: BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS) RGE COUNTY Spot Location Feet From 1/4 Sec Lines FSL **FWL** 1/4 Depth of Radius of Turn Direction Total If more than three drainholes are proposed, attach a Deviation separate sheet indicating the necessary information. Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line: Direction must be stated in degrees ezimuth, Please note, the horizontal drainhole and its end point must be located within the boundaries of the LATERAL #2 lease or spacing unit, TWP SEC RGE COUNTY Directional surveys are required for all Spot Location 1/4 Feet From 1/4 Sec Lines FSL FWL drainholes and directional wells. 1/4 640 Acres Depth of Total Radius of Turn Direction Deviation Length Measured Total Depth BHL From Lease, Unit, or Property Line: True Vertical Depth LATERAL #3 RGE COUNTY SEC Spot Location Feet From 1/4 Sec Lines FSL FWL 1/4 Radius of Turn Direction Total Deviation Length Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line:

047-21078-07	

ÅΡΙ

NO

OTC PROD.

ORIGINAL

UNIT NO.

047-050282

/LENOE	TIPE	n us	C DLA	CK IINK	UNLT
A'	0:	00	28	2	T

OKLAHOMA	CORPORATIO	N COMMISSIO

Oll & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000 Rule 165:10-3-25

COMPLETION REPORT

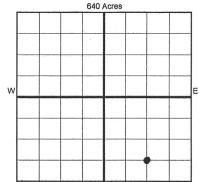
X AMENDED (Reason) CHANGE BACK TO GAS TYPE OF DRILLING OPERATION 3/3/1976 SPUD DATE X STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE SERVICE WELL DRLG FINISHED 3/20/1976 If directional or horizontal, see reverse for bottom hole location DATE DATE OF WELL COUNTY **GARFIELD** SEC 35 TWP 23N RGE 8W 5/22/1976 COMPLETION LEASE WELL LANDWEHR 35-1 1st PROD DATE 5/22/1976 NAME NO. FSL OF FWL OF 1/4 S2 SE 1/4 660 1320 RECOMP DATE 1/4 SEC 1/4 SEC ELEVATION Longitude Ground 1299 Latitude (if known) Derrick FL (if known) OPERATOR OTC/OCC SANDRIDGE EXPL. AND PROD., LLC 22281 NAME OPERATOR NO. ADDRESS 123 ROBERT S. KERR AVE.



Form 1002A Rev. 2009

ΔP (900)2A-1f this 182a recompletion or reentry. OKLAHOMA CORPURATION COMMISSION

1016EZ



	125 110	DENT O. NENT	AVE.						
CITY OKI	_AHOMA CITY	STATE	OK	ZIP	731	02		LOCATE WE	
COMPLETION TYPE		CASING & CEME	NT (Form 10	02C must be	e attached)				
X SINGLE ZONE		TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
MULTIPLE ZONE Application Date	The second secon	CONDUCTOR							
COMMINGLED Application Date		SURFACE	8 5/8	24	J-55	627		500	SURFACE
LOCATION EVOCETION	118843, 119181	INTERMEDIATE							
INCREASED DENSITY ORDER NO.	THE STATE OF THE S	PRODUCTION	4 1/2	10.5	J-55	7165		400	5340
		LINER							
PACKER @BRAN	ID & TYPE	PLUG @	TYPE		PLUG @	TYPE		TOTAL DEPTH	7,200
PACKER @ BRAN	ID & TYPE	PLUG @	TYPE	\		TYPE		DEI 111	
COMPLETION & TEST DATA	BY PRODUCING FORMATIO	N 359M	155P						
FORMATION	MISSISSIPPIAN -								
SPACING & SPACING ORDER NUMBER	57897/640	And the second of the extension of the second				·			
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	GAS								
	6526-6990		- A - A		0 4				#P)
PERFORATED INTERVALS		Corre	ectod	lance	61	moduc	Dia gas	1 00	Market Co
			0 1		A	product.	AAA	1000	ary co
ACID/VOLUME		04	gival	Da	tus 1	einsta	tod		
							1567		
FRACTURE TREATMENT (Fluids/Prop Amounts)			,	,					
						•			
	Min Gas All	,,,,,	i:10-17-7)			ırchaser/Measurer			
INITIAL TEST DATA	X OR)		First S	ales Date	(-3	722/7	()
INITIAL TEST DATE	10/28/1976							til	/

OIL-BBL/DAY 26 OIL-GRAVITY (API) 38 GAS-MCF/DAY 440 GAS-OIL RATIO CU FT/BBL 16923 WATER-BBL/DAY 27 **FLOWING** PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE 568 24/64 CHOKE SIZE FLOW TUBING PRESSURE 212

ord of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization be true, correct, and complete to the best of my knowledge and belief.

LACI BEVANS NAME (PRINT OR TYPE) 4/12/2018

(405) 429-5610 PHONE NUMBER

123 ROBERT S. KERR AVE.

OKLAHOMA CITY OK

DATE LBEVANS@SANDRIDGEENERGY.COM

73102 **ADDRESS** CITY STATE **EMAIL ADDRESS**



