Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073256750000 **Completion Report** Spud Date: July 17, 2017

OTC Prod. Unit No.: Drilling Finished Date: October 03, 2017

1st Prod Date: December 13, 2017

Completion Date: December 29, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

First Sales Date: 12/13/2017

Well Name: RODENBURG 1509 4H-6X Purchaser/Measurer: MARKWEST

Location: KINGFISHER 31 16N 9W

SE SW SE SW 310 FSL 1805 FWL of 1/4 SEC

Latitude: 35.812904 Longitude: -98.200514 Derrick Elevation: 1231 Ground Elevation: 1209

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

> 24 WATERWAY AVE STE 900 THE WOODLANDS, TX 77380-2764

Completion Type							
Х	Single Zone						
Multiple Zone							
	Commingled						

Location Exception						
Order No						
664851						

Increased Density	
Order No	
664476	
664475	

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	9 5/8	36	J-55	1498		415	SURFACE	
PRODUCTION	5 1/2	20	P110-ICY	20330		2240	473	

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
There are no Liner records to display.									

Total Depth: 20330

Packer							
Depth	Brand & Type						
There are no Packer records to display.							

Plug							
Depth Plug Type							
There are no Plug records to display.							

Initial Test Data

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Test Date	Format	ion	Oil BBL/Day	Oil-Grav (API)		Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Feb 07, 2018	MISS'AN-MISS CHESTER/N		462	47	3328	7203	1380	FLOWING	1000	36	1063
			Con	npletion	and Test Data	by Producing F	ormation				
Formation Name: MISSISSIPPIAN				Code: 359MSSP Class: OIL							
	Spacing	Orders				Perforated I	ntervals		\neg		
Orde	er No	Uı	nit Size		Fro	m	٦	Го			
641	537		640		101:	36	15	108			
664	474	MU	LTIUNIT								
Acid Volumes					Fracture Treatments						
	556 BBLS OF 15% HCL				20,899,755 IBS PROPPANT 508,051 BBLS TOTAL FLUID						
	Formation N CHESTER/N	lame: MISSIS MANNING)	SSIPPIAN (L	ESS	Code: 3	59MSNLC	C	class: OIL			
	Spacing	Orders				Perforated I	ntervals				
Orde	r No Un		nit Size		Fro	m	7	Го			
641	1537		640		1510	15109		20190			
664	474	MU	LTIUNIT								
	Acid V	olumes				Fracture Tre	atments				
	ACIDIZED W/ MISSISSIPPIAN					FRAC'D W/ MIS	SISSIPPIAN				
	Formation N CHESTER/N	ame: MISS'A	AN-MISS'AN	(LESS	Code:		C	class: OIL			

Formation	Тор
MISSISSIPPIAN	9653

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

EXCEPTION TO RULE - 663975 165:10-3-28(C)(2)(B) OCC - INCREASED DENSITY 667276 CORRECTED WOODFORD TO MISSISSIPPIAN, INCREASED DENSITY 665808 CORRECTED WOODFORD TO MISSISSIPPIAN LESS CHESTER/MANNING. SECTION 6 IS COMPLETED IN THE MSSP, SECTION 7 IS COMPLETED IN THE MSNLC. THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND MULTIUNIT HAVE NOT BEEN ISSUED.

Lateral Holes

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Sec: 7 TWP: 15N RGE: 9W County: KINGFISHER

SW SW SW SE

51 FSL 2379 FEL of 1/4 SEC

Depth of Deviation: 9580 Radius of Turn: 258 Direction: 177 Total Length: 10054

Measured Total Depth: 20330 True Vertical Depth: 10205 End Pt. Location From Release, Unit or Property Line: 51

FOR COMMISSION USE ONLY

1138644

Status: Accepted

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