

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35039225170000

Completion Report

Spud Date: March 16, 2018

OTC Prod. Unit No.:

Drilling Finished Date: March 26, 2018

1st Prod Date:

Completion Date: April 16, 2018

Drill Type: STRAIGHT HOLE

Well Name: THOMAS SWD 1

Purchaser/Measurer:

Location: CUSTER 32 15N 14W
NW SW SW SW
340 FSL 210 FWL of 1/4 SEC
Latitude: 35.7265 Longitude: -98.7205
Derrick Elevation: 0 Ground Elevation: 1740

First Sales Date:

Operator: OVERFLOW ENERGY LLC 22383
PO BOX 354
111 S MAIN
BOOKER, TX 79005-0354

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8			671		270	SURFACE
PRODUCTION	7			6300		785	2865

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6300

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
3142	AS-1X	There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation			
Formation Name: WOLFCAMPIAN		Code: 451WFMP	Class: COMM DISP
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		3200	3220
Acid Volumes		Fracture Treatments	
5,000 GALLONS 15% HCL		NONE	

Formation Name: VIRGILIAN		Code: 406VRGN	Class: COMM DISP
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		4174	4204
		4352	4372
		4684	4704
		4972	5002
		5455	5475
		5994	6014
		6048	6078
Acid Volumes		Fracture Treatments	
5,000 GALLONS 15% HCL		NONE	

Formation	Top
WOLFCAMPIAN	3150
VIRGILIAN	4020

Were open hole logs run? No
Date last log run: April 03, 2018

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
PERMIT NUMBER 1803820019

FOR COMMISSION USE ONLY	
Status: Accepted	1139572

API NO. 35-039-22517
OTC PROD.
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

APR 19 2018

OKLAHOMA CORPORATION COMMISSION

Form 1002A

Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Custer	SEC	32	TWP	15N	RGE	14W
LEASE NAME	Thomas SWD			WELL NO.	1		
NW 1/4 SW 1/4 SW 1/4 SW 1/4	FSL OF 1/4 SEC	340	FWL OF 1/4 SEC	210	DATE OF WELL COMPLETION		
ELEVATION	Ground		1740'	Latitude (if known)	35.7265		Longitude (if known)
Derrick FL							-98.7205
OPERATOR NAME	Overflow Energy, LLC			OTC/OCC OPERATOR NO.	22383		
ADDRESS	PO Box 354						
CITY	Booker		STATE	TX	ZIP	79005	

COMPLETION REPORT

SPUD DATE	03/16/18
DRLG FINISHED DATE	03/26/18
DATE OF WELL COMPLETION	04/16/18
1st PROD DATE	N/A
RECOMP DATE	N/A

640 Acres

LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8"			671'		270	Surface
INTERMEDIATE							
PRODUCTION	7"			6300'		785	2865'
LINER							

PACKER @ 3142' BRAND & TYPE AS-1X PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 6,300

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Wolfcampian	Virgilian	Virgilian	Virgilian	No Frac
SPACING & SPACING ORDER NUMBER					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Comm. Disp.	Comm. Disp.	Comm. Disp.	Comm. Disp.	
PERFORATED INTERVALS	3200-3220	4174-4204	4972-5002	6048-6078	
		4352-4372	5455-5475	6175-6205	
		4684-4704	5994-6014		
ACID/VOLUME	5000 Gallons	of 15%	HCl		
FRACTURE TREATMENT (Fluids/Prop Amounts)	NONE				

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	
OIL-BBL/DAY	
OIL-GRAVITY (API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	NAME (PRINT OR TYPE)	DATE	PHONE NUMBER
PO Box 354	Booker TX 79005	4/16/2018	(806) 658-7832
ADDRESS	CITY STATE ZIP	EMAIL ADDRESS	

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Wolfcampian	3,150
Virgilian	4,020

LEASE NAME Thomas SWD WELL NO. 1

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? ____ yes X no

Date Last log was run 04-03-2018 (RCBL)

Was CO₂ encountered? ____ yes X no at what depths? _____

Was H₂S encountered? ____ yes X no at what depths? _____

Were unusual drilling circumstances encountered? ____ yes X no

If yes, briefly explain below

Other remarks: Permit 1803820019

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	Feet From 1/4 Sec Lines	FSL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	