Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35039225170000 **Completion Report** Spud Date: March 16, 2018

OTC Prod. Unit No.: Drilling Finished Date: March 26, 2018

1st Prod Date:

First Sales Date:

Completion Date: April 16, 2018

Drill Type: STRAIGHT HOLE

Well Name: THOMAS SWD 1 Purchaser/Measurer:

CUSTER 32 15N 14W Location:

NW SW SW SW 340 FSL 210 FWL of 1/4 SEC Latitude: 35.7265 Longitude: -98.7205 Derrick Elevation: 0 Ground Elevation: 1740

OVERFLOW ENERGY LLC 22383 Operator:

PO BOX 354 111 S MAIN

BOOKER, TX 79005-0354

Completion Type		Location Exception
	Single Zone	Order No
	Multiple Zone	There are no Location Exception records to display.
	Commingled	

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
SURFACE	9 5/8			671		270	SURFACE		
PRODUCTION	7			6300		785	2865		

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6300

Packer					
Depth	Brand & Type				
3142	AS-1X				

Plug					
Depth	Plug Type				
There are no Plug	records to display.				

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
	There are no Initial Data records to display.									

June 13, 2018 1 of 2

Completion and Test Data by Producing Formation Formation Name: WOLFCAMPIAN Code: 451WFMP Class: COMM DISP **Spacing Orders Perforated Intervals Order No Unit Size** From То There are no Spacing Order records to display. 3200 3220 **Acid Volumes Fracture Treatments** 5,000 GALLONS 15% HCL NONE Formation Name: VIRGILIAN Code: 406VRGN Class: COMM DISP **Spacing Orders Perforated Intervals Order No Unit Size** From То There are no Spacing Order records to display. 4174 4204 4352 4372 4684 4704 4972 5002 5455 5475 5994 6014 6048 6078 6175 6205 **Acid Volumes Fracture Treatments**

Formation	Тор
WOLFCAMPIAN	3150
VIRGILIAN	4020

5,000 GALLONS 15% HCL

Were open hole logs run? No Date last log run: April 03, 2018

NONE

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks	
PERMIT NUMBER 1803820019	

FOR COMMISSION USE ONLY

1139572

Status: Accepted

June 13, 2018 2 of 2

(PLEASE	TYPE (OR USE	BLACK	INK O	NLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Form 1002A Rev. 2009

ADD 1 0 2010

	å.						Po	st Office Box 8	52000		F(1 1)	192	U10	
X ORIGINAL AMENDED (Reason)	<u></u>							City, Oklahoma Rule 165:10- IPLETION RI	3-25	OKLA	MOH/	A CORF	ORATIO	N
TYPE OF DRILLING OPERATIO	N		Marie Contraction of the Contrac	NA CONTRACTOR OF THE PARTY OF T		_					COI		JIV	
X STRAIGHT HOLE	DIRECTION	AL HO	LE [HOR	IZONTAL HOLE		SPUD DATE 03/16/18		5/18			640 Acres		
SERVICE WELL If directional or horizontal, see rev		m hole	_			DAT		03/26	5/18	100		The second secon		and the second
COUNTY Custe	er	SEC	32	TWP 151	RGE 14		E OF WELL IPLETION	04/16	6/18					
	Thomas				NO.	1 1st F	PROD DATE	N/						-
NW 1/4 SW 1/4 SW ELEVATION	1/4 SW	1/4	FSL OF 1/4 SEC	340	FWL OF 1/4 SEC 2		OMP DATE	N/	A "	Y	+			_
Derrick FL Groun	d 17	40'	Latitude (if known)	35.726		Longitude (if known)	-98.7	205		-			-
OPERATOR NAME	Overflor	w Er	nergy, l	LC		OTC/OCC OPERATO		223	83		- Indiana in the second			
ADDRESS				PO E	354 3ox					0				
CITY	Booker				STATE	T	ZIP	790	05			OCATE WE		
COMPLETION TYPE				CAS	ING & CEMEN	T (Form 1	002C must	be attached)				OUATE WE	La Rea	
X SINGLE ZONE		1			TYPE	SIZE	WEIGHT	1	FEET		PSI	SAX	TOP OF C	CMT
MULTIPLE ZONE Application Date				CON	DUCTOR		operation of the second	profit contract of the contrac						
COMMINGLED Application Date				SURI	FACE	9 5/8"			671'	no service	market et a sainteerige en marconaum	270	Surfac	æ
LOCATION EXCEPTION ORDER NO.				INTE	RMEDIATE			*	remarkation in a continuous de la continuo de describio de la continuous d				- Landau - L	
NCREASED DENSITY ORDER NO.			***************************************	PROI	DUCTION	7"			6300'			785	2865	
				LINE	R						principal officeromic of all			
PACKER @ 3142' BRAN	n & TVDE		AS-1X	PLUC		77/01	_					TOTAL	6,300)
	D&TYPE		10 171	PLUC	-	TYPI		_PLUG@ _PLUG@	TYPE TYPE	***************************************	1	DEPTH	0,000	
COMPLETION & TEST DATA	BY PRODUC	CING	FORMAT		151WFI		-	6VRGI		-	-			
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SPACING & SPACING ORDER NUMBER											entrini de minute		.07500	-
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Con	nm. I	Disp.		Comm. Disp	. C	omm. Dis	sp Co	omm. Disp.					
	THE RESERVE THE PROPERTY OF THE PERSON NAMED IN	00-3	-		4174-4204		4972-500		048-6078		-			
PERFORATED			0220				5455-5475		6 175-6205					-
DIAMEDIAL C					4352-4372			5 A	175_6205					
NIERVALS		<u> </u>			4352-4372 4684-4704				175-6205	+				
	5000) Ga	illons		4684-4704		5994-601		175-6205					
		0 Ga	illons						175-6205					
ACID/VOLUME					4684-4704		5994-601		175-6205					
ACID/VOLUME FRACTURE TREATMENT					4684-4704		5994-601		175-6205					
CID/VOLUME		NON	E Min Gas	Allowable	4684-4704 of 15%		5994-601	4 decided	175-6205					
CID/VOLUME RACTURE TREATMENT Fluids/Prop Amounts)		NON	Min Gas	Allowable	4684-4704 of 15%		5994-601	Gas Pu						
CID/VOLUME FRACTURE TREATMENT Fluids/Prop Amounts)		NON	E Min Gas	Allowable	4684-4704 of 15%		5994-601	Gas Pu	rchaser/Measurer					
RACTURE TREATMENT Fluids/Prop Amounts) NITIAL TEST DATA		NON	Min Gas	Allowable	4684-4704 of 15%		5994-601	Gas Pu	rchaser/Measurer					
CID/VOLUME FRACTURE TREATMENT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-SBL/DAY		NON	Min Gas	Allowable	4684-4704 of 15%	10-17-7)	5994-601 HCI	Gas Pu First Sa	rchaser/Measurer					
RACTURE TREATMENT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API)		NON	Min Gas	Allowable	4684-4704 of 15%	10-17-7)	5994-601 HCI	Gas Pu First Sa	rchaser/Measurer					
RACTURE TREATMENT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) SAS-MCF/DAY		NON	Min Gas	Allowable	4684-4704 of 15% (165:10-13-3)	10-17-7)	5994-601 HCI	Gas Pu First Sa	rchaser/Measurer					
ACID/VOLUME FRACTURE TREATMENT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL		NON	Min Gas	Allowable	4684-4704 of 15% (165:10-13-3)	10-17-7)	5994-601 HCI	Gas Pu First Sa	rchaser/Measurer					
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ACID/VOLUME FRACTURE TREATMENT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL NATER-BBL/DAY PUMPING OR FLOWING NITIAL SHUT-IN PRESSURE		NON	Min Gas	Allowable	4684-4704 of 15% (165:10-13-3)	10-17-7)	5994-601 HCI	Gas Pu First Sa	rchaser/Measurer					
ACID/VOLUME FRACTURE TREATMENT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL NATER-BBL/DAY PUMPING OR FLOWING		NON	Min Gas	Allowable	4684-4704 of 15% (165:10-13-3)	10-17-7)	5994-601 HCI	Gas Pu First Sa	rchaser/Measurer					

INITIAL TEST DATE		
OIL-BBL/DAY		TO SECRETARIA SERVICE
OIL-GRAVITY (API)		
GAS-MCF/DAY		
GAS-OIL RATIO CU FT/BBL	AS SUBMITTED	Medical Artists - School and the Spingweller, (
WATER-BBL/DAY	M9 30DMILLED	
PUMPING OR FLOWING		
INITIAL SHUT-IN PRESSURE		
CHOKE SIZE		
FLOW TUBING PRESSURE		

to make this report, which was prepared by me or un	ent remarks are presented on the	e reverse. I decl	are that I have knowledge o	of the contents of this report and am autho	rized by my organization	
to make this report, which was prepared by me or uni	oer my supervision and direction.	Greg		true, correct, and complete to the best of a 4/16/2018	ny knowledge and belief. (806) 658-7832	
SIGNATURE		NAME (PRINT OR TYPE)			PHONE NUMBER	
PO Box 354	Booker	TX	79005	gmmaier57@gma	gmmaier57@gmail.com	
ADDRESS	CITY	STATE	ZIP	EMAIL ADDRES	S	

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

armed mirough. Show intervals cored or diffisient tes	ieu.		gazzako				
NAMES OF FORMATIONS		TOP			FOR	COMMISSION USE ON	.Υ
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Virgilian		4,020		ROVED	DISAPPROVED		
			APP	ROVED		2) Reject Codes	
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		The state of the s	Was	CO ₂ encountere		X no at what depth	***************************************
			Was	H ₂ S encountered	d?yes	X no at what depth	
		design			circumstances encountered	d?	yes _X no
		Tipping spirit mentals	If ye	s, briefly explain b	pelow		
			L				
Other remarks: Permit 18039	22.0019	3					
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OTO Acies							
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					one projekt interpretation		
	BOTTOM H	OLE LOCATION FO	R HORIZONT/	AL HOLE: (LATE	RALS)		
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	Depth of	1/4 1	/4 Radius of	1/4 Turn	1/4 Direction	Total	
if more than three drainholes are proposed, attach a	Deviation	Total Donth			BHL From Lease, Un	Length	e proposition de la company de management de la company
separate sheet indicating the necessary information.	Measured 1	госаг Беріл	True Verti	саг Беріп	DHL FIOIII Lease, Oi	nt, or Property Line.	
Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end							
point must be located within the boundaries of the lease or spacing unit.	LATERAL SEC		RGE	COUNTY			
				COONTT			
Directional surveys are required for all drainholes and directional wells.	Spot Locati		14	1/4	1/4 Feet From 1/4 Sec L	ines FSL	FWL
640 Acres	Depth of Deviation	отел в не и не се на	Radius of	Turn	Direction	Total Length	
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	Spot Locati			and the state of t	Feet From 1/4 Sec L	ines FSL	FWL
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Thomas SWD

LEASE NAME

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WELL NO.