

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019237270001

Completion Report

Spud Date: April 18, 1988

OTC Prod. Unit No.: 019-06407

Drilling Finished Date: April 23, 1988

1st Prod Date: June 15, 1988

Amended

Completion Date: June 15, 1988

Amend Reason: OPEN AND FRAC PORTION OF UNITIZED INTERVAL / CORRECT
QUARTER SECTION / CHANGE WELL NUMBER

Recomplete Date: April 06, 2018

Drill Type: STRAIGHT HOLE

Well Name: HEWITT UNIT (HEWITT UNIT 6013) 16-0103

Purchaser/Measurer:

Location: CARTER 16 4S 2W
SE NE NE NE
1994 FSL 2504 FWL of 1/4 SEC
Derrick Elevation: 886 Ground Elevation: 831

First Sales Date:

Operator: XTO ENERGY INC 21003

810 HOUSTON ST
FORT WORTH, TX 76102-6203

Completion Type	
X	Single Zone
	Multiple Zone
	Commingle

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			60		167	SURFACE
SURFACE	10 3/4	40.5	K-55	682		600	SURFACE
PRODUCTION	7	23	K-55	3247		1210	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3250

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 06, 2018	HEWITT	39		16	400	3170	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: HEWITT		Code: 405HWTT	
		Class: OIL	

Spacing Orders	
Order No	Unit Size
67990	UNIT

Perforated Intervals	
From	To
942	3016

Acid Volumes
2,000 GALLONS 15% HCL

Fracture Treatments
71,000 GALLONS GEL, 79,000 POUNDS SAND

Formation	Top
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Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
IRREGULAR SECTION. OPEN: 2E 1,827' - 1,860', 1,260' - 1,296', 1,084' - 1,144', 942' - 950', 962' - 972', 982' - 990', 998' - 1,012' - ALL PERFORATIONS 2 SPF. FRAC 2E, STEARNS, LOWER BAYOU IN THREE STAGES. CORRECTED LOCATION TO SE - NE- NE - NE

FOR COMMISSION USE ONLY	
<div style="border: 1px solid black; padding: 5px; margin-bottom: 10px;">Status: Accepted</div>	1139561

API NO. 019-23727
OTC PROD. UNIT NO. 019-06407

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000

RECEIVED

APR 19 2018

Form 1002A
Rev. 2009

☐ ORIGINAL
☒ AMENDED (Reason)

Open & frac portion of unitized int. *Correct Quarter Section*

TYPE OF DRILLING OPERATION
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Carter	SEC	16	TWP	4S	RGE	2W
LEASE NAME	Hewitt Unit			WELL NO.	16-0103		
NE 1/4 NE 1/4 NE 1/4 NE 1/4	FSL OF 1/4 SEC	1994	FWL OF 1/4 SEC	2504	DATE OF WELL COMPLETION	6/15/1988	
ELEVATION N Derrick	886.5' Ground	831'	Latitude (if known)		RECOMP DATE	4/06/2018	
OPERATOR NAME	XTO Energy Inc.			OTC/OCC OPERATOR NO.	21003		
ADDRESS	210 Park Avenue, Suite 2350						
CITY	Oklahoma City	STATE	Oklahoma	ZIP	73102		

OKLAHOMA CORPORATION COMMISSION

LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16"			60		167	Surface
SURFACE	10 3/4"	40.5	K-55	682		600	Surface
INTERMEDIATE							
PRODUCTION	7"	23	K-55	3,247		1210	Surface
LINER							
						TOTAL DEPTH	3250'

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Hewitt Sands
SPACING & SPACING ORDER NUMBER	67990
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil
PERFORATED INTERVALS	942-3016
ACID/VOLUME	2000 gals 15% HCL
FRACTURE TREATMENT (Fluids/Prop Amounts)	71,000 gals gel 79,000# sand

Min Gas Allowable (165-10-17-7)

Gas Purchaser/Measurer

☐

OR

First Sales Date

Oil Allowable (165-10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	4/6/2018
OIL-BBL/DAY	39 BOPD
OIL-GRAVITY (API)	
GAS-MCF/DAY	16 MCFD
GAS-OIL RATIO CU FT/BBL	400 scf/bbl
WATER-BBL/DAY	3170 BWPD
PUMPING OR FLOWING	Pumping
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

<i>Debbie Waggoner</i>	Debbie Waggoner	4/18/2018	405-319-3243
SIGNATURE	NAME (PRINT OR TYPE)	DATE	PHONE NUMBER
210 Park Avenue, Suite 2350	Oklahoma City Ok 73102	debbie_waggoner@xtoenergy.com	
ADDRESS	CITY STATE ZIP	EMAIL ADDRESS	

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

WELL NO. 16-0103

NAMES OF FORMATIONS	TOP

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? ☐ yes ☒ no

Date Last log was run _____

Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

Was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below

Other remarks: Irregular Section

Open: 2E 1827-1860, 1260-1296, 1084-1144, 942-950, 962-972, 982-990, 998-1012 - All perfs 2 SPF.

Frac 2E, Sterns, L Bayou in 3 stages. *Corrected location to ~~SE~~NE-NE-NE NE

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL	
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #2						
SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines		FSL
1/4	1/4	1/4	1/4			FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #3							
SEC	TWP	RGE	COUNTY				
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL	
1/4	1/4	1/4	1/4				
Depth of Deviation		Radius of Turn	Direction	Total Length			
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:				