

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35151204820003

Completion Report

Spud Date: August 14, 1974

OTC Prod. Unit No.:

Drilling Finished Date: September 01, 1974

Amended

1st Prod Date: September 21, 1974

Amend Reason: RETURN TO GAS CLASSIFICATION

Completion Date: September 21, 1974

Recomplete Date: August 13, 2014

Drill Type: STRAIGHT HOLE

Well Name: E RINGER 1

Purchaser/Measurer:

Location: WOODS 14 25N 15W
C NW SE
1980 FSL 660 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1552

First Sales Date:

Operator: AEXCO PETROLEUM INC 17342

1675 BROADWAY STE 1900
DENVER, CO 80202-4631

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	28	LP	533		200	SURFACE
PRODUCTION	4 1/2	10.5	J-55	5624		280	4254

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6060

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 21, 1974	COTTAGE GROVE			124			FLOWING			

Completion and Test Data by Producing Formation			
Formation Name: COTTAGE GROVE		Code: 405CGGV	Class: GAS
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		5498	5508
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation	Top
SAND AND SHALE	0
LIME AND SHALE	450
SHALE	540
LIME AND SHALE STREAKS	1780
SANDY SHALE	3640
SHALE	4120
LIME	4730
SHALE	4870
SAND	5100
SHALE	5205
SAND AND SHALE	5470
SHALE AND SAND	5600

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1139466

API NO. 3515120482
OTC PROD.
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

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OKLAHOMA CORPORATION COMMISSION

Form 1002A

Rev. 2009

☐ ORIGINAL
☒ AMENDED (Reason)

Return to Gas Classification

Remove TA Status

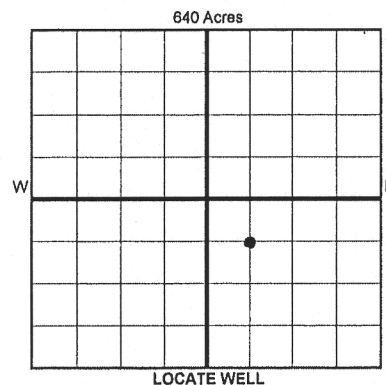
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	WOODS	SEC	14	TWP	25N	RGE	15W	SPUD DATE	8-14-1974
LEASE NAME	E RINGER			WELL NO.	1			DRLG FINISHED DATE	9-1-1974
1/4	C	1/4	NW	1/4	SE	1/4		DATE OF WELL COMPLETION	9-21-1974
FSL OF 1/4 SEC	1980			FWL OF 1/4 SEC	660			1st PROD DATE	9-21-1974
ELEVATION Derrick FL	Ground 1552			Latitude (if known)				RECOMP DATE	8-13-2014
OPERATOR NAME	AEXCO PETROLEUM, INC				OTC/OCC OPERATOR NO.	17342			
ADDRESS	1675 BROADWAY, STE 1900								
CITY	DENVER			STATE	CO		ZIP	80202	



COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
☐ COMMINGLED
Application Date
LOCATION EXCEPTION ORDER NO.
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	28	LP	533		200	SURFACE
INTERMEDIATE							
PRODUCTION	4 1/2	10.5	J-55	5624		280	4254
LINER							
						TOTAL DEPTH	6,060

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	COTTAGE GROVE						
SPACING & SPACING ORDER NUMBER							
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	GAS						
	5498-5508						
PERFORATED INTERVALS							
ACID/VOLUME							
FRACTURE TREATMENT (Fluids/Prop Amounts)							

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	9/21/1974						
OIL-BBL/DAY							
OIL-GRAVITY (API)							
GAS-MCF/DAY	124.2						
GAS-OIL RATIO CU FT/BBL							
WATER-BBL/DAY							
PUMPING OR FLOWING	FLOWING						
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE							

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	DEVIN J ROWOLD	DATE	4/16/2018	PHONE NUMBER	303-831-9226				
ADDRESS	1675 BROADWAY, STE 1900	CITY	DENVER	STATE	CO	ZIP	80202	EMAIL ADDRESS	DEVIN@AEXCO.NET

FORMATION RECORD

LEASE NAME E RINGER WELL NO. 1

NAMES OF FORMATIONS	TOP
SAND AND SHALE	0
LIME AND SHALE	450
SHALE	540
LIME AND SHALE STREAKS	1,780
SANDY SHALE	3,640
SHALE	4,120
LIME	4,730
SHALE	4,870
SAND	5,100
SHALE	5,205
SAND AND SHALE	5,470
SHALE AND SAND	5,600

FOR COMMISSION USE ONLY		
ITD on file	<input type="checkbox"/> YES	<input type="checkbox"/> NO
APPROVED	DISAPPROVED	2) Reject Codes

Were open hole logs run? yes X no

Date Last log was run _____

Was CO₂ encountered? yes X no at what depths? _____

Was H₂S encountered? yes X no at what depths? _____

Were unusual drilling circumstances encountered? yes X no

If yes, briefly explain below

[illegible]

A blank 10x10 grid with a bold cross dividing it into four 5x5 quadrants.

A blank 10x10 grid for graphing. The grid is composed of 10 columns and 10 rows of squares. A thick horizontal line runs across the middle of the grid, separating the top 5 rows from the bottom 5 rows. A thick vertical line runs down the middle of the grid, separating the left 5 columns from the right 5 columns. The grid is used for graphing the function $y = \frac{1}{2}x^2$.

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4		1/4	1/4	1/4		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location 1/4 1/4 1/4 1/4				Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #2						
SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #3						
SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4			1/4	1/4		
Depth of Deviation		Radius of Turn	Direction		Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

API NO. 151-20482
OTC PROD UNIT NO. 151-051878

(PLEASE TYPE OR USE BLACK INK ONLY)

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ORIGINAL
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Remove TA Status

COMPLETION REPORT

TYPE OF DRILLING OPERATION

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If directional or horizontal, see reverse for bottom hole location.

COUNTY WOODS SEC 14 TWP 25N RGE 15W
LEASE NAME E RINGER
WELL NO. 1
1st PROD DATE 9-21-1974
RECOMP DATE 8-13-2014
ELEVATION Derrick FL Ground 1552
FSL OF 1/4 SEC 1980 FWL OF 1/4 SEC 660
Latitude (if known) Longitude (if known)
OPERATOR NAME AEXCO PETROLEUM, INC OTC/OCC OPERATOR NO. 17342
ADDRESS 1675 BROADWAY, STE 1900
CITY DENVER STATE CO ZIP 80202

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
☐ COMMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

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LINER							

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 6,060

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION COTTAGE GROVE
SPACING & SPACING ORDER NUMBER
CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc
GAS
5498-5508
PERFORATED INTERVALS
ACID/VOLUME
FRACTURE TREATMENT (Fluids/Prop Amounts)

Corrected back to producing gas classification.
original status reinstated.

Min Gas Allowable (165:10-17-7)

☐

OR

Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE 9/21/1974
OIL-BBL/DAY
OIL-GRAVITY (API)
GAS-MCF/DAY 124.2
GAS-OIL RATIO CU FT/BBL
WATER-BBL/DAY
PUMPING OR FLOWING FLOWING
INITIAL SHUT-IN PRESSURE 1-825
CHOKE SIZE
FLOW TUBING PRESSURE

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DATE 4/16/2018 PHONE NUMBER 303-831-9226
EMAIL ADDRESS DEVIN@AEXCO.NET

SCANNED